## DUKE ENERGY OHIO EXHIBIT\_\_\_\_\_

## BEFORE

## THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	)
Duke Energy Ohio, Inc., for an	) Case No. 21-887-EL-AIR
Increase in Electric Distribution Rates.	)
In the Matter of the Application of	)
Duke Energy Ohio, Inc., for Tariff	) Case No. 21-888-EL-ATA
Approval.	)
In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Change Accounting Methods.	) ) Case No. 21-889-EL-AAM )

## DIRECT TESTIMONY OF

## **AMY B. SPILLER**

## **ON BEHALF OF**

## **DUKE ENERGY OHIO, INC.**

## **PUBLIC VERSION**

- <u>X</u> Management policies, practices, and organization
- \_\_\_\_\_ Operating income
- Rate Base
- \_\_\_\_\_ Allocations
- \_\_\_\_\_ Rate of return
- \_\_\_\_\_ Rates and tariffs
- X Other: Overview

October 15, 2021

## **TABLE OF CONTENTS**

# PAGE

I.	INTI	RODUCTION	1
II.	OVE	RVIEW OF OHIO OPERATIONS	4
	A.	COMPANY OVERVIEW	4
	В.	COMMUNITY ENGAGEMENT	
	C.	CUSTOMER SATISFACTION	17
	D.	DEVELOPMENTS SINCE THE COMPANY'S LAST	
		ELECTRIC RATE CASE	
III.	OVE	RVIEW OF DUKE ENERGY OHIO'S RATE CASE	22
IV.	INTI	RODUCTION OF WITNESSES	
V.	ATT	ACHMENTS SPONSORED BY WITNESS	35
VI.	CON	CLUSION	

## ATTACHMENTS:

Attachment ABS-1:	J.D. Power Electric Utility Residential Trends
CONFIDENTIAL Attachment ABS-2:	Duke Energy Ohio Customer Sentiment and Satisfaction Trends
Attachment ABS-3:	Public Information and Education Campaign

#### AMY B. SPILLER DIRECT i

## I. <u>INTRODUCTION</u>

### 1 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Amy B. Spiller, and my business address is 139 East Fourth Street,
Cincinnati, Ohio 45202.

## 4 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by Duke Energy Business Services LLC (DEBS), as State
President of Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) and its
subsidiary, Duke Energy Kentucky, Inc. (Duke Energy Kentucky). DEBS
provides various administrative and other services to Duke Energy Ohio and other
affiliated companies of Duke Energy Corporation (Duke Energy).

# 10 Q. PLEASE BRIEFLY DESCRIBE YOUR EDUCATION AND 11 PROFESSIONAL EXPERIENCE.

A. I received a Bachelor's Degree in economics and management from Albion
College in Michigan and a law degree from Wake Forest University in WinstonSalem, N.C. Following law school, I spent two years working for Business Laws,
Inc., a legal publishing company in northeast Ohio. Then, from 1993 to 2003, I
rose from associate to partner at Wilson & Markesbery Co., L.P.A., a small
insurance defense law firm in Cincinnati, Ohio.

I joined Cinergy Corp., (Cinergy) in 2003 as an associate general counsel,
focusing on litigation matters. In 2008, following the 2006 merger between
Cinergy and Duke Energy, I was promoted to deputy general counsel, assuming
responsibility relative to Duke Energy's strategic planning in Ohio and Kentucky.
I was also responsible for advancing Duke Energy's rate and regulatory initiatives

#### **AMY B. SPILLER DIRECT**

before the Public Utilities Commission of Ohio (Commission) and the Kentucky
Public Service Commission. In January of 2018, I was named Vice President of
Government and Community Affairs for Duke Energy Ohio, where I was
responsible for managing state government and regulatory policies, strategies, and
relationships affecting Duke Energy Ohio's interests and those of our Ohio
customers. On June 1, 2018, I was named to my current position of State
President, Duke Energy Ohio and Duke Energy Kentucky.

# 8 Q. PLEASE DESCRIBE YOUR DUTIES AS STATE PRESIDENT, DUKE 9 ENERGY OHIO.

10 As State President, Duke Energy Ohio, I am responsible for ensuring that our A. 11 customers continue to have access to adequate, efficient, and reasonable electric 12 and natural gas service at fair, just, and reasonable rates and that these services are provided in accordance with applicable federal and state laws and regulations. I 13 14 am also involved in external efforts relating to governmental and regulatory 15 affairs, interacting with state and community leaders and regulators on matters 16 relevant to Duke Energy Ohio's business and presence in the state. Finally, I am 17 responsible for the Company's community relations and economic development efforts, as well as Duke Energy's charitable contributions in the Greater 18 19 Cincinnati/Northern Kentucky region.

# 20 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE PUBLIC

- 21 UTILITIES COMMISSION OF OHIO?
- 22 A. Yes, I have previously testified before the Commission.

# Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THESE PROCEEDINGS?

A. My testimony provides an overview of Duke Energy Ohio's electric distribution
business operations and community involvement in our southwest Ohio service
territory. I discuss Duke Energy Ohio's levels of customer satisfaction and how
the constructive regulatory treatment sought in these proceedings will enable the
Company to meet our customers' ever-changing expectations for adequate,
efficient, and reasonable service at fair, just, and reasonable rates.

9 I next provide an overview of Duke Energy Ohio's need for an increase in 10 electric distribution rates and the reasonableness of this request. In doing so, I 11 describe the Company's proposals to enhance our ability to meet our customers' 12 expectations with regard to the services we provide. Without intending to provide 13 a complete list, these proposals include: (1) resetting several existing riders, such 14 as our Distribution Capital Investment Rider (Rider DCI), Storm Recovery Rider 15 (Rider DSR), and Electric Service Reliability Rider (Rider ESRR) that recovers 16 incremental vegetation management costs; (2) eliminating point of sale 17 convenience fees for residential customers who wish to pay their utility bill by 18 credit/debit card by placing these charges in the Company's future bad debt 19 expense trackers; and (3) implementing a new community-driven investment 20 mechanism (Rider CDI) to assist our communities with electric distribution-21 related system enhancements that advance local priorities.

I sponsor the Company's proposal for a Public Education and Information campaign. I also introduce the other witnesses who testify on the Company's behalf and, in doing so, provide an overview of their testimony. Finally, I support
 and provide confirmation that Duke Energy Ohio's Management Policies,
 Practices and Organization documents are filed in compliance with the
 Commission's standard filing requirements.

## II. OVERVIEW OF OHIO OPERATIONS

### A. <u>COMPANY OVERVIEW</u>

# 5 Q. PLEASE PROVIDE AN OVERVIEW OF THE DUKE ENERGY 6 CORPORATE AND BUSINESS STRUCTURE.

7 A. Duke Energy is one of the largest utility companies in the United States. Through 8 a series of mergers and acquisitions, including the 2006 merger with Cinergy, the 9 2012 merger with Progress Energy, and the more recent merger with Piedmont 10 Natural Gas Company, Duke Energy now serves over 7 million electric customers 11 and over 1.5 million natural gas customers, representing a population of over 24 12 million in 7 states, comprising Ohio, Kentucky, Indiana, Florida, North Carolina, 13 South Carolina, and Tennessee. Duke Energy Ohio provides electric service to over 700,000 customers and natural gas service to over 400,000 customers. 14

# 15 Q. PLEASE DESCRIBE HOW BEING A PART OF THE DUKE ENERGY 16 FAMILY OF COMPANIES ASSISTS DUKE ENERGY OHIO IN 17 PROVIDING SERVICE TO ITS CUSTOMERS.

A. As further explained by Duke Energy Ohio witness Jeffrey R. Setser, Duke
 Energy Ohio is a party to multiple Commission-approved affiliate service
 agreements that provide the Company with access to a vast level of resources,
 experience, and expertise beyond what Duke Energy Ohio could achieve as a

stand-alone utility. Duke Energy Ohio and, by extension, our customers, benefit
from the defined pool of highly skilled attorneys, accountants, engineers,
customer service representatives, and other professionals whose time and cost are
shared among all utility affiliates within Duke Energy. Duke Energy Ohio and our
customers benefit from the services provided by affiliated utility companies that
furnish natural gas and electric service in seven states.

