

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of)	
Vectren Energy Delivery of Ohio, Inc.)	
d/b/a CenterPoint Energy Ohio)	Case No. 21-0520-GA-IDR
for Approval of an Adjustment to its)	
Infrastructure Development Rider Rate.)	

ANNUAL REPORT OF VECTREN ENERGY DELIVERY OF OHIO, INC.

Vectren Energy Delivery of Ohio, Inc. d/b/a CenterPoint Energy Ohio (CEOH), hereby submits its Infrastructure Development Rider (IDR) Annual Report, and also requests authority to adjust its IDR rate. In support of this Annual Report, CEOH states as follows:

1. On May 24, 2019, CEOH filed an Application in Case Nos. 19-1161-GA-ATA and 19-1162-GA-IDR requesting authority to establish the IDR as part of its tariff, in accordance with R.C. 4929.161 and O.A.C. 4901:1-43-04.

2. Pursuant to R.C. 4929.165 and Ohio Adm.Code 4901:1-43-04(B), CEOH is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects, and sets forth the rider rate for the twelve months following. The financial specifics of CEOH's IDR are included in Attachment B.

3. In Case No. 19-1162-GA-IDR, the Commission approved an initial IDR rate of \$0.00 per month. In Case No. 20-0520-GA-IDR, CEOH's first IDR annual update, the Commission approved a revised IDR rate of \$0.18 per month, which was effective beginning January 1, 2021.

4. In this Annual Report, CEOH proposes to update its IDR rate to recover the actual construction costs of the Economic Development Project (EDP) approved in Case No. 19-1295-GA-EDP. During construction, CEOH encountered fiber optic lines in the route of the

main extension that were not previously located during the preliminary design process. This discovery required hand-digging and trenching rather than the directional bore as planned. The result of the discovery required additional labor time to locate the fiber lines and excavate around them to prevent damages. As a result, the actual costs of construction for the EDP were higher than the costs projected in the EDP Notice in Case No. 19-1925-GA-EDP. To meet CEOH's authorized rate of return, a revised deposit of \$774,466, including the associated income tax impacts and financing costs (compared to the original \$699,431), is required through IDR funding. The increase of \$75,035 is reflected on line 6 of Exhibit A in Attachment B as the allowable IDR costs for recovery in this annual report.

5. The computation of the IDR proposed 2022 rate is based on the actual infrastructure development costs incurred during calendar years 2019-2020 for the EDP approved in Case No. 19-1295-GA-EDP. The IDR rate: (1) properly matches recoveries with actual expenditures ; (2) is consistent with the methods proposed by CEOH in Case Nos. 19-1191-GA-ATA and 19-1162-GA-IDR for determining CEOH's IDR rate; (3) seeks to avoid an over-collection of costs in the aggregate due to the annual true-up program requirements; (4) seeks to recover the final known construction costs¹ net of customer revenues as projected in Case No. 19-1295-GA-EDP; and (5) does not recover more than the annual statutory cap for incurred infrastructure development costs of Commission-approved economic development projects. Taking these factors into account, CEOH proposes to establish a revised IDR rate at \$0.02 per month beginning January 3, 2022, as reflected in Attachment A. This request is supported by the detailed information included in Attachment B.

6. In order to avoid over recovering allowable costs through the IDR, CEOH

¹ The Commission's Finding & Order in Case No. 21-519-GA-IDR (¶ 31) held that the utility's recovery of prudently incurred infrastructure development costs through the IDR should not be automatically capped by the cost amount estimated in an EDP notice.

proposes to set the rider rate to \$0.00 before the end of 2022 as the balance reaches zero. With adoption of this Annual Report, CEOH will make its compliance filing with the revised tariff sheet setting the IDR rate to \$0.02 per customer for bills created beginning January 3, 2022. At the end of October 2022, CEOH would propose to again make a compliance filing setting the IDR Rate to \$0.00, effective on or around November 1, 2022, to avoid over recovery.

7. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated IDR rate. CEOH proposes an effective date of January 3, 2022, which is not less than seventy-five days after the filing of this Annual Report.

8. Pursuant to Ohio Adm.Code 4901:1-43-04(D), the proposed IDR rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown. As noted above however, CEOH proposes an effective date of January 3, 2022, which is the seventy-sixth day after this filing.

WHEREFORE, CEOH respectfully requests that the Commission approves this Annual Report and the proposed IDR rate as set forth herein to become effective following the seventy-fifth day after the filing of this Annual Report.

Dated: October 19, 2021

Respectfully submitted,

/s/ Christopher Kennedy

Mark A. Whitt (0067996)

Christopher T. Kennedy (0075228)

Lucas A. Fykes (0098471)

WHITT STURTEVANT LLP

The KeyBank Building, Suite 1590

88 East Broad Street

Columbus, Ohio 43215

Telephone: (614) 224-3912

whitt@whitt-sturtevant.com

kennedy@whitt-sturtevant.com

fykes@whitt-sturtevant.com

(All counsel willing to accept service by email)

ATTORNEYS FOR VECTREN ENERGY
DELIVERY OF OHIO, INC. D/B/A CENTERPOINT
ENERGY OHIO.

Attachment A

VECTREN ENERGY DELIVERY OF OHIO, INC.
Tariff for Gas Service
P.U.C.O. No. 4

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Second Revised Page 1 of 1
Cancels First Revised Page 1 of 1

INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

The IDR shall be applied to all Customers served under the applicable Rate Schedules.

An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, Inc. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION

The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of \$0.02 per meter, per month shall be applied to all customers.

Filed pursuant to Case No. 21-0520-GA-IDR of The Public Utilities Commission of Ohio.

Issued _____, ____

Issued by Katie J. Tieken, Director

Effective _____, ____

VECTREN ENERGY DELIVERY OF OHIO, INC.
Tariff for Gas Service
P.U.C.O. No. 4

Sheet No. 48
Second, Revised Page 1 of 1
Cancels First Revised, Page 1 of 1

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INFRASTRUCTURE DEVELOPMENT RIDER

APPLICABILITY

The Infrastructure Development Rider ("IDR") shall be applicable to all Customers served under the following Rate Schedules and to certain other Customers pursuant to contract:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 345 – Large General Transportation Service
- Rate 360 – Large Volume Transportation Service

DESCRIPTION

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An additional charge per meter, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects

The IDR shall be calculated annually pursuant to an Annual Report filed by Vectren Energy Delivery of Ohio, Inc. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the annual Report, unless the adjustment to the IDR proposed in the annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION

The IDR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

INFRASTRUCTURE DEVELOPMENT RIDER RATE

A monthly charge of \$0.02 per meter, per month shall be applied to all customers.

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Filed pursuant to Case No. 21-0520-GA-IDR of The Public Utilities Commission of Ohio.

Issued _____ Issued by Katie J. Tieken, Director Effective _____

Attachment B

Vectren Energy Delivery of Ohio, Inc.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider Annual Report 2020

**Projected Rate to Recover IDR Costs from the period January 01, 2020 through December 31, 2020
and Prior Period Reconciliation of Costs to Recoveries**

Line No.	Description	Reference	Amount
1	Infrastructure Development Rider Costs Prior to 2020.		\$ 699,431
2	IDR Recoveries Prior to 2020. ¹⁾ All Recovery Through December 31, 2020	Exhibit C Line 1	\$ -
3	Actual 2021 IDR Recoveries through September 30. IDR Cost Recovery from January 01, 2021 through September 30, 2021	Exhibit C Line 11	\$ 528,841
4	Estimated Recovery in months between filing and effective date of new rates IDR Cost Recovery from October 01, 2021 through December 31, 2021	Exhibit C Line 15	\$ 176,486
5	(Over)/Under Recovery Through 2019 IDR Costs	(1 - 2 - 3 - 4)	\$ (5,896)
6	Allowable IDR Costs for 2020.	Conf. WP B.1 Line 3	\$ 75,035
7	Total IDR Costs for Recovery During Twelve Months Ending December 31, 2022	(5 + 6)	\$ 69,139
8	Projected Number of Annual Customer Bills	Exhibit D	3,932,192
9	Proposed IDR Rate (\$/month/customer)	(7 ÷ 8)	\$ 0.02

1) Case Nos. 19-1161-GA-ATA and 19-1162-GA-IDR established CEOH's IDR on July 2, 2019. No prior IDR costs or recoveries exist prior to 2019.

Vectren Energy Delivery of Ohio, Inc.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider Annual Report 2020
Summary of Infrastructure Development Rider Costs by FERC Account

Line No	Description	FERC Account	Total
1	Construction Work in Progress	107	\$45,976
2	Removal Work In Progress	108	<u>\$213</u>
3	Total		<u><u>\$46,189</u></u>

Vectren Energy Delivery of Ohio, Inc.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider Annual Report 2020
List of Approved Infrastructure Development Rider Projects

Line No	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	Menards, Fayette County	19-1295-GA-EDP ¹⁾	\$699,431	6/6/2019	7/6/2019

1) A portion the infrastructure development costs from 19-1295-GA-EDP were first included in 20-520-GA-IDR. The remainder of actual and recoverable costs are included here now Case No. 21-520-GA-IDR.

Vectren Energy Delivery of Ohio, Inc.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider Annual Report 2020
IDR Recovery Through December 31, 2021

			Customers		Unit Rate/Customer		Recovery
1	Total Recoveries through December 31, 2020				To Exhibit A, Line 2.	\$	-
2	January 2021	Actual	322,522	\$	0.18000	\$	58,054
3	February 2021	Actual	320,389	\$	0.18000	\$	57,670
4	March 2021	Actual	331,472	\$	0.18000	\$	59,665
5	April 2021	Actual	330,383	\$	0.18000	\$	59,469
6	May 2021	Actual	328,111	\$	0.18000	\$	59,060
7	June 2021	Actual	335,956	\$	0.18000	\$	60,472
8	July 2021	Actual	316,639	\$	0.18000	\$	56,995
9	August 2021	Actual	325,833	\$	0.18000	\$	58,650
10	September 2021	Actual ¹⁾	326,700	\$	0.18000	\$	58,806
11	Subtotal 2021 Actual				To Exh A, Line 3	\$	528,841
12	October 2021	Estimated ²⁾	323,612	\$	0.18000	\$	58,250
13	November 2021	Estimated ²⁾	327,349	\$	0.18000	\$	58,923
14	December 2021	Estimated ²⁾	329,516	\$	0.18000	\$	59,313
15	Subtotal 2021 Estimated				To Exh A, Line 4	\$	176,486

1) Actual IDR Recovery January - September.

2) Estimated Recovery from Case No. 20-520-GA-IDR Exhibit D Projected Recovery October - December.

Vectren Energy Delivery of Ohio, Inc.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider Annual Report 2020
 IDR Projected Recovery For 2022

Rate Class	Calendar Year 2022												Total
	January	February	March	April	May	June	July	August	September	October	November	December	
310/311/315 Customer Count	305,395	305,937	305,845	305,231	304,021	302,656	301,359	300,461	299,987	300,454	303,889	305,736	3,640,971
320/321/325 Customer Count	24,180	24,231	24,194	24,071	23,925	23,796	23,695	23,592	23,529	23,595	23,874	24,039	286,721
345/360/370 Customer Count	375	375	375	375	375	375	375	375	375	375	375	375	4,500
	<u>329,950</u>	<u>330,543</u>	<u>330,414</u>	<u>329,677</u>	<u>328,321</u>	<u>326,827</u>	<u>325,429</u>	<u>324,428</u>	<u>323,891</u>	<u>324,424</u>	<u>328,138</u>	<u>330,150</u>	<u>3,932,192</u>
310/311/315 Projected Recovery	\$ 6,108	\$ 6,119	\$ 6,117	\$ 6,105	\$ 6,080	\$ 6,053	\$ 6,027	\$ 6,009	\$ 6,000	\$ 6,009	\$ 6,078	\$ 6,115	\$ 72,819
320/321/325 Projected Recovery	\$ 484	\$ 485	\$ 484	\$ 481	\$ 479	\$ 476	\$ 474	\$ 472	\$ 471	\$ 472	\$ 477	\$ 481	\$ 5,734
345/360/370 Projected Recovery	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8	\$ 90
	<u>\$ 6,599</u>	<u>\$ 6,611</u>	<u>\$ 6,608</u>	<u>\$ 6,594</u>	<u>\$ 6,566</u>	<u>\$ 6,537</u>	<u>\$ 6,509</u>	<u>\$ 6,489</u>	<u>\$ 6,478</u>	<u>\$ 6,488</u>	<u>\$ 6,563</u>	<u>\$ 6,603</u>	<u>\$ 78,644</u>

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 RESIDENTIAL DEFAULT SALES SERVICES - RATE 310

