

CARPENTER LIPPS & LELAND LLP

TELEPHONE: (614) 365-4100

180 NORTH LaSALLE  
SUITE 2105  
CHICAGO, ILLINOIS 60601  
TELEPHONE: (312) 777-4300

1025 CONNECTICUT AVENUE N.W.  
SUITE 1000  
WASHINGTON, DC 20036-5417  
TELEPHONE: (202) 365-2808

ATTORNEYS AT LAW

280 PLAZA, SUITE 1300

280 NORTH HIGH STREET

COLUMBUS, OHIO 43215

WWW.CARPENTERLIPPS.COM

WRITER'S DIRECT NUMBER:

(614)365-4124  
bojko@carpenterlipps.com

October 21, 2021

**VIA ELECTRONIC FILING**

Tanowa Troupe  
Public Utilities Commission of Ohio  
Docketing Division, 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

*Re: In the Matter of the Application of Suburban Natural Gas Company for an Increase in Gas Distribution Rates, Case Nos. 18-1205-GA-AIR, et al.*

Dear Ms. Troupe:

Pursuant to the Entry issued by the Public Utilities Commission of Ohio (Commission) on October 20, 2021 in the above-captioned cases, Suburban hereby files revised tariff schedules regarding Section IV Rates and Charges, effective immediately, to preserve its existing rates and charges at the Phase II levels for all customer classes. The revised tariff schedules also make the rates and charges subject to refund as of September 21, 2021, to the extent that they include costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension and pending the outcome of the remand proceeding.

Suburban will implement the attached revised tariff schedules effective immediately. A copy of this filing has also been filed in Suburban's Tariff Docket, Case No. 89-8027-GA-TRF. Please contact me with any questions regarding this matter. Thank you.

Respectfully submitted,

/s/ Kimberly W. Bojko  
Kimberly W. Bojko

cc: Parties of Record

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

---

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

---

**INDEX**

	SHEET NUMBER	EFFECTIVE DATE
<b>Physical Property</b>		
Service Lines	5	September 30, 2019
Meters Furnished	5	September 30, 2019
Meter Location	5	September 30, 2019
Only Company Can Connect Meter	5	September 30, 2019
Right of Way	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Customer responsibility for Pipes And Appliances	5	September 30, 2019
Standards for Customer's Property	5	September 30, 2019
No Responsibility for Material or Workmanship	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Access to Premises	5	September 30, 2019
Customer Shall Not Tamper With Company Equipment or Property	5	September 30, 2019
Extension of Gas Distribution Mains	5	September 30, 2019
Service Line Extensions	5	September 30, 2019
Removal of Property No Longer In Service	5	September 30, 2019
<b>SECTION IV (Rates and Charges)</b>		
<b>Small General Service (Rate SGS)</b>		
Applicability	6	September 30, 2019
Customer Charge	6	October 21, 2021
Riders	6	September 30, 2020
Recovery of Includable Cost of Gas Supplies	6	September 30, 2019
<b>Large General Service (Rate LGS)</b>		
Applicability	7	September 30, 2019
Usage Charge	7	October 21, 2021
Customer Charge	7	October 21, 2021
Riders	7	September 30, 2020
Recovery of Includable Cost of Gas Supplies	7	September 30, 2019
Miscellaneous Charges	7	September 30, 2019

---

Issued: 10/21/2021

Effective 10/21/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority

Dated: 9/23/2020; 10/06/2021; 10/20/2021

Case Nos. 18-1205-GA-AIR, et al.

Issued by D. Joseph Pemberton, President and Chief Operating Officer

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

---

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

---

**INDEX**

	SHEET NUMBER	EFFECTIVE DATE
<b>Large General Transportation Service</b>		
Definitions	8	September 30, 2019
Applicability	8	September 30, 2019
Term	8	September 30, 2019
Maximum Usage Charge	8	October 21, 2021
Maximum Customer Charge	8	October 21, 2021
Riders	8	September 30, 2020
Capacity	8	September 30, 2019
Unaccounted-for Gas	8	September 30,
2019 Imbalances	8	September 30, 2019
Best Efforts Monthly Balancing Service	8	September 30, 2019
Title to Gas	8	September 30, 2019
Record Keeping and Meter Reading	8	September 30, 2019
Gas Quality	8	September 30, 2019
Demand Charge	8	September 30, 2019
Interruptible Transportation Service	8	September 30, 2019
General Terms and Conditions	8	September 30, 2019
<b>Riders</b>		
Uncollectible Expense Rider	9	August 1, 2021
Infrastructure Replacement Program Rider	9	September 30, 2019
Energy Efficiency Program Rider	9	July 1, 2021
Ohio Mcf Tax Rider	9	September 30, 2019
Percentage of Income Payment Plan Rider	9	August 1, 2021
Uniform Purchased Gas Adjustment Rider	9	September 30, 2019
Gross Receipts Excise Tax Rider	9	September 30, 2019
Tax Cuts and Jobs Act Rider	9-A	September 30, 2020
<b>Miscellaneous Charges</b>		
Reconnection Charge	10	September 30, 2019
Dishonored Check and ACH Return Charge	10	September 30, 2019
Field Collection Charge	10	September 30, 2019
Late Payment Charge	10	September 30, 2019
Tie-in Charge	10	September 30, 2019
Theft of Service/Tampering		
Investigation Charge	10	September 30, 2019

---

Issued: 10/21/2021

Effective 10/21/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority

Dated: 9/23/2020; 10/06/2021; 10/20/2021

Case Nos. 18-1205-GA-AIR, et al.