7 Under this structure, Duke Energy Ohio's customers have access to 8 resources, including a highly trained and dedicated workforce from multiple 9 jurisdictions, that are familiar with the Company's systems and are experienced in 10 the safe operation of the Company's utility infrastructure, thereby enabling the 11 continued and efficient operation of Duke Energy Ohio's utility system and 12 implementation of industry-wide best practices.

# 13 Q. DESCRIBE DUKE ENERGY OHIO'S ELECTRIC DISTRIBUTION 14 SERVICE TERRITORY.

15 Duke Energy Ohio's headquarters are in downtown Cincinnati, as has been the A. 16 case for over 180 years. From our Cincinnati headquarters, Duke Energy Ohio 17 directs the planning, construction, operation, and maintenance of our electric 18 transmission and distribution systems. The Company's more than 700,000 electric 19 customers are served via approximately 1,600 circuit-miles of transmission lines 20 and 16,549 circuit-miles of distribution lines throughout our territory. Most customers continue to be served via overhead transmission and distribution lines; 21 22 however, the Company is increasingly serving customers with underground 23 facilities.

# Q. HOW DOES DUKE ENERGY OHIO'S ELECTRIC DISTRIBUTION SYSTEM COMPARE TO THOSE OF ITS PEERS?

- A. The Company is committed to providing our customers with safe, reliable, and
  efficient electric distribution service at reasonable rates. Most Duke Energy Ohio
  electric customers enjoy rates that are among the lowest in the state. Our
  customers also benefit from aggressive reliability commitments implemented in
  2019, as confirmed in the Direct Testimony of Duke Energy Ohio witness Jeffrey
  W. Hesse. And as I later discuss, our customers and communities are aided by the
  Company's long-standing commitment to philanthropy and volunteerism.
- 10Q.AS AN ELECTRIC DISTRIBUTION UTILITY, DOES DUKE ENERGY11OHIO HAVE OBLIGATIONS OTHER THAN THOSE RELATED TO12THE SAFE, RELIABLE, AND EFFICIENT DISTRIBUTION OF13ELECTRIC SERVICE?

14 A. Yes. One such obligation relates to the Company's status, by statute, as the 15 provider of last resort for all retail electric customers in our southwest Ohio 16 service territory. The significance of this obligation relative to these proceedings 17 is that Duke Energy Ohio must have the infrastructure and resources to provide a 18 firm supply of electric generation service to as many as all of our retail customers 19 or as few as one. No other entity has this legal obligation in Duke Energy Ohio's 20 service territory. Consequently, Duke Energy Ohio incurs significant unavoidable 21 costs to function as the provider of last resort for all of our retail electric 22 customers and, as such, is entitled to full cost recovery of these unavoidable costs 23 from them.

# Q. PLEASE BRIEFLY DISCUSS THE CONTINUING INVESTMENT THE COMPANY HAS MADE IN ITS ELECTRIC DISTRIBUTION SYSTEM SINCE ITS LAST BASE DISTRIBUTION RATE CASE.

4 Duke Energy Ohio makes prudent investments in our distribution system, as A. 5 needed for its continued safe, reliable, and efficient operation. And, over the 6 years, the system has evolved, consistent with applicable standards, changes in technology, and, importantly, changes in our customers' expectations. Our 7 8 investments and the manner in which they are made have thus also evolved. One 9 such example is our targeted focus on those maintenance and replacement 10 investments necessary to enable the continued reliable performance of our 11 distribution system, together with the incorporation of innovative technologies 12 Mr. Hesse discusses these investments, which are captured in Rider DCI.

13 Rider DCI was recently reapproved in 2018 as part of a comprehensive settlement<sup>1</sup> and is subject to annual rate caps. Also relevant to the investments 14 15 recoverable under Rider DCI are the annual reliability performance metrics to 16 which the Company is subject. As explained in the Direct Testimony of Duke 17 Energy Ohio witnesses Sarah E. Lawler and Mr. Hesse, the Company is seeking 18 to adjust the annual rate caps in these proceedings to continue to meet our 19 aggressive reliability commitments and make those system investments necessary 20 to providing safe and reliable electric distribution service.

<sup>&</sup>lt;sup>1</sup> In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Distribution Rates, Case No. 17-32-EL-AIR, *et al.*, Opinion and Order (December 19, 2018); The Company's ESP was consolidated and settled with the Company's electric distribution rate case.

### B. <u>COMMUNITY ENGAGEMENT</u>

# Q. PLEASE GIVE AN OVERVIEW OF DUKE ENERGY OHIO'S ECONOMIC DEVELOPMENT ACTIVITIES.

3 A. Duke Energy Ohio embraces our responsibility to promote economic 4 development in the communities in which we do business. We appreciate that 5 access to affordable, reliable utility service is a critical factor in a company's 6 decision about where to locate or expand its facilities. Duke Energy Ohio is well-7 positioned to meet our customers' energy needs and attract job-creating industries 8 and capital investment to our service territory. However, business clients need 9 more than reliable utility service. They also need readily available building sites, 10 access to state and local incentives, flexible workforce training programs, and 11 proximity to a community of customers and business partners. Duke Energy Ohio 12 assists in meeting these needs through partnerships with our local communities 13 and the State of Ohio.

14 In 2020, Site Selection Magazine named Duke Energy to its list of Top 15 Utilities in Economic Development for North America for the sixteenth 16 consecutive year. This prestigious list represents the top 1 percent of all utility 17 providers in the country receiving this designation. Site Selection Magazine has 18 recognized Duke Energy's "Site Readiness" program as a best practice. This 19 program is designed to improve large tracts of industrial land in the service territory, moving them closer to being "fully marketable." Duke Energy pays for a 20 21 national site consultant to conduct the site evaluation and due diligence and to 22 prepare a robust, comprehensive report that provides recommendations on site improvements and targeted industries to attract, along with labor statistics tied to the site. A local engineering firm secured by Duke Energy provides a detailed analysis of the site's streams, wetlands, topography, and soils and conceptual drawings for how many acres are actually developable. The program also helps the local community and economic development professionals hone their skills around the highly competitive process of responding to Requests for Proposals from site consultants and prospects.

8 Since 2010, Site Readiness has been conducted at sixteen sites in our 9 Duke Energy Ohio footprint, with two additional sites slated for evaluation in late 10 2021. Six of those sites have seen substantial development already. Although not 11 located in Ohio, a seventh site is now the home to the Amazon Air Hub facility at 12 the Greater Cincinnati/Northern Kentucky Airport, which will have an impact across the Greater Cincinnati region. The remaining nine sites are still being 13 14 actively marketed by REDI Cincinnati, the region's economic development 15 organization.

In addition to this successful program, our economic development team collaborates with local, regional, and state economic development professionals in attracting new business and jobs to our communities, whether in the field of manufacturing, technology, healthcare, logistics, distribution, or professional services.

21 Duke Energy Ohio's leadership and economic development staff actively 22 serve on several committees of organizations in the community that promote 23 economic development. Some of these organizations include:

# AMY B. SPILLER DIRECT

1		Butler Tech Business Advisory Council;
2		Cincinnati Business Committee;
3		Cincinnati Regional Business Committee;
4		Cincinnati Center City Development Corporation;
5		Cincinnati USA Regional Chamber of Commerce;
6		• Cintrifuse;
7		Cincinnati State Technical College;
8		• European American Chamber of Commerce;
9		• Ohio Chamber of Commerce;
10		• REDI Cincinnati;
11		• SiteOhio Stakeholder Group;
12		• Warren County Area Progress Council; and
13		• Various local Chambers of Commerce in the southwest Ohio counties
14		that we serve.
15	Q.	PLEASE DESCRIBE DUKE ENERGY OHIO'S CHARITABLE GIVING
16		PHILOSOPHY.
17	A.	Duke Energy Ohio has made good corporate citizenship a priority by giving back
18		to the communities we serve. Since 2015 alone, Duke Energy Ohio and the Duke
19		Energy Foundation have contributed approximately \$9.5 million in shareholder
20		dollars to charitable organizations in Ohio. Our contributions are not only
21		financial in nature; rather, consistent with the culture of Duke Energy, our
22		employees and alumni and their families regularly give back to our communities
23		by volunteering their time. Indeed, during 2019 alone, we had 309 volunteer

AMY B. SPILLER DIRECT

events in Ohio where employees and alumni and their families volunteered over
 8,622 hours of their time. During 2020, despite the impacts of and constraints due
 to COVID-19, Duke Energy employees and alumni collectively volunteered over
 2,872 hours.