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)
(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)		
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	310	0	\$ 37.32	\$ 37.15	\$ (0.17)	-0.45%	\$ -	\$ 37.32	\$ 37.15	-0.45%
2	RESIDENTIAL	10	\$ 37.69	\$ 37.52	\$ (0.17)	-0.45%	\$ 7.78	\$ 45.46	\$ 45.30	-0.37%
3	DEFAULT SALES SERVICE	20	\$ 38.06	\$ 37.89	\$ (0.17)	-0.44%	\$ 15.55	\$ 53.61	\$ 53.44	-0.31%
4		30	\$ 38.43	\$ 38.26	\$ (0.17)	-0.44%	\$ 23.33	\$ 61.75	\$ 61.59	-0.27%
5		40	\$ 38.79	\$ 38.63	\$ (0.17)	-0.43%	\$ 31.11	\$ 69.90	\$ 69.73	-0.24%
6		50	\$ 39.16	\$ 38.99	\$ (0.17)	-0.43%	\$ 38.88	\$ 78.05	\$ 77.88	-0.22%
7		60	\$ 39.53	\$ 39.36	\$ (0.17)	-0.42%	\$ 46.66	\$ 86.19	\$ 86.02	-0.19%
8		70	\$ 39.90	\$ 39.73	\$ (0.17)	-0.42%	\$ 54.44	\$ 94.34	\$ 94.17	-0.18%
9		80	\$ 40.27	\$ 40.10	\$ (0.17)	-0.42%	\$ 62.21	\$ 102.48	\$ 102.31	-0.16%
10		90	\$ 40.64	\$ 40.47	\$ (0.17)	-0.41%	\$ 69.99	\$ 110.63	\$ 110.46	-0.15%
11		100	\$ 41.01	\$ 40.84	\$ (0.17)	-0.41%	\$ 77.77	\$ 118.77	\$ 118.60	-0.14%
12		125	\$ 41.93	\$ 41.76	\$ (0.17)	-0.40%	\$ 97.21	\$ 139.13	\$ 138.97	-0.12%
13		150	\$ 42.85	\$ 42.68	\$ (0.17)	-0.39%	\$ 116.65	\$ 159.50	\$ 159.33	-0.11%
14		175	\$ 43.77	\$ 43.60	\$ (0.17)	-0.38%	\$ 136.09	\$ 179.86	\$ 179.69	-0.09%
15		200	\$ 44.69	\$ 44.52	\$ (0.17)	-0.38%	\$ 155.53	\$ 200.22	\$ 200.05	-0.08%
16		225	\$ 45.61	\$ 45.44	\$ (0.17)	-0.37%	\$ 174.97	\$ 220.58	\$ 220.42	-0.08%
17		250	\$ 46.53	\$ 46.37	\$ (0.17)	-0.36%	\$ 194.41	\$ 240.95	\$ 240.78	-0.07%
18		275	\$ 47.46	\$ 47.29	\$ (0.17)	-0.35%	\$ 213.85	\$ 261.31	\$ 261.14	-0.06%
19		300	\$ 48.38	\$ 48.21	\$ (0.17)	-0.35%	\$ 233.30	\$ 281.67	\$ 281.51	-0.06%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 RESIDENTIAL STANDARD CHOICE OFFER SERVICES - RATE 311

LINE NO.	RATE CODE	LEVEL OF USAGE	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]							
			CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
			(A)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
	(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	311	0	\$ 37.32	\$ 37.15	\$ (0.17)	-0.45%	\$ -	\$ 37.32	\$ 37.15	-0.45%
2	RESIDENTIAL	10	\$ 37.69	\$ 37.52	\$ (0.17)	-0.45%	\$ -	\$ 37.69	\$ 37.52	-0.45%
3	STANDARD CHOICE OFFER SERVICE	20	\$ 38.06	\$ 37.89	\$ (0.17)	-0.44%	\$ -	\$ 38.06	\$ 37.89	-0.44%
4		30	\$ 38.43	\$ 38.26	\$ (0.17)	-0.44%	\$ -	\$ 38.43	\$ 38.26	-0.44%
5		40	\$ 38.79	\$ 38.63	\$ (0.17)	-0.43%	\$ -	\$ 38.79	\$ 38.63	-0.43%
6		50	\$ 39.16	\$ 38.99	\$ (0.17)	-0.43%	\$ -	\$ 39.16	\$ 38.99	-0.43%
7		60	\$ 39.53	\$ 39.36	\$ (0.17)	-0.42%	\$ -	\$ 39.53	\$ 39.36	-0.42%
8		70	\$ 39.90	\$ 39.73	\$ (0.17)	-0.42%	\$ -	\$ 39.90	\$ 39.73	-0.42%
9		80	\$ 40.27	\$ 40.10	\$ (0.17)	-0.42%	\$ -	\$ 40.27	\$ 40.10	-0.42%
10		90	\$ 40.64	\$ 40.47	\$ (0.17)	-0.41%	\$ -	\$ 40.64	\$ 40.47	-0.41%
11		100	\$ 41.01	\$ 40.84	\$ (0.17)	-0.41%	\$ -	\$ 41.01	\$ 40.84	-0.41%
12		125	\$ 41.93	\$ 41.76	\$ (0.17)	-0.40%	\$ -	\$ 41.93	\$ 41.76	-0.40%
13		150	\$ 42.85	\$ 42.68	\$ (0.17)	-0.39%	\$ -	\$ 42.85	\$ 42.68	-0.39%
14		175	\$ 43.77	\$ 43.60	\$ (0.17)	-0.38%	\$ -	\$ 43.77	\$ 43.60	-0.38%
15		200	\$ 44.69	\$ 44.52	\$ (0.17)	-0.38%	\$ -	\$ 44.69	\$ 44.52	-0.38%
16		225	\$ 45.61	\$ 45.44	\$ (0.17)	-0.37%	\$ -	\$ 45.61	\$ 45.44	-0.37%
17		250	\$ 46.53	\$ 46.37	\$ (0.17)	-0.36%	\$ -	\$ 46.53	\$ 46.37	-0.36%
18		275	\$ 47.46	\$ 47.29	\$ (0.17)	-0.35%	\$ -	\$ 47.46	\$ 47.29	-0.35%
19		300	\$ 48.38	\$ 48.21	\$ (0.17)	-0.35%	\$ -	\$ 48.38	\$ 48.21	-0.35%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 RESIDENTIAL TRANSPORTATION SERVICES - RATE 315

