

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Duke Energy Ohio, Inc., for an)	Case No. 21-887-EL-AIR
Increase in Electric Distribution Rates.)	
In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Tariff)	Case No. 21-888-EL-ATA
Approval.)	
In the Matter of the Application of)	
Duke Energy Ohio, Inc., for Approval)	Case No. 21-889-EL-AAM
to Change Accounting Methods.)	

VOLUME 10
SCHEDULES E-3 THROUGH E-5

October 1, 2021

Duke Energy Ohio, Inc.
Case No. 21-887-EL-AIR, et al.
Standard Filing Requirements
Table of Contents

Vol. #	Tab #	Filing Requirement	Schedule	Description
1	1	R.C. 4909.18		Application of Duke Energy Ohio, Inc.
1	2	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(1)	S-1	Most Recent 5-Year Capital Expenditures Budget
1	3	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(2)	S-2	Most Recent 5-Year Financial Forecast
1	4	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(7)	S-3	Proposed Newspaper Notice – Legal Notice to Commission
1	5	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(8)	S-4.1	Executive Summary of Corporate Process
2	1	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(9)	S-4.2	Management Policies & Practices Part 1
2	2	O.A.C. 4901-7-01 Appendix A, Chapter II (B)(9)	S-4.2	Management Policies & Practices Part 2
3	1	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(1)	Supplemental	Most Recent FERC Audit Report
3	2	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(2)	Supplemental	Prospectuses - Most Recent Offering Common Stock/Bonds
3	3	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(3)	Supplemental	Annual Report to Shareholders (5 Years)
3	4	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(4)	Supplemental	Most Recent SEC Form 10-K, 10-Q, & 8-K and Subsequent (Duke Energy Consolidated & Duke Energy Ohio Consolidated)
4	1	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(5)	Supplemental	Work Papers - To be Filed Hard Copy and Computer Disks
4	2	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(6)	Supplemental	Schedule C-2.1 Worksheet with Monthly Test Year & Totals
4	4	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(8)	Supplemental	Latest Certificate of Valuation from Department of Taxation
4	5	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(9)	Supplemental	Monthly Sales by Rate Schedule Consistent with Schedule C-2.1
4	6	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(10)	Supplemental	Written Summary Explain Forecast Method for Test Year
4	7	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(11)	Supplemental	Explanation of Computation of Material & Supplies
4	8	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(12)	Supplemental	Depreciation Expenses Related to Specific Plant Accounts
4	10	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(14)	Supplemental	Other Rate Base Items Listed on B-6 detailed information
4	11	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(15)	Supplemental	Copy of All Ads Charged in the Test Year
4	12	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(16)	Supplemental	Plant In-Service from the Last Date Certain thru Date Certain of the Test Year

Duke Energy Ohio, Inc.
Case No. 21-887-EL-AIR, et al.
Standard Filing Requirements
Table of Contents

Vol. #	Tab #	Filing Requirement	Schedule	Description
4	13	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(17)	Supplemental	Depreciation Reserve Study Related to Schedule B-3
5	1	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(18)	Supplemental	Revised Depreciation Accrual Rates
6	1	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(19)	Supplemental	Breakdown of Depreciation Reserve from Last Date Certain thru Date Certain of the Test Year
6	2	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(21)	Supplemental	Surviving Dollars by Vintage Years
6	3	O.A.C. 4901-7-01 Appendix A, Chapter II (C)(22)	Supplemental	Test Year & 2 most recent Calendar Years Employee level by month
6	4	O.A.C. 4901-7-01 Appendix A, Chapter II, Section A	A	Revenue Requirements
6	5	O.A.C. 4901-7-01 Appendix A, Chapter II, Section B	B	Rate Base
6	6	O.A.C. 4901-7-01 Appendix A, Chapter II, Section C	C	Operating Income
6	7	O.A.C. 4901-7-01 Appendix A, Chapter II, Section D	D	Rate of Return
7	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(B)(1)	E-1	Clean Copy Proposed Tariff
8	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(B)(2)(a)	E-2	Clean Copy Current Tariff
9	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(B)(2)(b)	E-2.1	Scored and redlined copy of current tariff showing all proposed changes
10	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(B)(3)	E-3	Narrative Rationale for Tariff Changes
10	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(C)(2)(a)	E-4	Class, Schedule Revenue Summary
10	1	O.A.C. 4901-7-01 Appendix A, Chapter II, Section E(D)	E-5	Typical Bill Comparison by Class & Schedule