# 5 Q. DESCRIBE THE METHODS EMPLOYED BY DUKE ENERGY OHIO TO 6 ENGAGE WITH CUSTOMERS.

A. Our customers depend on the services we provide to power their lives every day.
In this very diverse and dynamic environment, it is important that our customers
are able to engage with Duke Energy Ohio via a variety of platforms. To enable
these opportunities to interact, the Company offers the following customer service
channels:

- Automated Phone Service;
- Business Service Center;
- Customer Care Centers;
- Enhanced Web Functionality for Online Services;
- Focus Groups for small/medium businesses;
  - Outbound calls, emails and texts;
- 18 Pay Agents; and

17

• Social Media Customer Care.

# 20 Q. DO CUSTOMERS HAVE OPTIONS FOR BOTH MANAGING AND 21 PAYING THEIR BILLS?

A. Yes. Duke Energy Ohio has a number of programs designed to allow customers to
conveniently manage their bills:

- Adjusted Due Date: This program offers customers more control over
  when they pay their energy bill by adjusting their due date forward by
  up to ten business days from their original due date at no charge.
- Budget Billing: This program provides customers with predictable 4 5 monthly payments and better control over their energy spending, which eases planning and budgeting. Customers who sign up for the 6 7 free Budget Billing program may choose from two plans that adjust 8 periodically based on actual energy usage. The Annual Plan provides 9 eleven months of equal payments with a settle-up in the twelfth month, 10 while the Quarterly Plan provides a quarterly review and adjustment of 11 the budget billing amount, preventing a settle-up month.
- Duke Energy Mobile App: Duke Energy has a mobile app for iPhone
   and Android devices through which customers can manage their
   account, pay bills, report outages, and take advantage of products and
   services offered by Duke Energy.
- Extended Payment Agreements: Customers have the option of entering
   into an Extended Payment Agreement with the Company. For
   example, if a customer received a disconnection notice and was unable
   to pay prior to the planned disconnection date, they may set up the
   account for an extended payment agreement and continue service
   without interruption.
- HeatShare: The HeatShare program is administered by the
  Salvation Army and provides one-time assistance of up to \$400 to

eligible customers to help avoid disconnection. Funds may be used
for heating or cooling bills through July 31, unless funds are
depleted earlier. HeatShare is funded through a combination of
shareholder contributions and employee and customer donations.
Duke Energy donates \$100,000 and matches customer and
employee donations dollar for dollar up to an additional \$100,000
each year for the Duke Energy HeatShare program.

8 High Bill and Usage Alerts: Duke Energy Ohio auto-enrolls all eligible 9 customers not served through advanced metering infrastructure (AMI) 10 in our High Bill Alert program. Customers in this program are alerted 11 at mid-cycle when their bill is projected to be 30 percent and/or \$30 12 higher than the previous month based on weather and twelve months 13 of historical usage. Duke Energy transitions all eligible customers who 14 receive an AMI certified meter from our High Bill Alert to our Usage 15 Alert program, which uses interval data to calculate electricity cost. 16 Customers on our Usage Alert program automatically receive an email 17 at the midpoint of their billing cycle with their current electricity cost 18 broken down by appliance and projected cost. These customers can 19 also select a dollar amount to receive budget alerts. Eligible customers 20 who start service at premises with an AMI-meter data management 21 (MDM) certified meter are automatically enrolled in our Usage Alert 22 program.

- Paperless Billing: This program allows customers to receive a billready reminder via email and then view and pay their bill online at
  duke-energy.com or through our mobile app, negating use of our
  standard paper bill that is mailed to the customer.
- Payment Confirmations: All email-registered customers are
   automatically enrolled to receive an email when their payment is
   received. Customers can choose to receive payment notifications via
   text message by updating their online account preferences.
- Pick Your Due Date: Residential and non-residential customers with
  AMI-MDM meters are eligible for the Pick Your Due Date program.
  These customers may have their billing cycle changed to align with
  their desired due date free of charge.

# Although customers can pay their bills using the United States Postal Service, they also have other options. The Company offers several convenient bill payment options, which include:

- Automatic Bank Draft: This program allows customers to have their
   monthly charges auto drafted from their personal checking or savings
   account at no cost.
- Auto Pay: The Auto Pay function is a free service for customers
   enrolled in Paperless Billing and provides online access to either make
   a one-time payment or cancel or edit any scheduled future payments.
- Card Payments via Speedpay: Customers may make a one-time, sameday payment online, via the mobile app, or by phone using a credit

1 card, debit card, prepaid card, or electronic check (collectively, "card 2 payments"), which applies the payment to the account immediately. Currently, a transaction fee of \$1.50 is charged to residential 3 accounts. As discussed by Duke Energy Ohio witness Lesley G. 4 5 Quick, the Company is proposing to further improve the customer 6 experience by eliminating the convenience fees associated with 7 residential card payments that are directly charged to customers. For non-residential accounts, an \$8.50 fee per transaction up to 8 9 \$10,000 applies to each payment. For payments more than 10 \$10,000, the convenience fee is 2.75 percent of the amount paid. 11 The charged third-party fees cover the processing cost associated 12 with handling card payments.

- Email Bill Delivery: Residential and non-residential customers who
  enroll in Email Bill Delivery are provided with a secure PDF copy of
  their bill via email. Once enrolled, the customer receives their bill as
  an offline email attachment, which can be accessed and paid through
  any electronic device, including mobile devices. Customers do not
  have to be enrolled in Paperless Billing to be eligible for this program.
- Pay Agent Network: There are over 100 locations in the Duke Energy
   Ohio service area where customers can make cash, check, or money
   order payments. These locations are found in establishments where
   customers typically conduct other business, such as grocery stores,
   pharmacies, convenience stores, and larger retailers.

# Q. PLEASE DESCRIBE THE ACTIONS DUKE ENERGY OHIO HAS TAKEN DURING THE COVID-19 PANDEMIC TO ASSIST ITS CUSTOMERS.

- A. The Company swiftly responded to the COVID-19 pandemic in order to assist our
  customers and ensure that we were able to continue providing the high-quality
  service that they expect. These proactive, temporary actions included, but were
  not limited to:
- Suspending disconnections for non-payment and assessment of late
  payment fees for all customers;
- Suspending and paying the third-party credit and debit card
   convenience fees for customers who wished to pay their Duke Energy
   utility bill by credit or debit cards during initial months of the
   pandemic;
- Waiving credit reviews for reconnection;
- Offering flexible payment arrangements;
- Outbound Text, Email, and Automated Call campaigns to offer
  payment arrangements to customers behind on their bills;
- Email campaign to notify customers behind on bills of the availability
  of financial agency assistance available;
- Establishing new protocols and training for employees for using
   personal protection equipment and for interactions with customers,
   including in-person health assessments prior to entering into a
   customer home and call-ahead appointments; and

• Suspending in-home, non-essential work activities, such as energy efficiency assessments, to limit contact and promote social distancing.

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3 The Company suspended residential disconnections through October 5, 4 2020. In connection with the resumption of normal billing practices, Duke Energy 5 Ohio engaged with community leaders and non-profit organizations to share 6 information on available sources of assistance for residential customers in need. And the Company reinstituted our practice of communicating with customers both 7 8 two days prior to and on the day of a scheduled disconnection for nonpayment, 9 using call and text campaigns. This outreach continues today, with the Company 10 engaging with its growing network of community partners to provide information 11 on available avenues of assistance for our customers.