LINE NO.	RATE CODE	LEVEL OF USAGE	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]								
			CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
			(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	315	0	\$ 37.32	\$ 37.15	\$ (0.17)	-0.45%	\$ -	\$ 37.32	\$ 37.15	-0.45%	
2	RESIDENTIAL	10	\$ 37.69	\$ 37.52	\$ (0.17)	-0.45%	\$ -	\$ 37.69	\$ 37.52	-0.45%	
3	TRANSPORTATION SERVICE	20	\$ 38.06	\$ 37.89	\$ (0.17)	-0.44%	\$ -	\$ 38.06	\$ 37.89	-0.44%	
4		30	\$ 38.43	\$ 38.26	\$ (0.17)	-0.44%	\$ -	\$ 38.43	\$ 38.26	-0.44%	
5		40	\$ 38.79	\$ 38.63	\$ (0.17)	-0.43%	\$ -	\$ 38.79	\$ 38.63	-0.43%	
6		50	\$ 39.16	\$ 38.99	\$ (0.17)	-0.43%	\$ -	\$ 39.16	\$ 38.99	-0.43%	
7		60	\$ 39.53	\$ 39.36	\$ (0.17)	-0.42%	\$ -	\$ 39.53	\$ 39.36	-0.42%	
8		70	\$ 39.90	\$ 39.73	\$ (0.17)	-0.42%	\$ -	\$ 39.90	\$ 39.73	-0.42%	
9		80	\$ 40.27	\$ 40.10	\$ (0.17)	-0.42%	\$ -	\$ 40.27	\$ 40.10	-0.42%	
10		90	\$ 40.64	\$ 40.47	\$ (0.17)	-0.41%	\$ -	\$ 40.64	\$ 40.47	-0.41%	
11		100	\$ 41.01	\$ 40.84	\$ (0.17)	-0.41%	\$ -	\$ 41.01	\$ 40.84	-0.41%	
12		125	\$ 41.93	\$ 41.76	\$ (0.17)	-0.40%	\$ -	\$ 41.93	\$ 41.76	-0.40%	
13		150	\$ 42.85	\$ 42.68	\$ (0.17)	-0.39%	\$ -	\$ 42.85	\$ 42.68	-0.39%	
14		175	\$ 43.77	\$ 43.60	\$ (0.17)	-0.38%	\$ -	\$ 43.77	\$ 43.60	-0.38%	
15		200	\$ 44.69	\$ 44.52	\$ (0.17)	-0.38%	\$ -	\$ 44.69	\$ 44.52	-0.38%	
16		225	\$ 45.61	\$ 45.44	\$ (0.17)	-0.37%	\$ -	\$ 45.61	\$ 45.44	-0.37%	
17		250	\$ 46.53	\$ 46.37	\$ (0.17)	-0.36%	\$ -	\$ 46.53	\$ 46.37	-0.36%	
18		275	\$ 47.46	\$ 47.29	\$ (0.17)	-0.35%	\$ -	\$ 47.46	\$ 47.29	-0.35%	
19		300	\$ 48.38	\$ 48.21	\$ (0.17)	-0.35%	\$ -	\$ 48.38	\$ 48.21	-0.35%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]								
			CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
			(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	320-NF	0	\$ 55.98	\$ 55.81	\$ (0.17)	-0.30%	\$ -	\$ 55.98	\$ 55.81	-0.30%	
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 55.75	\$ 55.59	\$ (0.17)	-0.30%	\$ 19.44	\$ 75.19	\$ 75.03	-0.22%	
3	DEFAULT SALES SERVICE	50	\$ 55.53	\$ 55.36	\$ (0.17)	-0.30%	\$ 38.88	\$ 94.41	\$ 94.24	-0.18%	
4	GROUP 1 METERS	75	\$ 55.30	\$ 55.13	\$ (0.17)	-0.30%	\$ 58.32	\$ 113.62	\$ 113.46	-0.15%	
5		100	\$ 55.07	\$ 54.91	\$ (0.17)	-0.30%	\$ 77.77	\$ 132.84	\$ 132.67	-0.13%	
6		125	\$ 54.85	\$ 54.68	\$ (0.17)	-0.31%	\$ 97.21	\$ 152.06	\$ 151.89	-0.11%	
7		150	\$ 54.62	\$ 54.45	\$ (0.17)	-0.31%	\$ 116.65	\$ 171.27	\$ 171.10	-0.10%	
8		175	\$ 54.40	\$ 54.23	\$ (0.17)	-0.31%	\$ 136.09	\$ 190.49	\$ 190.32	-0.09%	
9		200	\$ 54.17	\$ 54.00	\$ (0.17)	-0.31%	\$ 155.53	\$ 209.70	\$ 209.53	-0.08%	
10		225	\$ 53.94	\$ 53.78	\$ (0.17)	-0.31%	\$ 174.97	\$ 228.92	\$ 228.75	-0.07%	
11		250	\$ 53.72	\$ 53.55	\$ (0.17)	-0.31%	\$ 194.41	\$ 248.13	\$ 247.96	-0.07%	
12		275	\$ 53.49	\$ 53.32	\$ (0.17)	-0.31%	\$ 213.85	\$ 267.35	\$ 267.18	-0.06%	
13		300	\$ 53.27	\$ 53.10	\$ (0.17)	-0.32%	\$ 233.30	\$ 286.56	\$ 286.39	-0.06%	
14		325	\$ 53.04	\$ 52.87	\$ (0.17)	-0.32%	\$ 252.74	\$ 305.78	\$ 305.61	-0.05%	
15		350	\$ 52.81	\$ 52.65	\$ (0.17)	-0.32%	\$ 272.18	\$ 324.99	\$ 324.82	-0.05%	
16		375	\$ 52.59	\$ 52.42	\$ (0.17)	-0.32%	\$ 291.62	\$ 344.21	\$ 344.04	-0.05%	
17		400	\$ 52.36	\$ 52.19	\$ (0.17)	-0.32%	\$ 311.06	\$ 363.42	\$ 363.25	-0.05%	
18		425	\$ 52.13	\$ 51.97	\$ (0.17)	-0.32%	\$ 330.50	\$ 382.64	\$ 382.47	-0.04%	
19		450	\$ 51.91	\$ 51.74	\$ (0.17)	-0.32%	\$ 349.94	\$ 401.85	\$ 401.68	-0.04%	
20		475	\$ 51.68	\$ 51.51	\$ (0.17)	-0.32%	\$ 369.39	\$ 421.07	\$ 420.90	-0.04%	
21		500	\$ 51.46	\$ 51.29	\$ (0.17)	-0.33%	\$ 388.83	\$ 440.28	\$ 440.12	-0.04%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)			
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	320-NF	0	\$ 48.54	\$ 48.37	\$ (0.17)	-0.35%	\$ -	\$ 48.54	\$ 48.37	-0.35%	
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 53.95	\$ 53.78	\$ (0.17)	-0.31%	\$ 19.44	\$ 73.39	\$ 73.22	-0.23%	
3	DEFAULT SALES SERVICE	50	\$ 59.36	\$ 59.19	\$ (0.17)	-0.28%	\$ 38.88	\$ 98.24	\$ 98.07	-0.17%	
4	GROUP 2 METERS	75	\$ 64.77	\$ 64.60	\$ (0.17)	-0.26%	\$ 58.32	\$ 123.09	\$ 122.93	-0.14%	
5		100	\$ 70.18	\$ 70.01	\$ (0.17)	-0.24%	\$ 77.77	\$ 147.95	\$ 147.78	-0.11%	
6		125	\$ 75.59	\$ 75.42	\$ (0.17)	-0.22%	\$ 97.21	\$ 172.80	\$ 172.63	-0.10%	
7		150	\$ 81.00	\$ 80.83	\$ (0.17)	-0.21%	\$ 116.65	\$ 197.65	\$ 197.48	-0.08%	
8		175	\$ 86.41	\$ 86.24	\$ (0.17)	-0.19%	\$ 136.09	\$ 222.50	\$ 222.33	-0.08%	
9		200	\$ 91.82	\$ 91.66	\$ (0.17)	-0.18%	\$ 155.53	\$ 247.35	\$ 247.19	-0.07%	
10		225	\$ 97.23	\$ 97.07	\$ (0.17)	-0.17%	\$ 174.97	\$ 272.21	\$ 272.04	-0.06%	
11		250	\$ 102.64	\$ 102.48	\$ (0.17)	-0.16%	\$ 194.41	\$ 297.06	\$ 296.89	-0.06%	
12		275	\$ 108.05	\$ 107.89	\$ (0.17)	-0.16%	\$ 213.85	\$ 321.91	\$ 321.74	-0.05%	
13		300	\$ 113.47	\$ 113.30	\$ (0.17)	-0.15%	\$ 233.30	\$ 346.76	\$ 346.59	-0.05%	
14		350	\$ 124.29	\$ 124.12	\$ (0.17)	-0.14%	\$ 272.18	\$ 396.47	\$ 396.30	-0.04%	
15		400	\$ 135.11	\$ 134.94	\$ (0.17)	-0.12%	\$ 311.06	\$ 446.17	\$ 446.00	-0.04%	
16		450	\$ 145.93	\$ 145.76	\$ (0.17)	-0.12%	\$ 349.94	\$ 495.87	\$ 495.71	-0.03%	
17		500	\$ 156.75	\$ 156.58	\$ (0.17)	-0.11%	\$ 388.83	\$ 545.58	\$ 545.41	-0.03%	
18		600	\$ 178.39	\$ 178.22	\$ (0.17)	-0.09%	\$ 466.59	\$ 644.99	\$ 644.82	-0.03%	
19		700	\$ 200.04	\$ 199.87	\$ (0.17)	-0.08%	\$ 544.36	\$ 744.39	\$ 744.23	-0.02%	
20		800	\$ 221.68	\$ 221.51	\$ (0.17)	-0.08%	\$ 622.12	\$ 843.80	\$ 843.63	-0.02%	
21		900	\$ 243.32	\$ 243.15	\$ (0.17)	-0.07%	\$ 699.89	\$ 943.21	\$ 943.04	-0.02%	
22		1,000	\$ 264.96	\$ 264.79	\$ (0.17)	-0.06%	\$ 777.65	\$ 1,042.62	\$ 1,042.45	-0.02%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)
(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)		
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	320-NF	0	\$ 96.88	\$ 96.71	\$ (0.17)	-0.17%	\$ -	\$ 96.88	\$ 96.71	-0.17%
2	GENERAL SERVICE - NON-FEDERAL	50	\$ 107.70	\$ 107.53	\$ (0.17)	-0.16%	\$ 38.88	\$ 146.58	\$ 146.41	-0.11%
3	DEFAULT SALES SERVICE	100	\$ 118.52	\$ 118.35	\$ (0.17)	-0.14%	\$ 77.77	\$ 196.29	\$ 196.12	-0.09%
4	GROUP 3 METERS	150	\$ 129.34	\$ 129.17	\$ (0.17)	-0.13%	\$ 116.65	\$ 245.99	\$ 245.82	-0.07%
5		200	\$ 140.16	\$ 139.99	\$ (0.17)	-0.12%	\$ 155.53	\$ 295.69	\$ 295.53	-0.06%
6		250	\$ 150.98	\$ 150.82	\$ (0.17)	-0.11%	\$ 194.41	\$ 345.40	\$ 345.23	-0.05%
7		300	\$ 161.80	\$ 161.64	\$ (0.17)	-0.10%	\$ 233.30	\$ 395.10	\$ 394.93	-0.04%
8		350	\$ 172.63	\$ 172.46	\$ (0.17)	-0.10%	\$ 272.18	\$ 444.80	\$ 444.64	-0.04%
9		400	\$ 183.45	\$ 183.28	\$ (0.17)	-0.09%	\$ 311.06	\$ 494.51	\$ 494.34	-0.03%
10		450	\$ 194.27	\$ 194.10	\$ (0.17)	-0.09%	\$ 349.94	\$ 544.21	\$ 544.04	-0.03%
11		500	\$ 205.09	\$ 204.92	\$ (0.17)	-0.08%	\$ 388.83	\$ 593.92	\$ 593.75	-0.03%
12		600	\$ 226.73	\$ 226.56	\$ (0.17)	-0.07%	\$ 466.59	\$ 693.32	\$ 693.16	-0.02%
13		700	\$ 248.37	\$ 248.21	\$ (0.17)	-0.07%	\$ 544.36	\$ 792.73	\$ 792.56	-0.02%
14		800	\$ 270.02	\$ 269.85	\$ (0.17)	-0.06%	\$ 622.12	\$ 892.14	\$ 891.97	-0.02%
15		900	\$ 291.66	\$ 291.49	\$ (0.17)	-0.06%	\$ 699.89	\$ 991.55	\$ 991.38	-0.02%
16		1,000	\$ 313.30	\$ 313.13	\$ (0.17)	-0.05%	\$ 777.65	\$ 1,090.96	\$ 1,090.79	-0.02%
17		2,000	\$ 522.21	\$ 522.04	\$ (0.17)	-0.03%	\$ 1,555.31	\$ 2,077.52	\$ 2,077.35	-0.01%
18		3,000	\$ 731.12	\$ 730.95	\$ (0.17)	-0.02%	\$ 2,332.96	\$ 3,064.08	\$ 3,063.91	-0.01%
19		4,000	\$ 940.03	\$ 939.86	\$ (0.17)	-0.02%	\$ 3,110.62	\$ 4,050.65	\$ 4,050.48	0.00%
20		5,000	\$ 1,148.94	\$ 1,148.77	\$ (0.17)	-0.01%	\$ 3,888.27	\$ 5,037.21	\$ 5,037.04	0.00%
21		6,000	\$ 1,357.85	\$ 1,357.68	\$ (0.17)	-0.01%	\$ 4,665.93	\$ 6,023.77	\$ 6,023.61	0.00%
22		7,000	\$ 1,566.76	\$ 1,566.59	\$ (0.17)	-0.01%	\$ 5,443.58	\$ 7,010.34	\$ 7,010.17	0.00%
23		8,000	\$ 1,775.67	\$ 1,775.50	\$ (0.17)	-0.01%	\$ 6,221.23	\$ 7,996.90	\$ 7,996.73	0.00%
24		9,000	\$ 1,984.58	\$ 1,984.41	\$ (0.17)	-0.01%	\$ 6,998.89	\$ 8,983.46	\$ 8,983.30	0.00%
25		10,000	\$ 2,193.49	\$ 2,193.32	\$ (0.17)	-0.01%	\$ 7,776.54	\$ 9,970.03	\$ 9,969.86	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	320-F	0	\$ 53.34	\$ 53.18	\$ (0.16)	-0.30%	\$ -	\$ 53.34	\$ 53.18	-0.30%
2	GENERAL SERVICE - FEDERAL	25	\$ 52.73	\$ 52.57	\$ (0.16)	-0.30%	\$ 18.52	\$ 71.25	\$ 71.09	-0.22%
3	DEFAULT SALES SERVICE	50	\$ 52.11	\$ 51.95	\$ (0.16)	-0.31%	\$ 37.05	\$ 89.16	\$ 89.00	-0.18%
4	GROUP 1 METERS	75	\$ 51.50	\$ 51.34	\$ (0.16)	-0.31%	\$ 55.57	\$ 107.07	\$ 106.91	-0.15%
5		100	\$ 50.89	\$ 50.73	\$ (0.16)	-0.31%	\$ 74.10	\$ 124.98	\$ 124.82	-0.13%
6		125	\$ 50.27	\$ 50.11	\$ (0.16)	-0.32%	\$ 92.62	\$ 142.90	\$ 142.74	-0.11%
7		150	\$ 49.66	\$ 49.50	\$ (0.16)	-0.32%	\$ 111.15	\$ 160.81	\$ 160.65	-0.10%
8		175	\$ 49.04	\$ 48.88	\$ (0.16)	-0.33%	\$ 129.67	\$ 178.72	\$ 178.56	-0.09%
9		200	\$ 48.43	\$ 48.27	\$ (0.16)	-0.33%	\$ 148.20	\$ 196.63	\$ 196.47	-0.08%
10		225	\$ 47.82	\$ 47.66	\$ (0.16)	-0.33%	\$ 166.72	\$ 214.54	\$ 214.38	-0.07%
11		250	\$ 47.20	\$ 47.04	\$ (0.16)	-0.34%	\$ 185.25	\$ 232.45	\$ 232.29	-0.07%
12		275	\$ 46.59	\$ 46.43	\$ (0.16)	-0.34%	\$ 203.77	\$ 250.36	\$ 250.20	-0.06%
13		300	\$ 45.98	\$ 45.82	\$ (0.16)	-0.35%	\$ 222.30	\$ 268.27	\$ 268.11	-0.06%
14		325	\$ 45.36	\$ 45.20	\$ (0.16)	-0.35%	\$ 240.82	\$ 286.18	\$ 286.02	-0.06%
15		350	\$ 44.75	\$ 44.59	\$ (0.16)	-0.36%	\$ 259.35	\$ 304.09	\$ 303.93	-0.05%
16		375	\$ 44.13	\$ 43.97	\$ (0.16)	-0.36%	\$ 277.87	\$ 322.01	\$ 321.85	-0.05%
17		400	\$ 43.52	\$ 43.36	\$ (0.16)	-0.37%	\$ 296.40	\$ 339.92	\$ 339.76	-0.05%
18		425	\$ 42.91	\$ 42.75	\$ (0.16)	-0.37%	\$ 314.92	\$ 357.83	\$ 357.67	-0.04%
19		450	\$ 42.29	\$ 42.13	\$ (0.16)	-0.38%	\$ 333.45	\$ 375.74	\$ 375.58	-0.04%
20		475	\$ 41.68	\$ 41.52	\$ (0.16)	-0.38%	\$ 351.97	\$ 393.65	\$ 393.49	-0.04%
21		500	\$ 41.07	\$ 40.91	\$ (0.16)	-0.39%	\$ 370.50	\$ 411.56	\$ 411.40	-0.04%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.