Issued by D. Joseph Pemberton, President and Chief Operating Officer

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

---

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

---

**SECTION IV RATES AND CHARGES**

**Small General Service (Rate SGS)**

**Applicability:**

Applicable to Residential and Small Commercial Customers with annual usage less than 300 Mcf.

**Customer Service Charge:**

\$34.41 per meter, per monthly invoice regardless of usage.

Customers with fewer than eight (8) days of usage in the billing period shall not be billed for the Customer Service Charge. Customers with eight (8) or more days of usage in the billing period shall be billed for the Customer Service Charge.

Pending the PUCO decision on remand, this charge is being collected subject to refund as of September 21, 2021 to the extent that it includes costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension.

**Riders:**

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Energy Efficiency Program Rider (Sheet No. 9, Page 3)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

**Recovery of Includable Cost of Gas Supplies**

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revision(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

---

Issued: 10/21/2021

Effective: 10/21/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority

Dated: 9/23/2020; 10/06/2021; 10/20/2021

Case Nos. 18-1205-GA-AIR, et.al

Issued by D. Joseph Pemberton, President and Chief Operating Officer

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

---

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

---

**Large General Service (Rate LGS)**

**Applicability:**

Applicable to Customers with annual usage 300 Mcf or more.

**Usage Charge:**

For all Mcf delivered per month: \$2.1251 per Mcf

Pending the PUCO decision on remand, this charge is being collected subject to refund as of September 21, 2021 to the extent that it includes costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension.

**Customer Service Charge:**

\$178.95 per meter, per monthly invoice regardless of usage.

Pending the PUCO decision on remand, this charge is being collected subject to refund as of September 21, 2021 to the extent that it includes costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension.

**Riders:**

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

**Recovery of Includable Cost of Gas Supplies**

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revisions(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

---

Issued: 10/21/2021

Effective: 10/21/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority

Dated: 9/23/2020; 10/06/2021; 10/20/2021

Case Nos. 18-1205-GA-AIR, et.al

Issued by D. Joseph Pemberton, President and Chief Operating Officer

P.U.C.O. NO. 4  
(Cancels P.U.C.O. No. 3)  
Tariff for Natural Gas Service

---

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF  
NATURAL GAS**

---

Customer for purposes of the application of the imbalance charges set forth in this rate schedule. Buyer shall eliminate imbalances in its account as soon as possible but in no event later than the last day of the month in which such notice is received.

**Confirmation and Scheduling by Company:**

No gas shall flow under any nomination until Company has confirmed, to the extent required, the nomination, awarded capacity, and scheduled the applicable quantities.

**Net Monthly Bill:** Computed in accordance with following charges:

**Transportation Charge:** Shall consist of the following, less all related gas costs:

**Maximum Usage Charge:**

For all Mcf delivered per month: \$2.3817 per Mcf.

Pending the PUCO decision on remand, this charge is being collected subject to refund as of September 21, 2021 to the extent that it includes costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension.

**Maximum Customer Service Charge:**

\$168.61 per meter, per monthly invoice regardless of usage.

Pending the PUCO decision on remand, this charge is being collected subject to refund as of September 21, 2021 to the extent that it includes costs associated with more than 2.0 miles of the 4.9-mile DEL-MAR pipeline extension.

The minimum Transportation Charge shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by the Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

**Demand Charge:** Twenty-Five Cents (\$.25) per Mcf per month for all volumes delivered through the Customer's meter.

In addition, Customers are also subject to other charges described herein, including imbalance charges, miscellaneous charges, and all applicable riders.

**Riders:**

Service under this rate schedule is subject to the following Riders:  
Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)  
Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)  
Uncollectible Expense Rider (Sheet No. 9, Page 1)

---

Issued: 10/21/2021

Effective: 10/21/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order  
and subsequent authority

Dated: 9/23/2020; 10/06/2021; 10/20/2021

Case Nos. 18-1205-GA-AIR, et.al

Issued by D. Joseph Pemberton, President and Chief Operating Officer

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**10/21/2021 11:06:49 AM**

**in**

**Case No(s). 18-1205-GA-AIR, 18-1206-GA-ATA, 18-1207-GA-AAM, 89-8027-GA-TRF**

Summary: Tariff Revised Tariff Schedule regarding Section IV Rates and Charges, effective immediately, to preserve its existing rates and charges at the Phase II levels for all customer classes. electronically filed by Mrs. Kimberly W. Bojko on behalf of Suburban Natural Gas Company