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October 13, 2021

WRITER'S DIRECT NUMBER: (614)365-4124 bojko@carpenterlipps.com

VIA ELECTRONIC FILING

Tanowa Troupe Public Utilities Commission of Ohio Docketing Division, 11th Floor 180 East Broad Street Columbus, OH 43215

Re: In the Matter of the Application of Suburban Natural Gas Company for an Increase

in Gas Distribution Rates, Case Nos. 18-1205-GA-AIR, et al.

Dear Ms. Troupe:

Pursuant to the Entry issued by the Public Utilities Commission of Ohio (Commission) on October 6, 2021 in the above-captioned cases, Suburban hereby files revised tariff schedules regarding Section IV Rates and Charges, effective immediately, to preserve its existing rates and charges at the Phase II levels for all customer classes and make a portion of the rates affected by the appeal subject to refund as of September 21, 2021, pending the outcome of the remand proceeding. Although the Commission did not provide language for inclusion in its tariff schedules, Suburban believes that the language included in the attached revised tariff schedules satisfies the spirit and intent of the Commission's October 6, 2021 Entry.

Even though Suburban has requested to stay the execution of the Commission's Entry, given the Commission's directive, Suburban will implement the attached revised tariff schedules effective immediately. A copy of this filing has also been filed in Suburban's Tariff Docket, Case No. 89-8027-GA-TRF. Please contact me with any questions regarding this matter. Thank you.

Respectfully submitted,

/s/ Kimberly W. Bojko
Kimberly W. Bojko

cc: Parties of Record

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

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Issued: 10/13/2021 Effective 10/13/2021

In accordance with the Public Utilities Commission of Ohio Opinion and Order and subsequent authority

Dated: 9/23/2020; 10/06/2021 Case Nos. 18-1205-GA-AIR, et al.

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September 30, 2019

P.U.C.O. NO. 4 (Cancels P.U.C.O. No. 3) Tariff for Natural Gas Service

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

SECTION IV RATES AND CHARGES

Small General Service (Rate SGS)

Applicability:

Applicable to Residential and Small Commercial Customers with annual usage less than 300 Mcf.

Customer Service Charge:

\$34.41 per meter, per monthly invoice regardless of usage.

Customers with fewer than eight (8) days of usage in the billing period shall not be billed for the Customer Service Charge. Customers with eight (8) or more days of usage in the billing period shall be billed for the Customer Service Charge.

A portion of this Charge is being collected subject to refund as of September 21, 2021, pending the outcome of the issue on remand with the PUCO.

Riders:

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

Energy Efficiency Program Rider (Sheet No. 9, Page 3)

Ohio Mcf Tax Rider (Sheet No. 9, Page 4)

Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)

Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

Recovery of Includable Cost of Gas Supplies

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revision(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

Large General Service (Rate LGS)

Applicability:

Applicable to Customers with annual usage 300 Mcf or more.

Usage Charge:

For all Mcf delivered per month: \$2.1251 per Mcf

A portion of this Charge is being collected subject to refund as of September 21, 2021, pending the outcome of the issue on remand with the PUCO.

Customer Service Charge:

\$178.95 per meter, per monthly invoice regardless of usage.

A portion of this Charge is being collected subject to refund as of September 21, 2021, pending the outcome of the issue on remand with the PUCO.

Riders:

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

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RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS

Customer for purposes of the application of the imbalance charges set forth in this rate schedule. Buyer shall eliminate imbalances in its account as soon as possible but in no event later than the last day of the month in which such notice is received.

Confirmation and Scheduling by Company:

No gas shall flow under any nomination until Company has confirmed, to the extent required, the nomination, awarded capacity, and scheduled the applicable quantities.

Net Monthly Bill: Computed in accordance with following charges:

Transportation Charge: Shall consist of the following, less all related gas costs:

Maximum Usage Charge:

For all Mcf delivered per month: \$2.3817 per Mcf.

A portion of this Charge is being collected subject to refund as of September 21, 2021, pending the outcome of the issue on remand with the PUCO.

Maximum Customer Service Charge:

\$168.61 per meter, per monthly invoice regardless of usage.

A portion of this Charge is being collected subject to refund as of September 21, 2021, pending the outcome of the issue on remand with the PUCO.

The minimum Transportation Charge shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by the Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Demand Charge: Twenty-Five Cents (\$.25) per Mcf per month for all volumes delivered through the Customer's meter.

In addition, Customers are also subject to other charges described herein, including imbalance charges, miscellaneous charges, and all applicable riders.

Riders:

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

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This foregoing document was electronically filed with the Public Utilities

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10/13/2021 4:45:06 PM

in

Case No(s). 18-1205-GA-AIR, 18-1206-GA-ATA, 18-1207-GA-AAM, 89-8027-GA-TRF

Summary: Tariff Revised Tariff Schedules Regarding Section IV Rates and Charges of Suburban Natural Gas Company electronically filed by Mrs. Kimberly W. Bojko on behalf of Suburban Natural Gas Company