[2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	320-F	0	\$ 46.25	\$ 46.09	\$ (0.16)	-0.35%	\$ -	\$ 46.25	\$ 46.09	-0.35%
2	GENERAL SERVICE - FEDERAL	25	\$ 51.01	\$ 50.85	\$ (0.16)	-0.31%	\$ 18.52	\$ 69.53	\$ 69.37	-0.23%
3	DEFAULT SALES SERVICE	50	\$ 55.76	\$ 55.60	\$ (0.16)	-0.29%	\$ 37.05	\$ 92.81	\$ 92.65	-0.17%
4	GROUP 2 METERS	75	\$ 60.52	\$ 60.36	\$ (0.16)	-0.26%	\$ 55.57	\$ 116.10	\$ 115.94	-0.14%
5		100	\$ 65.28	\$ 65.12	\$ (0.16)	-0.25%	\$ 74.10	\$ 139.38	\$ 139.22	-0.11%
6		125	\$ 70.04	\$ 69.88	\$ (0.16)	-0.23%	\$ 92.62	\$ 162.66	\$ 162.50	-0.10%
7		150	\$ 74.79	\$ 74.63	\$ (0.16)	-0.21%	\$ 111.15	\$ 185.94	\$ 185.78	-0.09%
8		175	\$ 79.55	\$ 79.39	\$ (0.16)	-0.20%	\$ 129.67	\$ 209.22	\$ 209.06	-0.08%
9		200	\$ 84.31	\$ 84.15	\$ (0.16)	-0.19%	\$ 148.20	\$ 232.51	\$ 232.35	-0.07%
10		225	\$ 89.07	\$ 88.91	\$ (0.16)	-0.18%	\$ 166.72	\$ 255.79	\$ 255.63	-0.06%
11		250	\$ 93.82	\$ 93.66	\$ (0.16)	-0.17%	\$ 185.25	\$ 279.07	\$ 278.91	-0.06%
12		275	\$ 98.58	\$ 98.42	\$ (0.16)	-0.16%	\$ 203.77	\$ 302.35	\$ 302.19	-0.05%
13		300	\$ 103.34	\$ 103.18	\$ (0.16)	-0.15%	\$ 222.30	\$ 325.63	\$ 325.47	-0.05%
14		350	\$ 112.85	\$ 112.69	\$ (0.16)	-0.14%	\$ 259.35	\$ 372.20	\$ 372.04	-0.04%
15		400	\$ 122.37	\$ 122.21	\$ (0.16)	-0.13%	\$ 296.40	\$ 418.76	\$ 418.60	-0.04%
16		450	\$ 131.88	\$ 131.72	\$ (0.16)	-0.12%	\$ 333.45	\$ 465.33	\$ 465.17	-0.03%
17		500	\$ 141.40	\$ 141.24	\$ (0.16)	-0.11%	\$ 370.50	\$ 511.89	\$ 511.73	-0.03%
18		600	\$ 160.42	\$ 160.26	\$ (0.16)	-0.10%	\$ 444.59	\$ 605.02	\$ 604.86	-0.03%
19		700	\$ 179.45	\$ 179.29	\$ (0.16)	-0.09%	\$ 518.69	\$ 698.15	\$ 697.99	-0.02%
20		800	\$ 198.48	\$ 198.32	\$ (0.16)	-0.08%	\$ 592.79	\$ 791.27	\$ 791.11	-0.02%
21		900	\$ 217.51	\$ 217.35	\$ (0.16)	-0.07%	\$ 666.89	\$ 884.40	\$ 884.24	-0.02%
22		1,000	\$ 236.54	\$ 236.38	\$ (0.16)	-0.07%	\$ 740.99	\$ 977.53	\$ 977.37	-0.02%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ 0.74099	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	320-F	0	\$ 92.31	\$ 92.15	\$ (0.16)	-0.17%	\$ -	\$ 92.31	\$ 92.15	-0.17%
2	GENERAL SERVICE - FEDERAL	50	\$ 101.82	\$ 101.66	\$ (0.16)	-0.16%	\$ 37.05	\$ 138.87	\$ 138.71	-0.12%
3	DEFAULT SALES SERVICE	100	\$ 111.34	\$ 111.18	\$ (0.16)	-0.14%	\$ 74.10	\$ 185.44	\$ 185.28	-0.09%
4	GROUP 3 METERS	150	\$ 120.85	\$ 120.69	\$ (0.16)	-0.13%	\$ 111.15	\$ 232.00	\$ 231.84	-0.07%
5		200	\$ 130.37	\$ 130.21	\$ (0.16)	-0.12%	\$ 148.20	\$ 278.57	\$ 278.41	-0.06%
6		250	\$ 139.88	\$ 139.72	\$ (0.16)	-0.11%	\$ 185.25	\$ 325.13	\$ 324.97	-0.05%
7		300	\$ 149.40	\$ 149.24	\$ (0.16)	-0.11%	\$ 222.30	\$ 371.69	\$ 371.53	-0.04%
8		350	\$ 158.91	\$ 158.75	\$ (0.16)	-0.10%	\$ 259.35	\$ 418.26	\$ 418.10	-0.04%
9		400	\$ 168.43	\$ 168.27	\$ (0.16)	-0.09%	\$ 296.40	\$ 464.82	\$ 464.66	-0.03%
10		450	\$ 177.94	\$ 177.78	\$ (0.16)	-0.09%	\$ 333.45	\$ 511.39	\$ 511.23	-0.03%
11		500	\$ 187.46	\$ 187.30	\$ (0.16)	-0.09%	\$ 370.50	\$ 557.95	\$ 557.79	-0.03%
12		600	\$ 206.48	\$ 206.32	\$ (0.16)	-0.08%	\$ 444.59	\$ 651.08	\$ 650.92	-0.02%
13		700	\$ 225.51	\$ 225.35	\$ (0.16)	-0.07%	\$ 518.69	\$ 744.21	\$ 744.05	-0.02%
14		800	\$ 244.54	\$ 244.38	\$ (0.16)	-0.07%	\$ 592.79	\$ 837.33	\$ 837.17	-0.02%
15		900	\$ 263.57	\$ 263.41	\$ (0.16)	-0.06%	\$ 666.89	\$ 930.46	\$ 930.30	-0.02%
16		1,000	\$ 282.60	\$ 282.44	\$ (0.16)	-0.06%	\$ 740.99	\$ 1,023.59	\$ 1,023.43	-0.02%
17		2,000	\$ 472.89	\$ 472.73	\$ (0.16)	-0.03%	\$ 1,481.98	\$ 1,954.87	\$ 1,954.71	-0.01%
18		3,000	\$ 663.18	\$ 663.02	\$ (0.16)	-0.02%	\$ 2,222.97	\$ 2,886.15	\$ 2,885.99	-0.01%
19		4,000	\$ 853.47	\$ 853.31	\$ (0.16)	-0.02%	\$ 2,963.96	\$ 3,817.43	\$ 3,817.27	0.00%
20		5,000	\$ 1,043.76	\$ 1,043.60	\$ (0.16)	-0.02%	\$ 3,704.95	\$ 4,748.71	\$ 4,748.55	0.00%
21		6,000	\$ 1,234.05	\$ 1,233.89	\$ (0.16)	-0.01%	\$ 4,445.94	\$ 5,679.99	\$ 5,679.83	0.00%
22		7,000	\$ 1,424.34	\$ 1,424.18	\$ (0.16)	-0.01%	\$ 5,186.93	\$ 6,611.27	\$ 6,611.11	0.00%
23		8,000	\$ 1,614.63	\$ 1,614.47	\$ (0.16)	-0.01%	\$ 5,927.92	\$ 7,542.55	\$ 7,542.39	0.00%
24		9,000	\$ 1,804.92	\$ 1,804.76	\$ (0.16)	-0.01%	\$ 6,668.91	\$ 8,473.83	\$ 8,473.67	0.00%
25		10,000	\$ 1,995.21	\$ 1,995.05	\$ (0.16)	-0.01%	\$ 7,409.90	\$ 9,405.11	\$ 9,404.95	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.74099 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	321-NF	0	\$ 55.98	\$ 55.81	\$ (0.17)	-0.30%	\$ -	\$ 55.98	\$ 55.81	-0.30%
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 55.75	\$ 55.59	\$ (0.17)	-0.30%	\$ -	\$ 55.75	\$ 55.59	-0.30%
3	STANDARD CHOICE OFFER SERVICE	50	\$ 55.53	\$ 55.36	\$ (0.17)	-0.30%	\$ -	\$ 55.53	\$ 55.36	-0.30%
4	GROUP 1 METERS	75	\$ 55.30	\$ 55.13	\$ (0.17)	-0.30%	\$ -	\$ 55.30	\$ 55.13	-0.30%
5		100	\$ 55.07	\$ 54.91	\$ (0.17)	-0.30%	\$ -	\$ 55.07	\$ 54.91	-0.30%
6		125	\$ 54.85	\$ 54.68	\$ (0.17)	-0.31%	\$ -	\$ 54.85	\$ 54.68	-0.31%
7		150	\$ 54.62	\$ 54.45	\$ (0.17)	-0.31%	\$ -	\$ 54.62	\$ 54.45	-0.31%
8		175	\$ 54.40	\$ 54.23	\$ (0.17)	-0.31%	\$ -	\$ 54.40	\$ 54.23	-0.31%
9		200	\$ 54.17	\$ 54.00	\$ (0.17)	-0.31%	\$ -	\$ 54.17	\$ 54.00	-0.31%
10		225	\$ 53.94	\$ 53.78	\$ (0.17)	-0.31%	\$ -	\$ 53.94	\$ 53.78	-0.31%
11		250	\$ 53.72	\$ 53.55	\$ (0.17)	-0.31%	\$ -	\$ 53.72	\$ 53.55	-0.31%
12		275	\$ 53.49	\$ 53.32	\$ (0.17)	-0.31%	\$ -	\$ 53.49	\$ 53.32	-0.31%
13		300	\$ 53.27	\$ 53.10	\$ (0.17)	-0.32%	\$ -	\$ 53.27	\$ 53.10	-0.32%
14		325	\$ 53.04	\$ 52.87	\$ (0.17)	-0.32%	\$ -	\$ 53.04	\$ 52.87	-0.32%
15		350	\$ 52.81	\$ 52.65	\$ (0.17)	-0.32%	\$ -	\$ 52.81	\$ 52.65	-0.32%
16		375	\$ 52.59	\$ 52.42	\$ (0.17)	-0.32%	\$ -	\$ 52.59	\$ 52.42	-0.32%
17		400	\$ 52.36	\$ 52.19	\$ (0.17)	-0.32%	\$ -	\$ 52.36	\$ 52.19	-0.32%
18		425	\$ 52.13	\$ 51.97	\$ (0.17)	-0.32%	\$ -	\$ 52.13	\$ 51.97	-0.32%
19		450	\$ 51.91	\$ 51.74	\$ (0.17)	-0.32%	\$ -	\$ 51.91	\$ 51.74	-0.32%
20		475	\$ 51.68	\$ 51.51	\$ (0.17)	-0.32%	\$ -	\$ 51.68	\$ 51.51	-0.32%
21		500	\$ 51.46	\$ 51.29	\$ (0.17)	-0.33%	\$ -	\$ 51.46	\$ 51.29	-0.33%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.