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 1 OF 25
WITNESS RESPONSIBLE: B. Sailors

GENERAL STATEMENT OF PROPOSAL

This schedule reflects the narrative tariff rationale used to generate the revenue requirement by class as determined by the Company's cost of service study. Each rate is then designed to reflect the results of the cost of service study with no reduction of subsidy excess revenues. The Applicable Riders section where listed in most tariff sheets is updated to refer to a new Sheet No. 85 that contains a table of applicable Riders for each Rate.

RATE IDENTIFIER: Index to Applicable Electric Tariff Schedules and Communities Served **TYPE: Reference** **(T)**

Explanation of Proposal:

Revised information for applicable tariff sheets.

Rationale:

Revise references for tariff sheets added and changed in this case.

Data Reference:

(1) Sheet No. 10.143, Pages 1 thru 5 of 7

RATE IDENTIFIER: Service Regulations **TYPE: Section I – Service Agreements** **(T)**

Explanation of Proposal:

Change the name of the Company's president.

Rationale:

Change the name of the Company's president.

Data Reference:

(1) Sheet No. 20.3, Page 1 of 3

RATE IDENTIFIER: Service Regulations **TYPE: Supplement A** **(T)**

Explanation of Proposal:

Ohio Administrative Code Chapter 4901:1-17.

Rationale:

Updated reference material.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
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WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 2 OF 25
WITNESS RESPONSIBLE: B. Sailer

Data Reference:

(1) Supplement A, Pages 1 thru 9 of 9

RATE IDENTIFIER: Service Regulations

TYPE: Supplement B (T)

Explanation of Proposal:

Ohio Administrative Code Chapter 4901:1-18.

Rationale:

Updated reference material.

Data Reference:

(1) Supplement B, Pages 1 thru 29 of 29

RATE IDENTIFIER: Service Regulations

**TYPE: Section II – Supplying and
Taking of Service,
Sheet No. 21 (T)**

Explanation of Proposal:

Revised availability of Company's "Information & Requirements for Electric Service" booklet from the Company's offices to the Company's website.

Rationale:

The information is more readily available on the Company's website.

Data Reference:

(1) Sheet No. 21.6, Page 5 of 6

RATE IDENTIFIER: Service Regulations

**TYPE: Section III – Customer Choice
Enrollment and Participation
Guidelines,
Sheet No. 22 (T)**

Explanation of Proposal:

Revised list of information provided to electricity suppliers for customers who have not requested that their information be removed.

Rationale:

Revised to reflect current information available.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

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TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 3 OF 25
WITNESS RESPONSIBLE: B. Sailer

Data Reference:

(1) Sheet No. 22.10, Page 1 and 2 of 8

RATE IDENTIFIER: Service Regulations

**TYPE: Section IV – Customer's and
Company's Installations
Sheet No. 23 (T)**

Explanation of Proposal:

Revised availability of Company's "Information & Requirements for Electric Service" booklet from the Company's offices to the Company's website. Also, added a sentence regarding the Company's standard facilities for construction of general distribution lines.

Rationale:

The information is more readily available on the Company's website. The additional sentence on standard facilities for construction clarifies that certain areas may have different standards and the Company will determine the applicable standard facilities.