Additionally, although the Company had temporarily suspended disconnections for nonpayment for all customers, it did not similarly pause its purchase of accounts receivable program. As a consequence, competitive suppliers saw no adverse impact to their revenue stream insofar as Duke Energy Ohio customers participating in electric choice were concerned.

## C. <u>CUSTOMER SATISFACTION</u>

# 17 Q. HOW DOES DUKE ENERGY OHIO MEASURE PERFORMANCE FOR

## 18 **PROVIDING HIGH QUALITY CUSTOMER SERVICE?**

A. Duke Energy Ohio strives to consistently provide high quality customer service.
 Duke Energy has developed and implemented a comprehensive array of customer
 satisfaction measurement tools to understand and identify those aspects of the
 current customer experience that may cause difficulties or concerns for some

1 customers, as well as provide prioritized investment and improvement guidance to 2 design new satisfying experiences. We currently measure customer satisfaction performance through a combination of internal, proprietary tools, as well as the 3 annual J.D. Power Electric Utility Residential Customer Satisfaction Study (J.D. 4 5 Power Study), which provides an overall industry benchmark.

#### 6 **Q**. PLEASE DESCRIBE THE J.D. POWER STUDIES AND DUKE ENERGY 7 **OHIO'S PERFORMANCE UNDER THOSE STUDIES.**

8 A. J.D. Power is a well-known measure of consumer opinion and customer 9 satisfaction in many key industries. J.D. Power annually surveys utilities' 10 residential customers regarding their overall satisfaction with their utility, as well 11 as key areas of their relationship. Duke Energy Midwest (Ohio and Kentucky) 12 participates in these annual studies.

The J.D. Power Study calculates overall customer satisfaction based on six 13 14 performance areas: (1) power quality and reliability; (2) billing and payment; (3) 15 price and value; (4) corporate citizenship; (5) communications; and (6) customer service. J.D. Power published the results of its 2020 Electric Utility Customer 16 17 Satisfaction Study in December 2020. Duke Energy Midwest has seen steady 18 improvements in its score – up another thirteen points in 2020 – continuing a 19 trend of improving scores in six of the past seven years. In fact, scores are up over 20 100 points since 2014. Attachment ABS-1 includes an excerpt from the 2020 J.D. 21 Power Electric Residential Customer Satisfaction Study that provides a relevant 22 summary of residential customer satisfaction for Midwest utilities, as well as 23 Duke Energy's Midwest score trends since 2009.

#### **AMY B. SPILLER DIRECT** 18

1 These results highlight the improvements resulting from our internal voice 2 of the customer program. The actions we have taken to improve customer 3 sentiment as measured by our internal proprietary studies have also driven 4 increases in our J.D. Power scores. We will continue to use this feedback to 5 improve the customer experience.

# 6 Q. PLEASE DESCRIBE THE COMPANY'S PROPRIETARY CUSTOMER 7 SATISFACTION MEASUREMENT PROGRAM AND PERFORMANCE.

- 8 A. As previously mentioned, the Company has built an ecosystem of customer
  9 satisfaction measurement tools:
- 10 **CX Monitor (CXM)** is Duke Energy's proprietary relationship study 11 and is administered annually to all customers for whom we have a 12 valid email address. It enables understanding of customer sentiment 13 based on overall experience as well as key experiences that customers 14 may have had with us in the past twelve months, including 'Billing & 15 Payment,' 'Power Quality & Reliability,' 'Communications,' 'Call,' 16 and 'Web.' All customers provide a score for relevant experiences on a 17 '0-10' scale and provide open-end verbatim comments detailing the 18 primary reason(s) for their score, enabling analysis to prioritize 19 investment. Duke Energy Ohio has seen steady improvement in overall 20 customer sentiment scores with strong year-over-year performance 21 through mid-2021.
- Fastrack 2.0 is Duke Energy's proprietary transaction measurement program that assesses the quality of key experiences customers have

1	within 24 to 48 hours of their work requests being closed. Fastrack 2.0
2	uses an email survey that is sent to customers for whom we have a
3	valid email address. Satisfaction is measured on a '0-10' scale, with
4	Net Satisfaction (Net Sat), calculated as the share of Promoters (score
5	= 9 or 10) minus the share of Detractors (score = $0-6$ ), serving as our
6	key measure. Experiences being measured include 'Start/Transfer
7	Service' and 'Outdoor Light Repair' - with Net Sat extremely strong
8	at ~73% and ~85% respectively – and 'Outage' with Net Sat not quite
9	as strong but still respectable at $\sim 48\%$ over the past 18 months.
10	Fastrack serves as another valuable tool to understand where there may
11	be opportunities to improve these key experiences.

• Finally, Duke Energy implemented the 'Reflect' program (Reflect-12 13 Web in 2019, and Reflect-Call in mid-2020), a post-contact survey that 14 gathers feedback after a customer contacts Duke Energy by web or call. These tools help provide critical feedback to improve key 15 channels customers use to contact Duke Energy, with Net Sat results 16 17 mostly flat (Web) or relatively high (Call-IVR and Call-Post Specialist) at ~59% and ~53% over the past year. Confidential 18 19 Attachment ABS-2 contains an Overview of Duke Energy Ohio's CSAT performance. 20

## D. <u>DEVELOPMENTS SINCE THE COMPANY'S LAST ELECTRIC</u> <u>DISTRIBUTION BASE RATE CASE</u>

# 1Q.PLEASESUMMARIZETHESIGNIFICANTOPERATIONAL2DEVELOPMENTSANDINVESTMENTSTHATHAVEOCCURRED3SINCE THE 2017 RATE CASE.

4 Duke Energy Ohio continually makes prudent operational decisions and A. 5 investments in our electric delivery system. As explained by Mr. Hesse, following 6 our last electric distribution base rate proceeding, Duke Energy Ohio has 7 continued to invest in the integrity, resilience, and reliability of our electric 8 delivery system in order to deliver service in safer, more intelligent, and efficient 9 ways. These investments were driven by the need to replace aging infrastructure, 10 improve reliability, and support localized load growth, economic development in 11 our communities, and distributed energy resources.

Among other priorities is that related to economic development. Certain areas in our service territory are experiencing substantial growth, making the existence of adequate infrastructure and capacity critical to both our ability to provide safe, reliable, and adequate service and the region's ability to compete for and attract new or expanding businesses.

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# Q. PLEASE DESCRIBE THE INVESTMENTS THE COMPANY IS MAKING

18 **TO FURTHER ENHANCE ITS SERVICE.** 

A. The energy industry is incredibly dynamic, with the pace of change and customer
 expectation ever increasing. Duke Energy Ohio thus continually evaluates prudent
 investments and new technologies, with a focus on improving the service we
 provide to customers and the overall performance of our electric delivery system.

Examples of value-adding and innovative technologies that reduce and mitigate customer outages include circuit sectionalization, automation, and capacity enhancement to support two-way power flows. These technologies are more fully explained by Mr. Hesse.

5 Additionally, Duke Energy Ohio continues to work with local 6 communities to help ensure that our energy delivery system can support key 7 initiatives for these communities. As part of this focus, the Company is proposing 8 in these proceedings to implement a community-driven investment program and 9 related recovery mechanism, which I discuss below.

## III. <u>OVERVIEW OF DUKE ENERGY OHIO'S BASE ELECTRIC</u> <u>DISTRIBUTION RATE CASE</u>

# 10 Q. WHAT ARE SOME OF THE PRIMARY REASONS FOR THE FILING OF 11 THE COMPANY'S RATE CASE?

12 There are several reasons contributing to the submission of the Company's A. 13 Application in these proceedings. The Company's costs of providing distribution 14 service continue to increase at a rate that exceeds growth in revenue. The 15 Company diligently focuses on controlling costs and, despite inflationary 16 pressures, has reduced its Operating and Maintenance (O&M) expense since our 17 last electric distribution base rate case. However, the Company has also made 18 significant investments since our last electric distribution base rate case in 2017, 19 which are the primary driver of higher revenue requirements in these proceedings. 20 The Company is proposing new rates because our present base rates are no longer 21 sufficient to enable the Company to furnish adequate, efficient, and reasonable 22 service or have the opportunity to earn a fair rate of return on investments.