[2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	321-NF	0	\$ 48.54	\$ 48.37	\$ (0.17)	-0.35%	\$ -	\$ 48.54	\$ 48.37	-0.35%	
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 53.95	\$ 53.78	\$ (0.17)	-0.31%	\$ -	\$ 53.95	\$ 53.78	-0.31%	
3	STANDARD CHOICE OFFER SERVICE	50	\$ 59.36	\$ 59.19	\$ (0.17)	-0.28%	\$ -	\$ 59.36	\$ 59.19	-0.28%	
4	GROUP 2 METERS	75	\$ 64.77	\$ 64.60	\$ (0.17)	-0.26%	\$ -	\$ 64.77	\$ 64.60	-0.26%	
5		100	\$ 70.18	\$ 70.01	\$ (0.17)	-0.24%	\$ -	\$ 70.18	\$ 70.01	-0.24%	
6		125	\$ 75.59	\$ 75.42	\$ (0.17)	-0.22%	\$ -	\$ 75.59	\$ 75.42	-0.22%	
7		150	\$ 81.00	\$ 80.83	\$ (0.17)	-0.21%	\$ -	\$ 81.00	\$ 80.83	-0.21%	
8		175	\$ 86.41	\$ 86.24	\$ (0.17)	-0.19%	\$ -	\$ 86.41	\$ 86.24	-0.19%	
9		200	\$ 91.82	\$ 91.66	\$ (0.17)	-0.18%	\$ -	\$ 91.82	\$ 91.66	-0.18%	
10		225	\$ 97.23	\$ 97.07	\$ (0.17)	-0.17%	\$ -	\$ 97.23	\$ 97.07	-0.17%	
11		250	\$ 102.64	\$ 102.48	\$ (0.17)	-0.16%	\$ -	\$ 102.64	\$ 102.48	-0.16%	
12		275	\$ 108.05	\$ 107.89	\$ (0.17)	-0.16%	\$ -	\$ 108.05	\$ 107.89	-0.16%	
13		300	\$ 113.47	\$ 113.30	\$ (0.17)	-0.15%	\$ -	\$ 113.47	\$ 113.30	-0.15%	
14		350	\$ 124.29	\$ 124.12	\$ (0.17)	-0.14%	\$ -	\$ 124.29	\$ 124.12	-0.14%	
15		400	\$ 135.11	\$ 134.94	\$ (0.17)	-0.12%	\$ -	\$ 135.11	\$ 134.94	-0.12%	
16		450	\$ 145.93	\$ 145.76	\$ (0.17)	-0.12%	\$ -	\$ 145.93	\$ 145.76	-0.12%	
17		500	\$ 156.75	\$ 156.58	\$ (0.17)	-0.11%	\$ -	\$ 156.75	\$ 156.58	-0.11%	
18		600	\$ 178.39	\$ 178.22	\$ (0.17)	-0.09%	\$ -	\$ 178.39	\$ 178.22	-0.09%	
19		700	\$ 200.04	\$ 199.87	\$ (0.17)	-0.08%	\$ -	\$ 200.04	\$ 199.87	-0.08%	
20		800	\$ 221.68	\$ 221.51	\$ (0.17)	-0.08%	\$ -	\$ 221.68	\$ 221.51	-0.08%	
21		900	\$ 243.32	\$ 243.15	\$ (0.17)	-0.07%	\$ -	\$ 243.32	\$ 243.15	-0.07%	
22		1,000	\$ 264.96	\$ 264.79	\$ (0.17)	-0.06%	\$ -	\$ 264.96	\$ 264.79	-0.06%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	321-NF	0	\$ 96.88	\$ 96.71	\$ (0.17)	-0.17%	\$ -	\$ 96.88	\$ 96.71	-0.17%
2	GENERAL SERVICE - NON-FEDERAL	50	\$ 107.70	\$ 107.53	\$ (0.17)	-0.16%	\$ -	\$ 107.70	\$ 107.53	-0.16%
3	STANDARD CHOICE OFFER SERVICE	100	\$ 118.52	\$ 118.35	\$ (0.17)	-0.14%	\$ -	\$ 118.52	\$ 118.35	-0.14%
4	GROUP 3 METERS	150	\$ 129.34	\$ 129.17	\$ (0.17)	-0.13%	\$ -	\$ 129.34	\$ 129.17	-0.13%
5		200	\$ 140.16	\$ 139.99	\$ (0.17)	-0.12%	\$ -	\$ 140.16	\$ 139.99	-0.12%
6		250	\$ 150.98	\$ 150.82	\$ (0.17)	-0.11%	\$ -	\$ 150.98	\$ 150.82	-0.11%
7		300	\$ 161.80	\$ 161.64	\$ (0.17)	-0.10%	\$ -	\$ 161.80	\$ 161.64	-0.10%
8		350	\$ 172.63	\$ 172.46	\$ (0.17)	-0.10%	\$ -	\$ 172.63	\$ 172.46	-0.10%
9		400	\$ 183.45	\$ 183.28	\$ (0.17)	-0.09%	\$ -	\$ 183.45	\$ 183.28	-0.09%
10		450	\$ 194.27	\$ 194.10	\$ (0.17)	-0.09%	\$ -	\$ 194.27	\$ 194.10	-0.09%
11		500	\$ 205.09	\$ 204.92	\$ (0.17)	-0.08%	\$ -	\$ 205.09	\$ 204.92	-0.08%
12		600	\$ 226.73	\$ 226.56	\$ (0.17)	-0.07%	\$ -	\$ 226.73	\$ 226.56	-0.07%
13		700	\$ 248.37	\$ 248.21	\$ (0.17)	-0.07%	\$ -	\$ 248.37	\$ 248.21	-0.07%
14		800	\$ 270.02	\$ 269.85	\$ (0.17)	-0.06%	\$ -	\$ 270.02	\$ 269.85	-0.06%
15		900	\$ 291.66	\$ 291.49	\$ (0.17)	-0.06%	\$ -	\$ 291.66	\$ 291.49	-0.06%
16		1,000	\$ 313.30	\$ 313.13	\$ (0.17)	-0.05%	\$ -	\$ 313.30	\$ 313.13	-0.05%
17		2,000	\$ 522.21	\$ 522.04	\$ (0.17)	-0.03%	\$ -	\$ 522.21	\$ 522.04	-0.03%
18		3,000	\$ 731.12	\$ 730.95	\$ (0.17)	-0.02%	\$ -	\$ 731.12	\$ 730.95	-0.02%
19		4,000	\$ 940.03	\$ 939.86	\$ (0.17)	-0.02%	\$ -	\$ 940.03	\$ 939.86	-0.02%
20		5,000	\$ 1,148.94	\$ 1,148.77	\$ (0.17)	-0.01%	\$ -	\$ 1,148.94	\$ 1,148.77	-0.01%
21		6,000	\$ 1,357.85	\$ 1,357.68	\$ (0.17)	-0.01%	\$ -	\$ 1,357.85	\$ 1,357.68	-0.01%
22		7,000	\$ 1,566.76	\$ 1,566.59	\$ (0.17)	-0.01%	\$ -	\$ 1,566.76	\$ 1,566.59	-0.01%
23		8,000	\$ 1,775.67	\$ 1,775.50	\$ (0.17)	-0.01%	\$ -	\$ 1,775.67	\$ 1,775.50	-0.01%
24		9,000	\$ 1,984.58	\$ 1,984.41	\$ (0.17)	-0.01%	\$ -	\$ 1,984.58	\$ 1,984.41	-0.01%
25		10,000	\$ 2,193.49	\$ 2,193.32	\$ (0.17)	-0.01%	\$ -	\$ 2,193.49	\$ 2,193.32	-0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	321-F	0	\$ 53.34	\$ 53.18	\$ (0.16)	-0.30%	\$ -	\$ 53.34	\$ 53.18	-0.30%
2	GENERAL SERVICE - FEDERAL	25	\$ 52.73	\$ 52.57	\$ (0.16)	-0.30%	\$ -	\$ 52.73	\$ 52.57	-0.30%
3	STANDARD CHOICE OFFER SERVICE	50	\$ 52.11	\$ 51.95	\$ (0.16)	-0.31%	\$ -	\$ 52.11	\$ 51.95	-0.31%
4	GROUP 1 METERS	75	\$ 51.50	\$ 51.34	\$ (0.16)	-0.31%	\$ -	\$ 51.50	\$ 51.34	-0.31%
5		100	\$ 50.89	\$ 50.73	\$ (0.16)	-0.31%	\$ -	\$ 50.89	\$ 50.73	-0.31%
6		125	\$ 50.27	\$ 50.11	\$ (0.16)	-0.32%	\$ -	\$ 50.27	\$ 50.11	-0.32%
7		150	\$ 49.66	\$ 49.50	\$ (0.16)	-0.32%	\$ -	\$ 49.66	\$ 49.50	-0.32%
8		175	\$ 49.04	\$ 48.88	\$ (0.16)	-0.33%	\$ -	\$ 49.04	\$ 48.88	-0.33%
9		200	\$ 48.43	\$ 48.27	\$ (0.16)	-0.33%	\$ -	\$ 48.43	\$ 48.27	-0.33%
10		225	\$ 47.82	\$ 47.66	\$ (0.16)	-0.33%	\$ -	\$ 47.82	\$ 47.66	-0.33%
11		250	\$ 47.20	\$ 47.04	\$ (0.16)	-0.34%	\$ -	\$ 47.20	\$ 47.04	-0.34%
12		275	\$ 46.59	\$ 46.43	\$ (0.16)	-0.34%	\$ -	\$ 46.59	\$ 46.43	-0.34%
13		300	\$ 45.98	\$ 45.82	\$ (0.16)	-0.35%	\$ -	\$ 45.98	\$ 45.82	-0.35%
14		325	\$ 45.36	\$ 45.20	\$ (0.16)	-0.35%	\$ -	\$ 45.36	\$ 45.20	-0.35%
15		350	\$ 44.75	\$ 44.59	\$ (0.16)	-0.36%	\$ -	\$ 44.75	\$ 44.59	-0.36%
16		375	\$ 44.13	\$ 43.97	\$ (0.16)	-0.36%	\$ -	\$ 44.13	\$ 43.97	-0.36%
17		400	\$ 43.52	\$ 43.36	\$ (0.16)	-0.37%	\$ -	\$ 43.52	\$ 43.36	-0.37%
18		425	\$ 42.91	\$ 42.75	\$ (0.16)	-0.37%	\$ -	\$ 42.91	\$ 42.75	-0.37%
19		450	\$ 42.29	\$ 42.13	\$ (0.16)	-0.38%	\$ -	\$ 42.29	\$ 42.13	-0.38%
20		475	\$ 41.68	\$ 41.52	\$ (0.16)	-0.38%	\$ -	\$ 41.68	\$ 41.52	-0.38%
21		500	\$ 41.07	\$ 40.91	\$ (0.16)	-0.39%	\$ -	\$ 41.07	\$ 40.91	-0.39%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	321-F	0	\$ 46.25	\$ 46.09	\$ (0.16)	-0.35%	\$ -	\$ 46.25	\$ 46.09	-0.35%	
2	GENERAL SERVICE - FEDERAL	25	\$ 51.01	\$ 50.85	\$ (0.16)	-0.31%	\$ -	\$ 51.01	\$ 50.85	-0.31%	
3	STANDARD CHOICE OFFER SERVICE	50	\$ 55.76	\$ 55.60	\$ (0.16)	-0.29%	\$ -	\$ 55.76	\$ 55.60	-0.29%	
4	GROUP 2 METERS	75	\$ 60.52	\$ 60.36	\$ (0.16)	-0.26%	\$ -	\$ 60.52	\$ 60.36	-0.26%	
5		100	\$ 65.28	\$ 65.12	\$ (0.16)	-0.25%	\$ -	\$ 65.28	\$ 65.12	-0.25%	
6		125	\$ 70.04	\$ 69.88	\$ (0.16)	-0.23%	\$ -	\$ 70.04	\$ 69.88	-0.23%	
7		150	\$ 74.79	\$ 74.63	\$ (0.16)	-0.21%	\$ -	\$ 74.79	\$ 74.63	-0.21%	
8		175	\$ 79.55	\$ 79.39	\$ (0.16)	-0.20%	\$ -	\$ 79.55	\$ 79.39	-0.20%	
9		200	\$ 84.31	\$ 84.15	\$ (0.16)	-0.19%	\$ -	\$ 84.31	\$ 84.15	-0.19%	
10		225	\$ 89.07	\$ 88.91	\$ (0.16)	-0.18%	\$ -	\$ 89.07	\$ 88.91	-0.18%	
11		250	\$ 93.82	\$ 93.66	\$ (0.16)	-0.17%	\$ -	\$ 93.82	\$ 93.66	-0.17%	
12		275	\$ 98.58	\$ 98.42	\$ (0.16)	-0.16%	\$ -	\$ 98.58	\$ 98.42	-0.16%	
13		300	\$ 103.34	\$ 103.18	\$ (0.16)	-0.15%	\$ -	\$ 103.34	\$ 103.18	-0.15%	
14		350	\$ 112.85	\$ 112.69	\$ (0.16)	-0.14%	\$ -	\$ 112.85	\$ 112.69	-0.14%	
15		400	\$ 122.37	\$ 122.21	\$ (0.16)	-0.13%	\$ -	\$ 122.37	\$ 122.21	-0.13%	
16		450	\$ 131.88	\$ 131.72	\$ (0.16)	-0.12%	\$ -	\$ 131.88	\$ 131.72	-0.12%	
17		500	\$ 141.40	\$ 141.24	\$ (0.16)	-0.11%	\$ -	\$ 141.40	\$ 141.24	-0.11%	
18		600	\$ 160.42	\$ 160.26	\$ (0.16)	-0.10%	\$ -	\$ 160.42	\$ 160.26	-0.10%	
19		700	\$ 179.45	\$ 179.29	\$ (0.16)	-0.09%	\$ -	\$ 179.45	\$ 179.29	-0.09%	
20		800	\$ 198.48	\$ 198.32	\$ (0.16)	-0.08%	\$ -	\$ 198.48	\$ 198.32	-0.08%	
21		900	\$ 217.51	\$ 217.35	\$ (0.16)	-0.07%	\$ -	\$ 217.51	\$ 217.35	-0.07%	
22		1,000	\$ 236.54	\$ 236.38	\$ (0.16)	-0.07%	\$ -	\$ 236.54	\$ 236.38	-0.07%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	321-F	0	\$ 92.31	\$ 92.15	\$ (0.16)	-0.17%	\$ -	\$ 92.31	\$ 92.15	-0.17%
2	GENERAL SERVICE - FEDERAL	50	\$ 101.82	\$ 101.66	\$ (0.16)	-0.16%	\$ -	\$ 101.82	\$ 101.66	-0.16%
3	STANDARD CHOICE OFFER SERVICE	100	\$ 111.34	\$ 111.18	\$ (0.16)	-0.14%	\$ -	\$ 111.34	\$ 111.18	-0.14%
4	GROUP 3 METERS	150	\$ 120.85	\$ 120.69	\$ (0.16)	-0.13%	\$ -	\$ 120.85	\$ 120.69	-0.13%
5		200	\$ 130.37	\$ 130.21	\$ (0.16)	-0.12%	\$ -	\$ 130.37	\$ 130.21	-0.12%
6		250	\$ 139.88	\$ 139.72	\$ (0.16)	-0.11%	\$ -	\$ 139.88	\$ 139.72	-0.11%
7		300	\$ 149.40	\$ 149.24	\$ (0.16)	-0.11%	\$ -	\$ 149.40	\$ 149.24	-0.11%
8		350	\$ 158.91	\$ 158.75	\$ (0.16)	-0.10%	\$ -	\$ 158.91	\$ 158.75	-0.10%
9		400	\$ 168.43	\$ 168.27	\$ (0.16)	-0.09%	\$ -	\$ 168.43	\$ 168.27	-0.09%
10		450	\$ 177.94	\$ 177.78	\$ (0.16)	-0.09%	\$ -	\$ 177.94	\$ 177.78	-0.09%
11		500	\$ 187.46	\$ 187.30	\$ (0.16)	-0.09%	\$ -	\$ 187.46	\$ 187.30	-0.09%
12		600	\$ 206.48	\$ 206.32	\$ (0.16)	-0.08%	\$ -	\$ 206.48	\$ 206.32	-0.08%
13		700	\$ 225.51	\$ 225.35	\$ (0.16)	-0.07%	\$ -	\$ 225.51	\$ 225.35	-0.07%
14		800	\$ 244.54	\$ 244.38	\$ (0.16)	-0.07%	\$ -	\$ 244.54	\$ 244.38	-0.07%
15		900	\$ 263.57	\$ 263.41	\$ (0.16)	-0.06%	\$ -	\$ 263.57	\$ 263.41	-0.06%
16		1,000	\$ 282.60	\$ 282.44	\$ (0.16)	-0.06%	\$ -	\$ 282.60	\$ 282.44	-0.06%
17		2,000	\$ 472.89	\$ 472.73	\$ (0.16)	-0.03%	\$ -	\$ 472.89	\$ 472.73	-0.03%
18		3,000	\$ 663.18	\$ 663.02	\$ (0.16)	-0.02%	\$ -	\$ 663.18	\$ 663.02	-0.02%
19		4,000	\$ 853.47	\$ 853.31	\$ (0.16)	-0.02%	\$ -	\$ 853.47	\$ 853.31	-0.02%
20		5,000	\$ 1,043.76	\$ 1,043.60	\$ (0.16)	-0.02%	\$ -	\$ 1,043.76	\$ 1,043.60	-0.02%
21		6,000	\$ 1,234.05	\$ 1,233.89	\$ (0.16)	-0.01%	\$ -	\$ 1,234.05	\$ 1,233.89	-0.01%
22		7,000	\$ 1,424.34	\$ 1,424.18	\$ (0.16)	-0.01%	\$ -	\$ 1,424.34	\$ 1,424.18	-0.01%
23		8,000	\$ 1,614.63	\$ 1,614.47	\$ (0.16)	-0.01%	\$ -	\$ 1,614.63	\$ 1,614.47	-0.01%
24		9,000	\$ 1,804.92	\$ 1,804.76	\$ (0.16)	-0.01%	\$ -	\$ 1,804.92	\$ 1,804.76	-0.01%
25		10,000	\$ 1,995.21	\$ 1,995.05	\$ (0.16)	-0.01%	\$ -	\$ 1,995.21	\$ 1,995.05	-0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	325-NF	0	\$ 55.98	\$ 55.81	\$ (0.17)	-0.30%	\$ -	\$ 55.98	\$ 55.81	-0.30%
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 55.75	\$ 55.59	\$ (0.17)	-0.30%	\$ -	\$ 55.75	\$ 55.59	-0.30%
3	TRANSPORTATION SERVICE	50	\$ 55.53	\$ 55.36	\$ (0.17)	-0.30%	\$ -	\$ 55.53	\$ 55.36	-0.30%
4	GROUP 1 METERS	75	\$ 55.30	\$ 55.13	\$ (0.17)	-0.30%	\$ -	\$ 55.30	\$ 55.13	-0.30%
5		100	\$ 55.07	\$ 54.91	\$ (0.17)	-0.30%	\$ -	\$ 55.07	\$ 54.91	-0.30%
6		125	\$ 54.85	\$ 54.68	\$ (0.17)	-0.31%	\$ -	\$ 54.85	\$ 54.68	-0.31%
7		150	\$ 54.62	\$ 54.45	\$ (0.17)	-0.31%	\$ -	\$ 54.62	\$ 54.45	-0.31%
8		175	\$ 54.40	\$ 54.23	\$ (0.17)	-0.31%	\$ -	\$ 54.40	\$ 54.23	-0.31%
9		200	\$ 54.17	\$ 54.00	\$ (0.17)	-0.31%	\$ -	\$ 54.17	\$ 54.00	-0.31%
10		225	\$ 53.94	\$ 53.78	\$ (0.17)	-0.31%	\$ -	\$ 53.94	\$ 53.78	-0.31%
11		250	\$ 53.72	\$ 53.55	\$ (0.17)	-0.31%	\$ -	\$ 53.72	\$ 53.55	-0.31%
12		275	\$ 53.49	\$ 53.32	\$ (0.17)	-0.31%	\$ -	\$ 53.49	\$ 53.32	-0.31%
13		300	\$ 53.27	\$ 53.10	\$ (0.17)	-0.32%	\$ -	\$ 53.27	\$ 53.10	-0.32%
14		325	\$ 53.04	\$ 52.87	\$ (0.17)	-0.32%	\$ -	\$ 53.04	\$ 52.87	-0.32%
15		350	\$ 52.81	\$ 52.65	\$ (0.17)	-0.32%	\$ -	\$ 52.81	\$ 52.65	-0.32%
16		375	\$ 52.59	\$ 52.42	\$ (0.17)	-0.32%	\$ -	\$ 52.59	\$ 52.42	-0.32%
17		400	\$ 52.36	\$ 52.19	\$ (0.17)	-0.32%	\$ -	\$ 52.36	\$ 52.19	-0.32%
18		425	\$ 52.13	\$ 51.97	\$ (0.17)	-0.32%	\$ -	\$ 52.13	\$ 51.97	-0.32%
19		450	\$ 51.91	\$ 51.74	\$ (0.17)	-0.32%	\$ -	\$ 51.91	\$ 51.74	-0.32%
20		475	\$ 51.68	\$ 51.51	\$ (0.17)	-0.32%	\$ -	\$ 51.68	\$ 51.51	-0.32%
21		500	\$ 51.46	\$ 51.29	\$ (0.17)	-0.33%	\$ -	\$ 51.46	\$ 51.29	-0.33%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.