Data Reference:

(1) Sheet No. 23.7, Pages 1 and 2 of 2

RATE IDENTIFIER: Service Regulations

**TYPE: Section VI – Billing and
Payment
Sheet No. 25 (T)**

Explanation of Proposal:

Revised options for bill payment.

Rationale:

Bills are payable at authorized agencies and through electronic methods but not at Company's offices.

Data Reference:

(1) Sheet No. 25.8, Page 2 of 3

RATE IDENTIFIER: Service Regulations

**TYPE: Section VII – Non-Payment
Disconnection and
Reconnection
Sheet No. 26 (I,T)**

Explanation of Proposal:

Remove option for bill payment at the Company's office for same day reconnections and increase the collection charge for instances when payment is made after a Company employee has been dispatched to the service address for disconnection of service.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 4 OF 25
WITNESS RESPONSIBLE: B. Sailers

Rationale:

Bill payment at the Company's office is not available. The charge for onsite collection is increased to reflect the cost to provide this service.

Data Reference:

(1) Sheet No. 26.7, Page 1 of 2

RATE IDENTIFIER: Rate RS, Residential Service

TYPE: Domestic; Flat (I)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is proposed to increase to better reflect the customer cost component to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Data Reference:

(1) Sheet No. 30.18, Page 1 of 2
(2) Schedule E-4.1, Pages 1 and 2

**RATE IDENTIFIER: Rate ORH, Optional Residential
Service With Electric Space Heating**

TYPE: Domestic; Seasonal (I)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is proposed to increase to better reflect the customer cost component to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Data Reference:

(1) Sheet No. 31.18, Page 1 of 3
(2) Schedule E-4.1, Pages 3 and 4

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 5 OF 25
WITNESS RESPONSIBLE: B. Sailer

**RATE IDENTIFIER: Rate TD-CPP, Optional Time of Day
Rate With Critical Peak Pricing for
Residential Service**

TYPE: Domestic; Time-of-Day (New)

Explanation of Proposal:

Rate TD-CCP is a new option, similar to Rate TD, with the addition of a Critical Peak Period and a super off-peak period called a Discount Period for customer appeal.

Rationale:

The Rate TD design is revised through this new rate offering and incorporates capabilities enabled by smart meters. Rate TD-CPP will provide more opportunities for customers to manage their energy usage to save money.

Data Reference:

- (1) Sheet No. 32, Pages 1 to 3 of 3
- (2) Schedule E-4.1, Pages 7 and 8

**RATE IDENTIFIER: Rate TD, Optional Time of Day
Rate for Residential Service**

TYPE: Domestic; Time-of-Day (I,T)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study. Rate TD is closed to new participants but remains available to current customers on the rate.

Rationale:

Rate TD is refreshed through the new Rate TD-CPP. The seasonal and time of use structures are maintained for current customers. Current customers will be permitted to transition to Rate TD-CPP if desired.

Data Reference:

- (1) Sheet No. 33.19, Page 1 of 3
- (2) Schedule E-4.1, Pages 5 and 6

**RATE IDENTIFIER: Rate CUR, Common Use
Residential Service**

TYPE: Domestic; Flat (D)

Explanation of Proposal:

Rate CUR is being cancelled and withdrawn.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 6 OF 25
WITNESS RESPONSIBLE: B. Sailors

Rationale:

Rate CUR has charges identical to Rate RS. This rate is not needed and all customers currently on Rate CUR will be transitioned to Rate RS.