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Additionally, Duke Energy Ohio is proposing certain tariff changes and additions provide substantial benefits to customers, including changes to our lighting tariffs to enable transitions and upgrades to more efficient fixtures, optional time of use offerings, and opportunities for communities to drive desired enhancements to the electric delivery system.

# 6 Q. PLEASE GENERALLY DESCRIBE DUKE ENERGY OHIO'S 7 PROPOSED RATE INCREASE.

8 Duke Energy Ohio proposes to increase our electric distribution base rates to A. 9 increase our annual electric base revenues for our electric business by 10 approximately \$55 million, which results in an approximate 3.3 percent average 11 increase to the customer's total bill. The Company's rate base has increased by 12 nearly \$800 million since our last electric distribution base rate proceeding. As 13 more fully explained by Ms. Lawler, the requested increase has been offset by 14 lower O&M expense. Duke Energy Ohio is using a test period that spans the 15 twelve months beginning April 1, 2021, and ending March 31, 2022, consisting of 16 three months of actual data and nine months of forecasted data. Rate base is 17 calculated using actual data as of June 30, 2021 (the "date certain"). Duke Energy Ohio witness Grady "Tripp" S. Carpenter explains how the Company developed 18 19 the projected financial data used in the test period. Duke Energy Ohio witnesses 20 David G. Raiford and Danielle L. Weatherston explain how the Company developed the actual financial data used in the test period. The Company's 21 22 Application also includes, but is not limited to, the following:

23

• Requested Return on Equity of 10.3 percent;

1		• A 50.5 percent equity-based capital structure; and
2		• Roll-in and resetting of various existing riders, including: (1) Rider
3		DCI; (2) Rider ESRR; (3) Distribution Decoupling Rider (Rider
4		DDR); (4) Rider DSR; (5) Electric Tax Cuts and Jobs Act Rider (Rider
5		ETCJA); and (6) PowerFutures Initiative Rider (Rider PF).
6	Q.	IS THE COMPANY PROPOSING ANY CUSTOMER-FOCUSED
7		ENHANCEMENTS AS PART OF THESE PROCEEDINGS?
8	A.	Yes. A fundamental aspect of our Application in these proceedings is born out of
9		our focus on our customers and, more specifically, transforming their utility-
10		related experiences. Additionally, it is readily apparent that the electric
11		distribution business is changing and, in order to incorporate the innovation that is
12		vital to our customers' personal and professional demands, the infrastructure on
13		which our customers depend must also evolve. Because of our customer-centric
14		focus, we have included in our Application proposals critical to continue
15		advancing the technology necessary to afford our customers more control over
16		and choices regarding their energy usage, and to provide them with the
17		opportunity to implement programs or services that may be of significance to
18		them. I highlight below some of the proposals in our filing that advance this
19		objective.
20		• Public Information and Awareness Campaign;
21		• Community-Driven Investments;
22		• Continued development of our new Customer Connect, Customer
23		Management System;

1		• Revisions to our Economic Development Tariff;
2		• Enhancements to our GoGreen Ohio program;
3		• Street Lighting LED conversions; and
4		• Revisions to our Residential Time-of-Use rate.
5	Q.	PLEASE BRIEFLY DESCRIBE THE PROPOSAL FOR A PUBLIC
6		INFORMATION AND AWARENESS CAMPAIGN.
7	A.	The proposed Public Education and Information Campaign (Campaign) aims to

raise customer awareness on various topics and options related to their electric
service. The awareness and education will enable customers to gain more control,
choice, and convenience when it comes to their electricity use and service.

Duke Energy Ohio will determine Campaign topics and strategies using customer research, surveys and focus groups; community and stakeholder feedback; input from PUCO staff; and other formal feedback. The Company will also use this insight to influence the Campaign development process, including the appropriate messages and communications mediums to educate customers effectively and efficiently. Attachment ABS-3 is a summary of the Public Education and Information Campaign proposal.

# 18 Q. HOW MUCH MONEY DOES DUKE ENERGY OHIO PROPOSE FOR 19 CAMPAIGN FUNDING?

A. Duke Energy Ohio is proposing \$1 million in annual revenue requirements to
fund the incremental costs for the Campaign. The funding will be used for
Campaign research, development, implementation and evaluation, and Duke

Energy Ohio commits to submitting periodic reporting as to the impact of this
 effort.

## **3 Q. WHAT TOPICS WILL THE CAMPAIGN ADDRESS?**

A. Each year, Duke Energy Ohio will use various forms of customer and stakeholder
feedback and research to determine the topics to emphasize as part of the
Campaign. Potential Campaign topics could focus on multiple aspects of the Ohio
Electric Customer Choice program, customer safety and well-being related to
electricity, avoiding scams targeting utility customers, and other matters
associated with customers' electric service.

# 10 Q. WHAT COMMUNICATIONS STRATEGIES WOULD THE PROPOSED 11 CAMPAIGN EMPLOY?

A. Each strategic communications program Duke Energy Ohio pursues as part of its
Campaign will undergo a formal development process by the Company's Creative
Communications team. The team members and an external advertising placement
agency (when necessary) will identify the appropriate messages and
communications mediums for each topic.

17 Communications channels that could be used as part of the Campaign 18 include advertising (*e.g.*, television, radio, display, search engine, out-of-home), 19 direct mail, email, bill inserts, social media and media relations. In addition, 20 emerging and yet-to-exist mediums will be considered depending on the specific 21 Campaign topics.

# Q. PLEASE DESCRIBE HOW THE CAMPAIGN IS NECESSARY FOR THE PROVISION OF ELECTRICITY OR TO SATISFY A REGULATORY REQUIREMENT.

A. Customers' expectations of their service providers, from utilities to small
businesses, are continually evolving. At Duke Energy Ohio, we have a strong
track record of delivering new offerings that aim to address customers' everchanging needs effectively and efficiently when it comes to their electric service.

8 Just as the Company has implemented new technologies to improve how 9 we deliver electricity to customers, Duke Energy has introduced new ways to 10 support our customers. Recent innovations include the development of mobile 11 applications and customer service solutions delivered via social media channels. 12 In addition, Duke Energy Ohio uses email and the Internet to engage and inform 13 customers in ways that were unimaginable no more than 25 years ago. These 14 advancements and offerings are not optional; our customers view them as 15 necessary and critical.

16 So, as the Company continues to modernize and improve the ways we 17 support customers, this proposed Campaign is the obvious next step in Duke 18 Energy Ohio's growing obligation to deliver safe, reliable and cost-effective 19 electric service to our customers.