[2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	325-NF	0	\$ 48.54	\$ 48.37	\$ (0.17)	-0.35%	\$ -	\$ 48.54	\$ 48.37	-0.35%	
2	GENERAL SERVICE - NON-FEDERAL	25	\$ 53.95	\$ 53.78	\$ (0.17)	-0.31%	\$ -	\$ 53.95	\$ 53.78	-0.31%	
3	TRANSPORTATION SERVICE	50	\$ 59.36	\$ 59.19	\$ (0.17)	-0.28%	\$ -	\$ 59.36	\$ 59.19	-0.28%	
4	GROUP 2 METERS	75	\$ 64.77	\$ 64.60	\$ (0.17)	-0.26%	\$ -	\$ 64.77	\$ 64.60	-0.26%	
5		100	\$ 70.18	\$ 70.01	\$ (0.17)	-0.24%	\$ -	\$ 70.18	\$ 70.01	-0.24%	
6		125	\$ 75.59	\$ 75.42	\$ (0.17)	-0.22%	\$ -	\$ 75.59	\$ 75.42	-0.22%	
7		150	\$ 81.00	\$ 80.83	\$ (0.17)	-0.21%	\$ -	\$ 81.00	\$ 80.83	-0.21%	
8		175	\$ 86.41	\$ 86.24	\$ (0.17)	-0.19%	\$ -	\$ 86.41	\$ 86.24	-0.19%	
9		200	\$ 91.82	\$ 91.66	\$ (0.17)	-0.18%	\$ -	\$ 91.82	\$ 91.66	-0.18%	
10		225	\$ 97.23	\$ 97.07	\$ (0.17)	-0.17%	\$ -	\$ 97.23	\$ 97.07	-0.17%	
11		250	\$ 102.64	\$ 102.48	\$ (0.17)	-0.16%	\$ -	\$ 102.64	\$ 102.48	-0.16%	
12		275	\$ 108.05	\$ 107.89	\$ (0.17)	-0.16%	\$ -	\$ 108.05	\$ 107.89	-0.16%	
13		300	\$ 113.47	\$ 113.30	\$ (0.17)	-0.15%	\$ -	\$ 113.47	\$ 113.30	-0.15%	
14		350	\$ 124.29	\$ 124.12	\$ (0.17)	-0.14%	\$ -	\$ 124.29	\$ 124.12	-0.14%	
15		400	\$ 135.11	\$ 134.94	\$ (0.17)	-0.12%	\$ -	\$ 135.11	\$ 134.94	-0.12%	
16		450	\$ 145.93	\$ 145.76	\$ (0.17)	-0.12%	\$ -	\$ 145.93	\$ 145.76	-0.12%	
17		500	\$ 156.75	\$ 156.58	\$ (0.17)	-0.11%	\$ -	\$ 156.75	\$ 156.58	-0.11%	
18		600	\$ 178.39	\$ 178.22	\$ (0.17)	-0.09%	\$ -	\$ 178.39	\$ 178.22	-0.09%	
19		700	\$ 200.04	\$ 199.87	\$ (0.17)	-0.08%	\$ -	\$ 200.04	\$ 199.87	-0.08%	
20		800	\$ 221.68	\$ 221.51	\$ (0.17)	-0.08%	\$ -	\$ 221.68	\$ 221.51	-0.08%	
21		900	\$ 243.32	\$ 243.15	\$ (0.17)	-0.07%	\$ -	\$ 243.32	\$ 243.15	-0.07%	
22		1,000	\$ 264.96	\$ 264.79	\$ (0.17)	-0.06%	\$ -	\$ 264.96	\$ 264.79	-0.06%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]							
			CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
			(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
	(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
	(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	325-NF	0	\$ 96.88	\$ 96.71	\$ (0.17)	-0.17%	\$ -	\$ 96.88	\$ 96.71	-0.17%
2	GENERAL SERVICE - NON-FEDERAL	50	\$ 107.70	\$ 107.53	\$ (0.17)	-0.16%	\$ -	\$ 107.70	\$ 107.53	-0.16%
3	TRANSPORTATION SERVICE	100	\$ 118.52	\$ 118.35	\$ (0.17)	-0.14%	\$ -	\$ 118.52	\$ 118.35	-0.14%
4	GROUP 3 METERS	150	\$ 129.34	\$ 129.17	\$ (0.17)	-0.13%	\$ -	\$ 129.34	\$ 129.17	-0.13%
5		200	\$ 140.16	\$ 139.99	\$ (0.17)	-0.12%	\$ -	\$ 140.16	\$ 139.99	-0.12%
6		250	\$ 150.98	\$ 150.82	\$ (0.17)	-0.11%	\$ -	\$ 150.98	\$ 150.82	-0.11%
7		300	\$ 161.80	\$ 161.64	\$ (0.17)	-0.10%	\$ -	\$ 161.80	\$ 161.64	-0.10%
8		350	\$ 172.63	\$ 172.46	\$ (0.17)	-0.10%	\$ -	\$ 172.63	\$ 172.46	-0.10%
9		400	\$ 183.45	\$ 183.28	\$ (0.17)	-0.09%	\$ -	\$ 183.45	\$ 183.28	-0.09%
10		450	\$ 194.27	\$ 194.10	\$ (0.17)	-0.09%	\$ -	\$ 194.27	\$ 194.10	-0.09%
11		500	\$ 205.09	\$ 204.92	\$ (0.17)	-0.08%	\$ -	\$ 205.09	\$ 204.92	-0.08%
12		600	\$ 226.73	\$ 226.56	\$ (0.17)	-0.07%	\$ -	\$ 226.73	\$ 226.56	-0.07%
13		700	\$ 248.37	\$ 248.21	\$ (0.17)	-0.07%	\$ -	\$ 248.37	\$ 248.21	-0.07%
14		800	\$ 270.02	\$ 269.85	\$ (0.17)	-0.06%	\$ -	\$ 270.02	\$ 269.85	-0.06%
15		900	\$ 291.66	\$ 291.49	\$ (0.17)	-0.06%	\$ -	\$ 291.66	\$ 291.49	-0.06%
16		1,000	\$ 313.30	\$ 313.13	\$ (0.17)	-0.05%	\$ -	\$ 313.30	\$ 313.13	-0.05%
17		2,000	\$ 522.21	\$ 522.04	\$ (0.17)	-0.03%	\$ -	\$ 522.21	\$ 522.04	-0.03%
18		3,000	\$ 731.12	\$ 730.95	\$ (0.17)	-0.02%	\$ -	\$ 731.12	\$ 730.95	-0.02%
19		4,000	\$ 940.03	\$ 939.86	\$ (0.17)	-0.02%	\$ -	\$ 940.03	\$ 939.86	-0.02%
20		5,000	\$ 1,148.94	\$ 1,148.77	\$ (0.17)	-0.01%	\$ -	\$ 1,148.94	\$ 1,148.77	-0.01%
21		6,000	\$ 1,357.85	\$ 1,357.68	\$ (0.17)	-0.01%	\$ -	\$ 1,357.85	\$ 1,357.68	-0.01%
22		7,000	\$ 1,566.76	\$ 1,566.59	\$ (0.17)	-0.01%	\$ -	\$ 1,566.76	\$ 1,566.59	-0.01%
23		8,000	\$ 1,775.67	\$ 1,775.50	\$ (0.17)	-0.01%	\$ -	\$ 1,775.67	\$ 1,775.50	-0.01%
24		9,000	\$ 1,984.58	\$ 1,984.41	\$ (0.17)	-0.01%	\$ -	\$ 1,984.58	\$ 1,984.41	-0.01%
25		10,000	\$ 2,193.49	\$ 2,193.32	\$ (0.17)	-0.01%	\$ -	\$ 2,193.49	\$ 2,193.32	-0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	325-F	0	\$ 53.34	\$ 53.18	\$ (0.16)	-0.30%	\$ -	\$ 53.34	\$ 53.18	-0.30%
2	GENERAL SERVICE - FEDERAL	25	\$ 52.73	\$ 52.57	\$ (0.16)	-0.30%	\$ -	\$ 52.73	\$ 52.57	-0.30%
3	TRANSPORTATION SERVICE	50	\$ 52.11	\$ 51.95	\$ (0.16)	-0.31%	\$ -	\$ 52.11	\$ 51.95	-0.31%
4	GROUP 1 METERS	75	\$ 51.50	\$ 51.34	\$ (0.16)	-0.31%	\$ -	\$ 51.50	\$ 51.34	-0.31%
5		100	\$ 50.89	\$ 50.73	\$ (0.16)	-0.31%	\$ -	\$ 50.89	\$ 50.73	-0.31%
6		125	\$ 50.27	\$ 50.11	\$ (0.16)	-0.32%	\$ -	\$ 50.27	\$ 50.11	-0.32%
7		150	\$ 49.66	\$ 49.50	\$ (0.16)	-0.32%	\$ -	\$ 49.66	\$ 49.50	-0.32%
8		175	\$ 49.04	\$ 48.88	\$ (0.16)	-0.33%	\$ -	\$ 49.04	\$ 48.88	-0.33%
9		200	\$ 48.43	\$ 48.27	\$ (0.16)	-0.33%	\$ -	\$ 48.43	\$ 48.27	-0.33%
10		225	\$ 47.82	\$ 47.66	\$ (0.16)	-0.33%	\$ -	\$ 47.82	\$ 47.66	-0.33%
11		250	\$ 47.20	\$ 47.04	\$ (0.16)	-0.34%	\$ -	\$ 47.20	\$ 47.04	-0.34%
12		275	\$ 46.59	\$ 46.43	\$ (0.16)	-0.34%	\$ -	\$ 46.59	\$ 46.43	-0.34%
13		300	\$ 45.98	\$ 45.82	\$ (0.16)	-0.35%	\$ -	\$ 45.98	\$ 45.82	-0.35%
14		325	\$ 45.36	\$ 45.20	\$ (0.16)	-0.35%	\$ -	\$ 45.36	\$ 45.20	-0.35%
15		350	\$ 44.75	\$ 44.59	\$ (0.16)	-0.36%	\$ -	\$ 44.75	\$ 44.59	-0.36%
16		375	\$ 44.13	\$ 43.97	\$ (0.16)	-0.36%	\$ -	\$ 44.13	\$ 43.97	-0.36%
17		400	\$ 43.52	\$ 43.36	\$ (0.16)	-0.37%	\$ -	\$ 43.52	\$ 43.36	-0.37%
18		425	\$ 42.91	\$ 42.75	\$ (0.16)	-0.37%	\$ -	\$ 42.91	\$ 42.75	-0.37%
19		450	\$ 42.29	\$ 42.13	\$ (0.16)	-0.38%	\$ -	\$ 42.29	\$ 42.13	-0.38%
20		475	\$ 41.68	\$ 41.52	\$ (0.16)	-0.38%	\$ -	\$ 41.68	\$ 41.52	-0.38%
21		500	\$ 41.07	\$ 40.91	\$ (0.16)	-0.39%	\$ -	\$ 41.07	\$ 40.91	-0.39%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.