Data Reference:

- (1) Sheet No. 34.12, Page 1 of 1
- (2) Schedule E-4.1, Pages 9 and 10

**RATE IDENTIFIER: Rate RS3P, Residential
Three-Phase Service**

TYPE: Domestic; Flat (I)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased to better reflect the customer related fixed cost to serve and recognize the higher cost of a three-phase meter for service. The energy charge recovers the remaining cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 35.9, Page 1 of 2
- (2) Schedule E-4.1, Pages 11 and 12

**RATE IDENTIFIER: Rate RSLI, Residential
Service – Low Income**

TYPE: Domestic; Flat (I)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased to better reflect the customer related cost to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 36.6, Page 1 and 2 of 2
- (2) Schedule E-4.1, Pages 13 and 14

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 7 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rate DS, Service at Secondary
Distribution Voltage**

TYPE: Non-residential; Flat (I)

Explanation of Proposal:

Increase in customer charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased to round the charge to a whole dollar amount. The distribution related demand charge is increased to recover the remaining cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 40.19, Page 1 and 2 of 3
- (2) Schedule E-4.1, Pages 15 and 16

**RATE IDENTIFIER: Rate GS-FL, Optional Unmetered
General Service Rate for Small
Fixed Loads**

TYPE: Flat Rate (I)

Explanation of Proposal:

Increase in minimum bill charge and volumetric energy rates. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

All charges are increased by the same percentage to recover the cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 41.19, Pages 1 and 2 of 2
- (2) Schedule E-4.1, Pages 19 and 20

**RATE IDENTIFIER: Rate EH, Optional Rate for
Electric Space Heating**

TYPE: Seasonal; Flat (I)

Explanation of Proposal:

Increase in volumetric energy rate. The increase is based upon the revenue requirement established by the cost of service study.

Non-heating usage will continue to be billed at the applicable distribution rate.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 8 OF 25
WITNESS RESPONSIBLE: B. Sallers

Rationale:

Customer charges for single phase and three phase customers are not changed, while the customer charge for primary voltage customers was reduced to \$100 to be consistent with Rate DP, Distribution Primary. The energy charge is increased to generate the remaining revenue requirement.

Data Reference:

- (1) Sheet No. 42.19, Page 1 and 2 of 3
- (2) Schedule E-4.1, Pages 21 and 22

**RATE IDENTIFIER: Rate DM, Secondary Distribution
Service – Small**

**TYPE: Seasonal; (I)
Declining Block**

Explanation of Proposal:

Increase in customer charge and volumetric energy rate. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The Customer charges for single phase and three phase customers are increased to better reflect the customer related cost to serve. The distribution block energy charges are increased to recover the remaining cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 43.20, Page 1 and 2 of 3
- (2) Schedule E-4.1, Pages 23 and 24

**RATE IDENTIFIER: Rate DP, Service at Primary
Distribution Voltage**

TYPE: Non-residential; Flat (I)

Explanation of Proposal:

Increase in demand charge rate. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The distribution demand charge is increased to recover the cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 44.19, Page 1 and 2 of 4
- (2) Schedule E-4.1, Pages 25 and 26

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 9 OF 25
WITNESS RESPONSIBLE: B. Sallers

**RATE IDENTIFIER: Rate SFL-ADPL, Optional Unmetered
Rate for Small Fixed Loads Attached
Directly to Company Power Lines** **TYPE: Flat Rate** **(I)**

Explanation of Proposal:

Increase in volumetric energy rate. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The energy charge is increased to recover the cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 46.15, Page 1 of 3
- (2) Schedule E-4.1, Pages 29 and 30

**RATE IDENTIFIER: Rate TS, Service at
Transmission Voltage** **TYPE: Large Power**

Explanation of Proposal:

Increase in the customer charge rate. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased to recover the cost of service revenue requirement.

Data Reference:

- (1) Sheet No. 50.18, Page 1 and 2 of 3
- (2) Schedule E-4.1, Pages 31 and 32

RATE IDENTIFIER: Rate GSP, Generation Station Power **TYPE: Large Power** **(T)**

Explanation of Proposal:

Delete reference to Sheet No. 97, Rider RTO, Regional Transmission Organization Rider.

Rationale:

Rider RTO is being cancelled and withdrawn.