20

## Q. PLEASE BRIEFLY DESCRIBE THE PROPOSAL FOR RIDER CDI.

A. As explained by Duke Energy Ohio witness, Timothy J. Duff, the CDI program is
based on a voluntary, flexible, and affordable rate structure that enables
communities in Duke Energy Ohio's service territory to identify and pursue

1 desired electric distribution system enhancements of benefit to them. These 2 benefits may include economic development, enhanced public safety, 3 beautification projects, technological advances, and talent attraction. Duke Energy Ohio will work with the communities that wish to take advantage of this program 4 5 to design, structure, and implement the eligible types of investments under the 6 CDI tariff. The costs of a CDI project, and in-turn, the responsibility for paying 7 such costs, are allocated based upon the benefits provided to the local community 8 verses the benefits it provides to the entire electric distribution system. To the 9 extent the investment provides localized benefits, the local community 10 government may obligate the citizens within that community to pay those costs in 11 direct proportion. Likewise, to the extent the CDI investment provides system-12 wide investments, then all Duke Energy Ohio customers will pay that portion through electric distribution rates. 13

# 14 Q. PLEASE BRIEFLY SUMMARIZE THE STATUS OF CUSTOMER 15 CONNECT.

A. Duke Energy Ohio witness Retha I. Hunsicker describes the status of the Customer Connect system in her testimony. But in summary, Customer Connect is Duke Energy's enterprise-wide initiative that will transform the way the Company interacts with and serves customers, ensuring a universal, simple, and consistent customer experience. The system is projected to be fully in service by the Spring of 2022. While many of the benefits are already in place, this new system will provide customers with:

- 1 A modern configurable billing engine allowing the Company to be 2 more responsive to changes in regulations and the competitive market; 3 A more personalized experience for customers across Duke Energy, 4 including holistic customer profiles such as web visits, phone calls, 5 power outage data; 6 Integrated analytics to predict customer intent so we can route 7 customers faster to suit their needs; and 8 Greater configurability to reduce the time to implement, test and offer 9 pricing changes and other offerings to customers. 10 0. PLEASE DESCRIBE THE COMPANY'S PROPOSAL TO ENHANCE ITS 11 **ECONOMIC DEVELOPMENT RIDER.** 12 Duke Energy Ohio witness Bruce L. Sailers supports the changes to the A. 13 Company's Development Incentive Rider (Rider DIR) for economic development. Among other things, the Company is proposing a more meaningful 14 15 and longer duration incentive for qualifying customers that wish to take advantage 16 of the Company's tariffed economic development service and adding needed 17 protections for the Company with the longer duration. The Company also is 18 proposing a modification from our current offer of up to a fifty percent reduction 19 in distribution demand charges for up to twenty-four months, to a thirty percent
- 21

20

reduction for up to sixty months.

# Q. PLEASE DESCRIBE THE COMPANY'S PROPOSAL TO ENHANCE ITS GOGREEN PROGRAM.

A. Mr. Sailers further describes these enhancements. In summary, the Company is
 proposing to expand the GOGREEN Program to offer a customizable renewable
 energy credit purchase program for non-residential customers.

# 6 Q. PLEASE DESCRIBE WHAT THE COMPANY IS PROPOSING 7 REGARDING STREET LIGHT LED CONVERSIONS?

8 A. In addition to the potential LED complete system conversion path proposed via 9 Rider CDI, Duke Energy Ohio is proposing an automatic conversion process for 10 existing streetlights that cannot be repaired or replaced due to obsolescence. This 11 automatic conversion would be on a fixture-by-fixture basis once an existing 12 street lighting fixture, currently on the Company's older street lighting rates such 13 as Rate SL, becomes obsolete insofar as it can no longer be maintained because 14 replacement parts are no longer available. Customers will then be placed on the 15 appropriate rate schedule for the new LED-fixture. Customers will have the 16 ability to opt-out of this automatic upgrade.

## 17 Q. PLEASE DESCRIBE THE COMPANY'S TIME OF USE PROPOSAL.

A. Rate TD-CPP is a leap forward for customers interested in a dynamic time-of-use rate option. With the proliferation of technology such as electric vehicles and smart thermostats, this new dynamic time-of-use option enables residential customers to leverage their technology investments to manage their energy consumption and costs. There are multiple features of this new rate that benefit customers, which are covered in the testimony of Mr. Sailers. But two significant

1 enhancements for customers are the dynamic critical peak periods and the super 2 off-peak period, which we call the discount period. The limited number of 3 dynamic critical peak periods each year will send a price signal to customers when system consumption is at its highest. These days will be the hottest and 4 5 potentially coldest days of the year. If customers are able to leverage their 6 technology investments or change their behavior slightly during these periods, 7 they could earn bill reductions for their efforts. Likewise, if customers are able to 8 shift their consumption to the middle of the night, they can consume energy at a 9 lower rate and experience bill savings. A perfect example would be a customer 10 who owns an electric vehicle. If they manage the charging of their vehicle, a bill 11 savings can be earned. This also has the potential benefit of reducing distribution 12 system upgrades that could be needed to address on-peak electric vehicle charging. 13

# 14 Q. WERE THERE ANY OTHER FACTORS THAT INFLUENCED THE 15 COMPANY'S FILING IN THESE PROCEEDINGS?

A. Yes. As this rate case includes components intended to incorporate technological advancements, provide flexibility for our customers and communities and mitigate against limitations relevant to our customers' energy consumption, needs, and preferences, these components are consistent with the Commission's Mission Statement, which includes assuring "all residential and business consumers access to adequate, safe and reliable utility services at fair prices, while facilitating an environment that provides competitive choices."<sup>2</sup>

<sup>&</sup>lt;sup>2</sup> See PUCO Mission Statement at https://puco.ohio.gov/wps/portal/gov/puco/about-us/resources/mission-and-commitments.

1 The Commission's Mission is achieved by, among other things, 2 "promoting utility infrastructure investment through appropriate regulatory 3 policies and structures" and "ensuring financial integrity and service reliability in 4 the Ohio utility industry."<sup>3</sup>

# 5 Q. HOW DOES THE COMPANY'S FILING IN THIS CASE FACILITATE 6 THE COMMISSION'S MISSION STATEMENT?

7 As described throughout the testimony of Duke Energy Ohio witnesses, the A. 8 Company maintains and operates a safe and reliable electric distribution system. 9 The proposals included in this Application seek to advance that objective and 10 ensure the Company's financial integrity. The Commission's innovative use of 11 riders, such as Rider DCI, and the proposed Rider CDI, promotes investment in 12 utility infrastructure. As all of the electric distribution utilities in Ohio are 13 subsidiaries of multi-jurisdictional holding companies, it is important that Ohio's 14 regulatory model encourages those holding companies to favor investment in this 15 state. I thus believe the proposals in these proceedings advance the Commission's Mission. 16

I would further observe that our proposed Public Education and Information Campaign is consistent with the Commission's objective of establishing and enforcing a fair competitive framework. For example, providing customers with access to information related to customer choice and the content of their utility bill positions them to make knowledgeable decisions in respect of

<sup>3</sup> <u>Id.</u>

1		their electric service. I thus believe the proposals in these proceedings advance the
2		Commission's Mission.
		IV. <u>INTRODUCTION OF WITNESSES</u>
3	Q.	PLEASE INTRODUCE THE OTHER WITNESSES IN THESE
4		PROCEEDINGS.
5	A.	I identify below the other individuals who will present testimony on behalf of
6		Duke Energy Ohio, as well as the subject matters of their respective testimony:
7		• Christopher R. Bauer, Director, Corporate Finance, and Assistant
8		Treasurer, discusses the Company's credit ratings, financial objectives,
9		cash requirements, and capital structure;
10		• Grady "Tripp" S. Carpenter, Manager Financial Forecasting I, offers
11		testimony supporting Duke Energy Ohio's budgeting and forecasting
12		processes and sponsors certain forecast information used for the test
13		period financial data;
14		• Thomas "TK" K. Christie, Director Distribution Vegetation
15		Management, describes Duke Energy Ohio's vegetation management
16		program;
17		• Dylan W. D'Ascendis, Director, Scott Madden Associates, offers
18		testimony on Duke Energy Ohio's requested rate of return;
19		• Timothy J. Duff, General Manager, Portfolio Analysis & Regulatory
20		Strategy, describes the Company's CDI proposal;
21		• Jeffrey W. Hesse, Director of Asset Design, presents testimony
22		regarding Duke Energy Ohio's electric distribution system, our safety

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1	and reliability programs, and support for adjusting the caps on Rider
2	DCI;
3	• Retha I. Hunsicker, Vice President, Customer Connect Solutions,
4	offers testimony regarding the Company's new customer information
5	system;
6	• Sarah E. Lawler, Vice President, Rates and Regulatory Strategy
7	OH/KY, provides a detailed overview of the filing;
8	• David G. Raiford, Manager Accounting I, offers testimony on Duke
9	Energy Ohio's capital accounting processes, supports the net plant-in
10	service included in proposed rate base, and sponsors certain
11	accounting information used for the test period financial data;
12	• John R. Panizza, Director, Tax Operations, addresses the Company's
13	tax expense in the test period revenue requirement;
14	• Benjamin W.B. Passty, Ph.D., Lead Load Forecasting Analyst,
15	performed and supports the Company's load forecast;
16	• Lesley G. Quick, Vice President Strategic Planning, Governance, and
17	Technology, discusses the Company's current customer satisfaction
18	initiatives to further improve the customers' experience;
19	• Bruce L. Sailers, Manager Rates and Regulatory Strategy, offers
20	testimony as to rate design and tariff language;
21	• Jeffrey R. Setser, Director of Allocations and Reporting, supports the
22	Company's various service agreements and associated allocations;