[2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	325-F	0	\$ 46.25	\$ 46.09	\$ (0.16)	-0.35%	\$ -	\$ 46.25	\$ 46.09	-0.35%
2	GENERAL SERVICE - FEDERAL	25	\$ 51.01	\$ 50.85	\$ (0.16)	-0.31%	\$ -	\$ 51.01	\$ 50.85	-0.31%
3	TRANSPORTATION SERVICE	50	\$ 55.76	\$ 55.60	\$ (0.16)	-0.29%	\$ -	\$ 55.76	\$ 55.60	-0.29%
4	GROUP 2 METERS	75	\$ 60.52	\$ 60.36	\$ (0.16)	-0.26%	\$ -	\$ 60.52	\$ 60.36	-0.26%
5		100	\$ 65.28	\$ 65.12	\$ (0.16)	-0.25%	\$ -	\$ 65.28	\$ 65.12	-0.25%
6		125	\$ 70.04	\$ 69.88	\$ (0.16)	-0.23%	\$ -	\$ 70.04	\$ 69.88	-0.23%
7		150	\$ 74.79	\$ 74.63	\$ (0.16)	-0.21%	\$ -	\$ 74.79	\$ 74.63	-0.21%
8		175	\$ 79.55	\$ 79.39	\$ (0.16)	-0.20%	\$ -	\$ 79.55	\$ 79.39	-0.20%
9		200	\$ 84.31	\$ 84.15	\$ (0.16)	-0.19%	\$ -	\$ 84.31	\$ 84.15	-0.19%
10		225	\$ 89.07	\$ 88.91	\$ (0.16)	-0.18%	\$ -	\$ 89.07	\$ 88.91	-0.18%
11		250	\$ 93.82	\$ 93.66	\$ (0.16)	-0.17%	\$ -	\$ 93.82	\$ 93.66	-0.17%
12		275	\$ 98.58	\$ 98.42	\$ (0.16)	-0.16%	\$ -	\$ 98.58	\$ 98.42	-0.16%
13		300	\$ 103.34	\$ 103.18	\$ (0.16)	-0.15%	\$ -	\$ 103.34	\$ 103.18	-0.15%
14		350	\$ 112.85	\$ 112.69	\$ (0.16)	-0.14%	\$ -	\$ 112.85	\$ 112.69	-0.14%
15		400	\$ 122.37	\$ 122.21	\$ (0.16)	-0.13%	\$ -	\$ 122.37	\$ 122.21	-0.13%
16		450	\$ 131.88	\$ 131.72	\$ (0.16)	-0.12%	\$ -	\$ 131.88	\$ 131.72	-0.12%
17		500	\$ 141.40	\$ 141.24	\$ (0.16)	-0.11%	\$ -	\$ 141.40	\$ 141.24	-0.11%
18		600	\$ 160.42	\$ 160.26	\$ (0.16)	-0.10%	\$ -	\$ 160.42	\$ 160.26	-0.10%
19		700	\$ 179.45	\$ 179.29	\$ (0.16)	-0.09%	\$ -	\$ 179.45	\$ 179.29	-0.09%
20		800	\$ 198.48	\$ 198.32	\$ (0.16)	-0.08%	\$ -	\$ 198.48	\$ 198.32	-0.08%
21		900	\$ 217.51	\$ 217.35	\$ (0.16)	-0.07%	\$ -	\$ 217.51	\$ 217.35	-0.07%
22		1,000	\$ 236.54	\$ 236.38	\$ (0.16)	-0.07%	\$ -	\$ 236.54	\$ 236.38	-0.07%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 3 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	325-F	0	\$ 92.31	\$ 92.15	\$ (0.16)	-0.17%	\$ -	\$ 92.31	\$ 92.15	-0.17%
2	GENERAL SERVICE - FEDERAL	50	\$ 101.82	\$ 101.66	\$ (0.16)	-0.16%	\$ -	\$ 101.82	\$ 101.66	-0.16%
3	TRANSPORTATION SERVICE	100	\$ 111.34	\$ 111.18	\$ (0.16)	-0.14%	\$ -	\$ 111.34	\$ 111.18	-0.14%
4	GROUP 3 METERS	150	\$ 120.85	\$ 120.69	\$ (0.16)	-0.13%	\$ -	\$ 120.85	\$ 120.69	-0.13%
5		200	\$ 130.37	\$ 130.21	\$ (0.16)	-0.12%	\$ -	\$ 130.37	\$ 130.21	-0.12%
6		250	\$ 139.88	\$ 139.72	\$ (0.16)	-0.11%	\$ -	\$ 139.88	\$ 139.72	-0.11%
7		300	\$ 149.40	\$ 149.24	\$ (0.16)	-0.11%	\$ -	\$ 149.40	\$ 149.24	-0.11%
8		350	\$ 158.91	\$ 158.75	\$ (0.16)	-0.10%	\$ -	\$ 158.91	\$ 158.75	-0.10%
9		400	\$ 168.43	\$ 168.27	\$ (0.16)	-0.09%	\$ -	\$ 168.43	\$ 168.27	-0.09%
10		450	\$ 177.94	\$ 177.78	\$ (0.16)	-0.09%	\$ -	\$ 177.94	\$ 177.78	-0.09%
11		500	\$ 187.46	\$ 187.30	\$ (0.16)	-0.09%	\$ -	\$ 187.46	\$ 187.30	-0.09%
12		600	\$ 206.48	\$ 206.32	\$ (0.16)	-0.08%	\$ -	\$ 206.48	\$ 206.32	-0.08%
13		700	\$ 225.51	\$ 225.35	\$ (0.16)	-0.07%	\$ -	\$ 225.51	\$ 225.35	-0.07%
14		800	\$ 244.54	\$ 244.38	\$ (0.16)	-0.07%	\$ -	\$ 244.54	\$ 244.38	-0.07%
15		900	\$ 263.57	\$ 263.41	\$ (0.16)	-0.06%	\$ -	\$ 263.57	\$ 263.41	-0.06%
16		1,000	\$ 282.60	\$ 282.44	\$ (0.16)	-0.06%	\$ -	\$ 282.60	\$ 282.44	-0.06%
17		2,000	\$ 472.89	\$ 472.73	\$ (0.16)	-0.03%	\$ -	\$ 472.89	\$ 472.73	-0.03%
18		3,000	\$ 663.18	\$ 663.02	\$ (0.16)	-0.02%	\$ -	\$ 663.18	\$ 663.02	-0.02%
19		4,000	\$ 853.47	\$ 853.31	\$ (0.16)	-0.02%	\$ -	\$ 853.47	\$ 853.31	-0.02%
20		5,000	\$ 1,043.76	\$ 1,043.60	\$ (0.16)	-0.02%	\$ -	\$ 1,043.76	\$ 1,043.60	-0.02%
21		6,000	\$ 1,234.05	\$ 1,233.89	\$ (0.16)	-0.01%	\$ -	\$ 1,234.05	\$ 1,233.89	-0.01%
22		7,000	\$ 1,424.34	\$ 1,424.18	\$ (0.16)	-0.01%	\$ -	\$ 1,424.34	\$ 1,424.18	-0.01%
23		8,000	\$ 1,614.63	\$ 1,614.47	\$ (0.16)	-0.01%	\$ -	\$ 1,614.63	\$ 1,614.47	-0.01%
24		9,000	\$ 1,804.92	\$ 1,804.76	\$ (0.16)	-0.01%	\$ -	\$ 1,804.92	\$ 1,804.76	-0.01%
25		10,000	\$ 1,995.21	\$ 1,995.05	\$ (0.16)	-0.01%	\$ -	\$ 1,995.21	\$ 1,995.05	-0.01%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 LARGE GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 345

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)			
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	345-NF	0	\$ 174.40	\$ 174.23	\$ (0.17)	-0.10%	\$ -	\$ 174.40	\$ 174.23	-0.10%	
2	LARGE GENERAL SERVICE - NON-FEDERAL	1,000	\$ 324.71	\$ 324.54	\$ (0.17)	-0.05%	\$ -	\$ 324.71	\$ 324.54	-0.05%	
3	TRANSPORTATION SERVICE	2,000	\$ 467.50	\$ 467.33	\$ (0.17)	-0.04%	\$ -	\$ 467.50	\$ 467.33	-0.04%	
4		3,000	\$ 610.29	\$ 610.13	\$ (0.17)	-0.03%	\$ -	\$ 610.29	\$ 610.13	-0.03%	
5		4,000	\$ 753.09	\$ 752.92	\$ (0.17)	-0.02%	\$ -	\$ 753.09	\$ 752.92	-0.02%	
6		5,000	\$ 895.88	\$ 895.71	\$ (0.17)	-0.02%	\$ -	\$ 895.88	\$ 895.71	-0.02%	
7		6,000	\$ 1,038.67	\$ 1,038.50	\$ (0.17)	-0.02%	\$ -	\$ 1,038.67	\$ 1,038.50	-0.02%	
8		7,000	\$ 1,181.46	\$ 1,181.29	\$ (0.17)	-0.01%	\$ -	\$ 1,181.46	\$ 1,181.29	-0.01%	
9		8,000	\$ 1,324.26	\$ 1,324.09	\$ (0.17)	-0.01%	\$ -	\$ 1,324.26	\$ 1,324.09	-0.01%	
10		9,000	\$ 1,467.05	\$ 1,466.88	\$ (0.17)	-0.01%	\$ -	\$ 1,467.05	\$ 1,466.88	-0.01%	
11		10,000	\$ 1,609.84	\$ 1,609.67	\$ (0.17)	-0.01%	\$ -	\$ 1,609.84	\$ 1,609.67	-0.01%	
12		20,000	\$ 2,974.16	\$ 2,974.00	\$ (0.17)	-0.01%	\$ -	\$ 2,974.16	\$ 2,974.00	-0.01%	
13		30,000	\$ 4,225.98	\$ 4,225.82	\$ (0.17)	0.00%	\$ -	\$ 4,225.98	\$ 4,225.82	0.00%	
14		40,000	\$ 5,477.80	\$ 5,477.63	\$ (0.17)	0.00%	\$ -	\$ 5,477.80	\$ 5,477.63	0.00%	
15		50,000	\$ 6,729.62	\$ 6,729.45	\$ (0.17)	0.00%	\$ -	\$ 6,729.62	\$ 6,729.45	0.00%	
16		60,000	\$ 7,981.44	\$ 7,981.27	\$ (0.17)	0.00%	\$ -	\$ 7,981.44	\$ 7,981.27	0.00%	
17		70,000	\$ 9,233.26	\$ 9,233.09	\$ (0.17)	0.00%	\$ -	\$ 9,233.26	\$ 9,233.09	0.00%	
18		80,000	\$ 10,485.08	\$ 10,484.91	\$ (0.17)	0.00%	\$ -	\$ 10,485.08	\$ 10,484.91	0.00%	
19		90,000	\$ 11,736.90	\$ 11,736.73	\$ (0.17)	0.00%	\$ -	\$ 11,736.90	\$ 11,736.73	0.00%	
20		100,000	\$ 12,988.72	\$ 12,988.55	\$ (0.17)	0.00%	\$ -	\$ 12,988.72	\$ 12,988.55	0.00%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 LARGE GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 345

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	345-F	0	\$ 166.18	\$ 166.02	\$ (0.16)	-0.10%	\$ -	\$ 166.18	\$ 166.02	-0.10%
2	LARGE GENERAL SERVICE - FEDERAL	1,000	\$ 293.47	\$ 293.31	\$ (0.16)	-0.05%	\$ -	\$ 293.47	\$ 293.31	-0.05%
3	TRANSPORTATION SERVICE	2,000	\$ 420.76	\$ 420.60	\$ (0.16)	-0.04%	\$ -	\$ 420.76	\$ 420.60	-0.04%
4		3,000	\$ 548.05	\$ 547.89	\$ (0.16)	-0.03%	\$ -	\$ 548.05	\$ 547.89	-0.03%
5		4,000	\$ 675.34	\$ 675.18	\$ (0.16)	-0.02%	\$ -	\$ 675.34	\$ 675.18	-0.02%
6		5,000	\$ 802.63	\$ 802.47	\$ (0.16)	-0.02%	\$ -	\$ 802.63	\$ 802.47	-0.02%
7		6,000	\$ 929.92	\$ 929.76	\$ (0.16)	-0.02%	\$ -	\$ 929.92	\$ 929.76	-0.02%
8		7,000	\$ 1,057.21	\$ 1,057.05	\$ (0.16)	-0.02%	\$ -	\$ 1,057.21	\$ 1,057.05	-0.02%
9		8,000	\$ 1,184.50	\$ 1,184.34	\$ (0.16)	-0.01%	\$ -	\$ 1,184.50	\$ 1,184.34	-0.01%
10		9,000	\$ 1,311.79	\$ 1,311.63	\$ (0.16)	-0.01%	\$ -	\$ 1,311.79	\$ 1,311.63	-0.01%
11		10,000	\$ 1,439.08	\$ 1,438.92	\$ (0.16)	-0.01%	\$ -	\$ 1,439.08	\$ 1,438.92	-0.01%
12		20,000	\$ 2,651.38	\$ 2,651.22	\$ (0.16)	-0.01%	\$ -	\$ 2,651.38	\$ 2,651.22	-0.01%
13		30,000	\$ 3,803.08	\$ 3,802.92	\$ (0.16)	0.00%	\$ -	\$ 3,803.08	\$ 3,802.92	0.00%
14		40,000	\$ 4,954.78	\$ 4,954.62	\$ (0.16)	0.00%	\$ -	\$ 4,954.78	\$ 4,954.62	0.00%
15		50,000	\$ 6,106.48	\$ 6,106.32	\$ (0.16)	0.00%	\$ -	\$ 6,106.48	\$ 6,106.32	0.00%
16		60,000	\$ 7,258.18	\$ 7,258.02	\$ (0.16)	0.00%	\$ -	\$ 7,258.18	\$ 7,258.02	0.00%
17		70,000	\$ 8,409.88	\$ 8,409.72	\$ (0.16)	0.00%	\$ -	\$ 8,409.88	\$ 8,409.72	0.00%
18		80,000	\$ 9,561.58	\$ 9,561.42	\$ (0.16)	0.00%	\$ -	\$ 9,561.58	\$ 9,561.42	0.00%
19		90,000	\$ 10,713.28	\$ 10,713.12	\$ (0.16)	0.00%	\$ -	\$ 10,713.28	\$ 10,713.12	0.00%
20		100,000	\$ 11,864.98	\$ 11,864.82	\$ (0.16)	0.00%	\$ -	\$ 11,864.98	\$ 11,864.82	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
 D/B/A CenterPoint Energy Ohio
 21-0520-GA-IDR
 Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
 LARGE VOLUME TRANSPORTATION SERVICE - NON-FEDERAL - RATE 360

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	360-NF	0	\$ 550.12	\$ 549.95	\$ (0.17)	-0.03%	\$ -	\$ 550.12	\$ 549.95	-0.03%
2	LARGE VOLUME SERVICE - NON-FEDERAL	500	\$ 611.88	\$ 611.71	\$ (0.17)	-0.03%	\$ -	\$ 611.88	\$ 611.71	-0.03%
3	TRANSPORTATION SERVICE	1,000	\$ 673.64	\$ 673.47	\$ (0.17)	-0.02%	\$ -	\$ 673.64	\$ 673.47	-0.02%
4		2,000	\$ 789.65	\$ 789.48	\$ (0.17)	-0.02%	\$ -	\$ 789.65	\$ 789.48	-0.02%
5		3,000	\$ 905.66	\$ 905.49	\$ (0.17)	-0.02%	\$ -	\$ 905.66	\$ 905.49	-0.02%
6		4,000	\$ 1,021.67	\$ 1,021.50	\$ (0.17)	-0.02%	\$ -	\$ 1,021.67	\$ 1,021.50	-0.02%
7		5,000	\$ 1,137.68	\$ 1,137.51	\$ (0.17)	-0.01%	\$ -	\$ 1,137.68	\$ 1,137.51	-0.01%
8		10,000	\$ 1,717.73	\$ 1,717.56	\$ (0.17)	-0.01%	\$ -	\$ 1,717.73	\$ 1,717.56	-0.01%
9		15,000	\$ 2,297.77	\$ 2,297.61	\$ (0.17)	-0.01%	\$ -	\$ 2,297.77	\$ 2,297.61	-0.01%
10		20,000	\$ 2,877.82	\$ 2,877.65	\$ (0.17)	-0.01%	\$ -	\$ 2,877.82	\$ 2,877.65	-0.01%
11		30,000	\$ 3,989.01	\$ 3,988.84	\$ (0.17)	0.00%	\$ -	\$ 3,989.01	\$ 3,988.84	0.00%
12		40,000	\$ 5,100.20	\$ 5,100.03	\$ (0.17)	0.00%	\$ -	\$ 5,100.20	\$ 5,100.03	0.00%
13		50,000	\$ 6,211.39	\$ 6,211.22	\$ (0.17)	0.00%	\$ -	\$ 6,211.39	\$ 6,211.22	0.00%
14		60,000	\$ 7,203.57	\$ 7,203.40	\$ (0.17)	0.00%	\$ -	\$ 7,203.57	\$ 7,203.40	0.00%
15		70,000	\$ 8,195.75	\$ 8,195.58	\$ (0.17)	0.00%	\$ -	\$ 8,195.75	\$ 8,195.58	0.00%
16		80,000	\$ 9,187.92	\$ 9,187.76	\$ (0.17)	0.00%	\$ -	\$ 9,187.92	\$ 9,187.76	0.00%
17		90,000	\$ 10,180.10	\$ 10,179.94	\$ (0.17)	0.00%	\$ -	\$ 10,180.10	\$ 10,179.94	0.00%
18		100,000	\$ 11,172.28	\$ 11,172.11	\$ (0.17)	0.00%	\$ -	\$ 11,172.28	\$ 11,172.11	0.00%
19		150,000	\$ 16,133.17	\$ 16,133.01	\$ (0.17)	0.00%	\$ -	\$ 16,133.17	\$ 16,133.01	0.00%
20		200,000	\$ 21,094.07	\$ 21,093.90	\$ (0.17)	0.00%	\$ -	\$ 21,094.07	\$ 21,093.90	0.00%
21		250,000	\$ 25,088.91	\$ 25,088.74	\$ (0.17)	0.00%	\$ -	\$ 25,088.91	\$ 25,088.74	0.00%
22		300,000	\$ 29,083.76	\$ 29,083.59	\$ (0.17)	0.00%	\$ -	\$ 29,083.76	\$ 29,083.59	0.00%
23		350,000	\$ 33,078.60	\$ 33,078.43	\$ (0.17)	0.00%	\$ -	\$ 33,078.60	\$ 33,078.43	0.00%
24		400,000	\$ 37,073.45	\$ 37,073.28	\$ (0.17)	0.00%	\$ -	\$ 37,073.45	\$ 37,073.28	0.00%
25		450,000	\$ 41,068.29	\$ 41,068.13	\$ (0.17)	0.00%	\$ -	\$ 41,068.29	\$ 41,068.13	0.00%
26		500,000	\$ 45,063.14	\$ 45,062.97	\$ (0.17)	0.00%	\$ -	\$ 45,063.14	\$ 45,062.97	0.00%
27		550,000	\$ 49,057.98	\$ 49,057.82	\$ (0.17)	0.00%	\$ -	\$ 49,057.98	\$ 49,057.82	0.00%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
 [2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
D/B/A CenterPoint Energy Ohio
21-0520-GA-IDR
Infrastructure Development Rider (IDR) TYPICAL BILL COMPARISON
LARGE VOLUME TRANSPORTATION SERVICE - FEDERAL - RATE 360

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]						
					DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE	
					(D = C - B)	(E = D / B)	\$ -	(G = B + F)	(H = C + F)	(I = (H - G) / G)	
(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)			
		(CCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	
1	360-F	0	\$ 524.18	\$ 524.02	\$ (0.16)	-0.03%	\$ -	\$ 524.18	\$ 524.02	-0.03%	
2	LARGE VOLUME SERVICE - FEDERAL	500	\$ 575.07	\$ 574.91	\$ (0.16)	-0.03%	\$ -	\$ 575.07	\$ 574.91	-0.03%	
3	TRANSPORTATION SERVICE	1,000	\$ 625.95	\$ 625.79	\$ (0.16)	-0.03%	\$ -	\$ 625.95	\$ 625.79	-0.03%	
4		2,000	\$ 727.72	\$ 727.56	\$ (0.16)	-0.02%	\$ -	\$ 727.72	\$ 727.56	-0.02%	
5		3,000	\$ 829.49	\$ 829.33	\$ (0.16)	-0.02%	\$ -	\$ 829.49	\$ 829.33	-0.02%	
6		4,000	\$ 931.26	\$ 931.10	\$ (0.16)	-0.02%	\$ -	\$ 931.26	\$ 931.10	-0.02%	
7		5,000	\$ 1,033.03	\$ 1,032.87	\$ (0.16)	-0.02%	\$ -	\$ 1,033.03	\$ 1,032.87	-0.02%	
8		10,000	\$ 1,541.88	\$ 1,541.72	\$ (0.16)	-0.01%	\$ -	\$ 1,541.88	\$ 1,541.72	-0.01%	
9		15,000	\$ 2,050.73	\$ 2,050.57	\$ (0.16)	-0.01%	\$ -	\$ 2,050.73	\$ 2,050.57	-0.01%	
10		20,000	\$ 2,559.58	\$ 2,559.42	\$ (0.16)	-0.01%	\$ -	\$ 2,559.58	\$ 2,559.42	-0.01%	
11		30,000	\$ 3,577.28	\$ 3,577.12	\$ (0.16)	0.00%	\$ -	\$ 3,577.28	\$ 3,577.12	0.00%	
12		40,000	\$ 4,594.98	\$ 4,594.82	\$ (0.16)	0.00%	\$ -	\$ 4,594.98	\$ 4,594.82	0.00%	
13		50,000	\$ 5,612.68	\$ 5,612.52	\$ (0.16)	0.00%	\$ -	\$ 5,612.68	\$ 5,612.52	0.00%	
14		60,000	\$ 6,516.98	\$ 6,516.82	\$ (0.16)	0.00%	\$ -	\$ 6,516.98	\$ 6,516.82	0.00%	
15		70,000	\$ 7,421.28	\$ 7,421.12	\$ (0.16)	0.00%	\$ -	\$ 7,421.28	\$ 7,421.12	0.00%	
16		80,000	\$ 8,325.58	\$ 8,325.42	\$ (0.16)	0.00%	\$ -	\$ 8,325.58	\$ 8,325.42	0.00%	
17		90,000	\$ 9,229.88	\$ 9,229.72	\$ (0.16)	0.00%	\$ -	\$ 9,229.88	\$ 9,229.72	0.00%	
18		100,000	\$ 10,134.18	\$ 10,134.02	\$ (0.16)	0.00%	\$ -	\$ 10,134.18	\$ 10,134.02	0.00%	
19		150,000	\$ 14,655.68	\$ 14,655.52	\$ (0.16)	0.00%	\$ -	\$ 14,655.68	\$ 14,655.52	0.00%	
20		200,000	\$ 19,177.18	\$ 19,177.02	\$ (0.16)	0.00%	\$ -	\$ 19,177.18	\$ 19,177.02	0.00%	
21		250,000	\$ 22,778.18	\$ 22,778.02	\$ (0.16)	0.00%	\$ -	\$ 22,778.18	\$ 22,778.02	0.00%	
22		300,000	\$ 26,379.18	\$ 26,379.02	\$ (0.16)	0.00%	\$ -	\$ 26,379.18	\$ 26,379.02	0.00%	
23		350,000	\$ 29,980.18	\$ 29,980.02	\$ (0.16)	0.00%	\$ -	\$ 29,980.18	\$ 29,980.02	0.00%	
24		400,000	\$ 33,581.18	\$ 33,581.02	\$ (0.16)	0.00%	\$ -	\$ 33,581.18	\$ 33,581.02	0.00%	
25		450,000	\$ 37,182.18	\$ 37,182.02	\$ (0.16)	0.00%	\$ -	\$ 37,182.18	\$ 37,182.02	0.00%	
26		500,000	\$ 40,783.18	\$ 40,783.02	\$ (0.16)	0.00%	\$ -	\$ 40,783.18	\$ 40,783.02	0.00%	
27		550,000	\$ 44,384.18	\$ 44,384.02	\$ (0.16)	0.00%	\$ -	\$ 44,384.18	\$ 44,384.02	0.00%	

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.

[2] Expected Gas Cost Rate equals per \$0.00000 per Billing CCF, with applicable Gross Receipts Taxes added.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 21-0520-GA-IDR

Summary: Application In re Annual Report for Approval of an Adjustment to its Infrastructure Development Rider Rate electronically filed by Christopher T. Kennedy on behalf of Vectren Energy Delivery of Ohio, Inc. d/b/a CenterPoint Energy Ohio