1		• John J. Spanos, Gannet Fleming Valuation and Rate Consultants, LLC,
2		provides testimony on Duke Energy Ohio's latest depreciation study;
3		• Lisa D. Steinkuhl, Utility Strategy Director, provides testimony
4		supporting Duke Energy Ohio's overall revenue requirement for the
5		test period and certain adjustments to the test period financial data;
6		• Jacob J. Stewart, Director of Compensation, supports the Company's
7		compensation and benefits programs;
8		• Danielle L. Weatherston, Manager Accounting II, provides testimony
9		supporting the Company's financial data, including the income
10		statement; and
11		• James E. Ziolkowski, Director, Rates and Regulatory Planning,
12		provides testimony regarding Duke Energy Ohio's cost of service
13		study.
		V. <u>ATTACHMENTS SPONSORED BY WITNESS</u>
14	Q.	PLEASE DESCRIBE SCHEDULE S-4.1 OF THE APPLICATION.
15	A.	Schedule S-4.1 summarizes Duke Energy Ohio's corporate policies, practices, and
16		organization. The summary describes the Company's processes for establishing
17		policies, making decisions, and communicating our objectives throughout the
18		organization.

#### 1 Q. PLEASE DESCRIBE SCHEDULE S-4.2 OF THE APPLICATION.

- 2 A. Schedule S-4.2 summarizes the policies, practices, and organization for all major
- 3 functional areas of Duke Energy Ohio.
- 4 Q. PLEASE DESCRIBE ATTACHMENT ABS-1.
- 5 A. Attachment ABS-1 is an excerpt from the 2020 J.D. Power Electric Residential
- 6 Customer Satisfaction Study.

#### 7 Q. PLEASE DESCRIBE CONFIDENTIAL ATTACHMENT ABS-2.

- 8 A. Attachment ABS-2 is Overview of Duke Energy Ohio's CSAT performance .
- 9 Q. PLEASE DESCRIBE ATTACHMENT ABS-3.
- 10 A. Attachment ABS-3 is a summary of the Company's proposed Public Information
- 11 and Education Campaign.

#### VI. <u>CONCLUSION</u>

- 12 Q. WERE SCHEDULES S-4.1 AND S-4.2, AND ATTACHMENTS ABS-1,
- 13 ABS-3, AND CONFIDENTIAL ATTACHMENT ABS-2 PREPARED BY
- 14 YOU OR UNDER YOUR SUPERVISION?
- 15 A. Yes.
- 16 Q. DOES THIS CONCLUDE YOUR PRE-FILED DIRECT TESTIMONY?
- 17 A. Yes.
- 18

PUCO Case No. 21-887-EL-AIR Attachment ABS-1 Page 1 of 4



## **J.D. POWER**

### 2020 Electric Utility Residential Customer Satisfaction Study

**Topline Overview** 

December 16, 2020

PUCO Case No. 21-887-EL-AIR Attachment ABS-1 Page 2 of 4

#### PRESS RELEASE Electric Utilities' Good Deeds – and Communication about Them – Pay Off During Pandemic, J.D. Power Finds 16 December 2020

Overall, electric utility residential customer satisfaction for the industry is high, especially for customers that are aware of payment deferment and other good deeds offered by their utility during the pandemic, according to the J.D. Power 2020 Electric Utility Residential Customer Satisfaction Study,<sup>SM</sup> released today. **Open and frequent communication about policies and assistance programs** has proven to be key in maintaining high customer satisfaction, especially during the pandemic. <u>Satisfaction among customers who are aware of</u> <u>assistance programs during the pandemic is 795 (on a 1,000-point scale)</u> vs. 719 among those customers who were not aware.

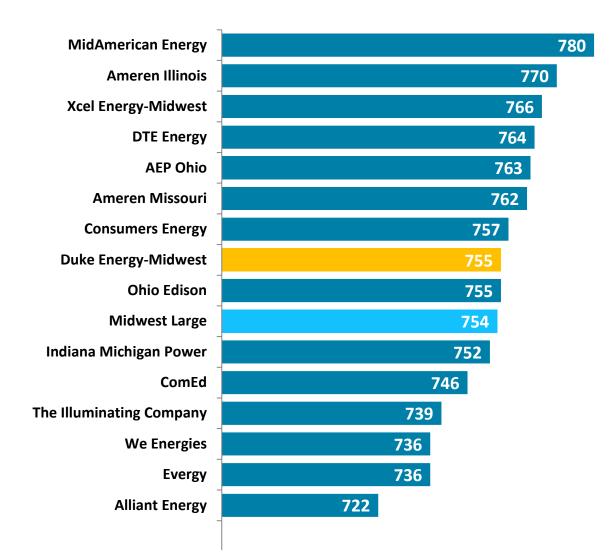
"These satisfaction scores are evidence that kindness and being a good corporate citizen during challenging times is worth all the effort and communication that goes with it," said John Hazen, managing director of utilities intelligence at J.D. Power. "The challenge will come in 2021 as electric utility providers go back to business as usual and continue collections and shut-offs. The way to maintain higher satisfaction will be to continue to communicate when these changes will occur and provide excellent service."

The 2020 Electric Utility Residential Customer Satisfaction Study is based on responses from 96,546 online interviews conducted from January through November 2020 among residential customers of the 143 largest electric utility brands across the United States, which represent more than 102 million households.

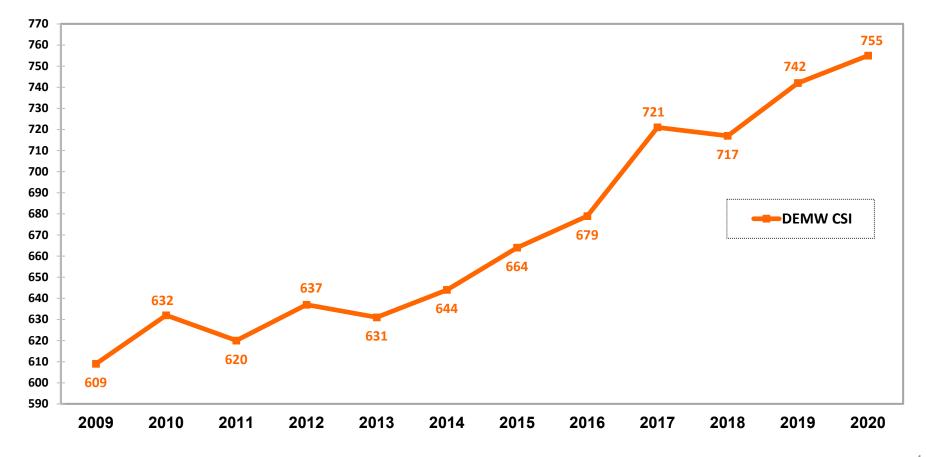
For more information about the Electric Utility Residential Customer Satisfaction Study, visit <u>https://www.jdpower.com/business/resource/electric-utility-residential-customer-satisfaction-study</u>.

2020 J.D. Power Electric Utility Residential Customer Satisfaction Study Midwest Large Region – Final Result

#### PUCO Case No. 21-887-EL-AIR Attachment ABS-1 Page 3 of 4 Midwest Large Segment



# DUKE J.D. Power Electric Utility Residential Customer Satisfaction Study Duke Energy Midwest (DEMW) CSI Trends



Attachment ABS-2 is being filed under seal.

#### **PUBLIC EDUCATION & INFORMATION CAMPAIGN**

Duke Energy Ohio | 2021 Electric Distribution Rate Case |

#### **GOAL**

The goal of Duke Energy Ohio's proposed public education and information campaign is to raise customer awareness on various topics and options related to their electric service.

#### **OBJECTIVES**

Pending additional research into customers' existing perceptions on a variety of topics related to their electric service, objectives of the public education and information campaign could be to:

- Improve our customers' understanding of safety issues related to storms and general electric utility operations.
- Enhance customers' knowledge of Ohio Electric Customer Choice and the makeup of their monthly electric bills.
- Inform customers about the growing number of illegal utility scams and the actions they should take if they suspect they're being targeted.
- Increase customers' awareness of free tools that can help them better manage their monthly electric bills and payments.

#### **AUDIENCE**

The target audience of Duke Energy Ohio's public education and information campaign are all Duke Energy Ohio residential, commercial and industrial electric customers in southwest Ohio.

#### POTENTIAL TOPICS

Each year, Duke Energy Ohio will select different topics to emphasize as part of the public education and information campaign. To determine which topics to focus on and when to run each communications campaign, Duke Energy Ohio may assess customer research, surveys and focus groups; community and stakeholder feedback; input from PUCO staff; and other formal feedback. Below are potential categories and topics that could serve as foundations for strategic communications programs.

#### • Safety and well-being

- Stay safe before, during, and after a storm
- Safety around power lines
- Work zone safety
- Call before you dig (8-1-1)
- Rates, billing and customer conveniences
  - o Understanding Ohio Electric Customer Choice
  - How to choose a Competitive Retail Electric Service (CRES) provider
  - Understanding government aggregation and changes in supply contracts

PUCO Case No. 21-887-EL-AIR Attachment ABS-3 Page 2 of 5

- Understanding your electric bill
- High bill alerts
- Budget billing
- Paperless billing
- Energy conservation
  - Benefits of conserving electricity
- Utility scams
  - Ways to identify utility scams
  - What to do when you think you're the target of a utility scam
- Power outages
  - Proactive outage notifications
  - How utilities restore electric service after a storm
  - Report a streetlight outage
  - What to do if you lose electric service

#### **POTENTIAL CHANNELS**

Each strategic communications program Duke Energy Ohio pursues as part of its public education and information campaign will undergo a formal development process by the company's Creative Communications team. The team members and an external advertising placement agency (when necessary) will identify the appropriate messages and communications mediums for each topic.

Below are communications channels that could be used as part of the public education and information campaign. Please note: Emerging and yet-to-exist mediums will be considered in addition to the ones listed below.

- Television advertising
- Radio advertising
- Display advertising (online banners/video)
- Search engine marketing (paid search)
- Print advertising
- Out-of-home (billboards, busses, theaters)
- Social media organic and promoted posts
- Direct mail
- Email marketing
- Media relations

Communica tions Activity	Activity Description	Activity Cost	Activity Rationale
Monthly customer newsletters, including new customer welcome series- content writing, third party purchased content.	Electronic newsletters covering important customer-related topics including customer programs, bill paying options, scams, neighbor to neighbor, reliability improvements, rules and regulations, educate customers on tariff/rates best for them, etc.	\$60,000	Required under OAC - 4901:1-10-12 to provide customer rights and obligations. Use newsletter and links to meet customer handbook distribution requirements for customers willing to receive electronically. Customers expect and want frequent and up to date information.
Monthly newsletter for managed accounts managed by a third party vendor	Information sent to our managed accounts and provides the customer with useful information	\$55,000	Required under OAC - 4901:1-10-12 to provide customer rights and obligations. Use newsletter and links to meet customer handbook distribution requirements for customers willing to receive electronically. Customers expect and want frequent and up to date information. Content tailored to large commercial and industrial customers.
Community outreach events throughout the AEP Ohio service territory.	Allows AEP Ohio employees to have face-to-face interactions with customers to answer questions and promote customer billing programs, low income programs, etc.	\$90,000	Provides an opportunity to reach all areas within our service territory to help customers with questions and addressing concerns they have, plus helps build and support community relations.
Support Live Line trailer	Traveling exhibit which demonstrates electrical dangers with working or otherwise coming in contact with energized equipment	\$70,000	Public contacts have recently been an increasing concern. The Live Line Trailer is a highly engaging teaching tool. Coordinating and promoting public events and trainings for first responders is a necessary, and new, activity.
Ongoing customer satisfaction surveying phone and online via third party vendor to remove bias.	Customers will be surveyed frequently throughout the year following solution center contacts, program participation, social media responses, etc.	\$125,000	AEP Ohio believes this is necessary to measure customer feedback to make improvements in a timely manner and better meet the needs of our customers.
AEP Ohio Blog (aepohiowire.c om)	Electronic message board which can be accessed any time by customers to get real time update information as well as view historical messaging	\$12,000	Enhance this medium to provide customers with timey and critical information about the complete range of topics related to their electric service
Manage new platform NextDoor	Share hyper-local information about service-related matters	\$25,000	This platform allows us to address reliability concerns on a neighborhood or potentially circuit- level geographic area. By providing targeted and relevant information we can increase customer readership and attention to the information.

Customer postcards concerning reliability, forestry and other specific improvement projects	Direct mail postcards	\$110,000	Direct mail postcards are the most effective way to reach all customers including customers not on email or social media. Includes printing and postage fees.
Collateral materials Focus Groups – one	General education pieces sent to customers or distributed at community centers, churches, schools, etc. Conduct annual focus group	\$18,000	Provide an alternative channel for community outreach in printed form to reach customer segments without regular access to internet/email or other electronic means. Used to measure customers
per year	to measure the pulse of the customer. (Mix of residential and small businesses)		feedback on service levels, improvements the customer would like to see, etc.
Produce digital media/Production of photos and videos of AEP Ohio	Messaging on electrical safety and company programs such as rate options, paperless billing and mobile alerts etc.	\$20,000	Educate customers on reliability, safety and forestry work. Used frequently in social media messaging and digital newsletters
Major Accounts Business Roundtable	One face to face customer meeting per district per year	\$10,000	Offers C&I customers the opportunity to learn about programs and service unique to their segment and to hear from peers how they are leveraging energy improvement ideas in their facilities. Opportunity for AEP Ohio to get feedback from customers on needs and evolving expectations to improve service.
Third Party Support Contract	Utilizing third-party support allows us to scale resources depending on current demand.	\$360,000	The work required is more efficiently and cost effectively managed by augmenting AEP Ohio's current three-person staff with an external support provider. This allows AEP Ohio to be cost effective while ensuring customers receive the information they need.
TOTAL		\$1.000M	

PUCO Case No. 21-887-EL-AIR Attachment ABS-3 Page 5 of 5

#### **ILLUSTRATIVE ANNUAL BUDGET**

The following illustrative budget demonstrates how Duke Energy Ohio would, in theory, allocate campaign dollars each year. Depending on the topics chosen and length of each strategic communications program, the Creative Communications team may choose to emphasize certain communications tactics more than others from year to year.

Television	
Media Buys	\$ 192,000
Production & Talent	\$ 90,000
Radio	
Media Buys	\$ 74,705
Production & Talent	\$ 9,000
Online Video	
Production	\$ 20,000
Online Display Advertising	
Media Buys	\$ 45,000
Search Engine Marketing	\$ 18,000
Social Media Marketing	\$ 37,500
Print Advertising	
Media Buys	\$ 37,500
Out-of-Home Advertising	
Media Buys	\$ 62,500
Focus Groups	\$ 6,000
Bill Inserts	\$ 2,100
Direct Mail	
Postage	\$ 325,500
Printing	\$ 70,000
Photography	\$ 10,000
TOTAL	\$ 999,805

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#### Case No(s). 21-0887-EL-AIR, 21-0888-EL-ATA, 21-0889-EL-AAM

Summary: Testimony Direct Testimony of Amy B. Spiller - PUBLIC electronically filed by Mrs. Tammy M. Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Kingery, Jeanne W. and Vaysman, Larisa and Elizabeth M. Brama