Data Reference:

- (1) Sheet No. 51.01, Page 1 of 2

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 10 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rider CDI, Community Driven
Electric Investment**

TYPE: Infrastructure Rate (New)

Explanation of Proposal:

Rider CDI is proposed to provide Public Authorities a tariff option to leverage Ohio code to request and pay for electric distribution infrastructure improvements in their community. Electric distribution infrastructure improvements may include electric vehicle charging infrastructure, distribution infrastructure to support Smart City technologies, beautification projects for new or existing utility infrastructure, undergrounding of utility distribution lines, and LED lighting conversions.

Rationale:

Rider CDI is proposed to address Public Authority desires for electric distribution infrastructure improvement in their community.

Data Reference:

(1) Sheet No. 53, Pages 1 through 5 of 5

RATE IDENTIFIER: Rate SL, Street Lighting Service

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff, the approximate time for replacement of burned-out lamps and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures to Rate LED to replace older, outdated, and difficult to source materials. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 60.19, Pages 1 thru 6 of 6
- (2) Schedule E-4.1, Pages 35 thru 40

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 11 OF 25
WITNESS RESPONSIBLE: B. Sallers

RATE IDENTIFIER: Rate TL, Traffic Lighting Service

TYPE: Flat Rate

(I,D)

Explanation of Proposal:

Increase in the volumetric energy charge. The increase is based upon the revenue requirement established by the cost of service study. Deleted options for limited maintenance of traffic lights. The rate for energy only increases, but due to the elimination of the maintenance options, revenue from this Rate decreases.

Rationale:

The overall decrease in revenue is created due to the elimination of maintenance options in the tariff. These options for traffic signals are not utilized by customers and cause confusion and delay when traffic lights require replacement. While revenue decreases from this tariff, the remaining energy only option rate is increased based on the overall lighting class' increase. There are currently no customers served under the eliminated Option (b) and all customers served under Option (c), where the Company supplies energy and limited maintenance, will be transferred to Option (a).

Data Reference:

- (1) Sheet No. 61.19, Page 1 and 2 of 3
- (2) Schedule E-4.1, Pages 41 and 42

RATE IDENTIFIER: Rate OL, Outdoor Lighting Service

TYPE: Flat Rate

(I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff, the approximate time for replacement of burned-out lamps and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures to Rate LED to replace older, outdated, and difficult to source materials. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 62.19, Pages 1 thru 5 of 5
- (2) Schedule E-4.1, Pages 43 and 44

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 12 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rate NSU, Street Lighting
Service for Non-Standard Units**

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff, the approximate time for replacement of burned-out lamps and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures to Rate LED to replace older, outdated, and difficult to source materials. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 63.19, Pages 1 thru 4 of 4
- (2) Schedule E-4.1, Pages 45 and 46

**RATE IDENTIFIER: Rate NSP, Private Outdoor Lighting
Service for Non-Standard Units**

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff, the approximate time for replacement of burned-out lamps and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures to Rate LED to replace older, outdated, and difficult to source materials. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 64.19, Pages 1 thru 4 of 4
- (2) Schedule E-4.1, Pages 47 and 48

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 13 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rate SC, Street Lighting Service -
Customer Owned**

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff and the approximate time for replacement of burned-out lamps.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures that are older, outdated, and difficult to source materials. Company intends to discuss lighting options with customers upon fixture failure to transition customers to Rate LED, Rate UOLS, or other customer owned option.

Data Reference:

- (1) Sheet No. 65.19, Pages 1 thru 4 of 4
- (2) Schedule E-4.1, Pages 49 and 50

**RATE IDENTIFIER: Rate SE, Street Lighting Service -
Overhead Equivalent**

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the lighting charges. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the replacement of lights upon failure served under this tariff, the approximate time for replacement of burned-out lamps and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. Text changes set a reasonable expectation for replacement of burned-out lamps and establish a transition of failed fixtures to Rate LED to replace older, outdated, and difficult to source materials. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 66.19, Pages 1 thru 4 of 4
- (2) Schedule E-4.1, Pages 51 and 52

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 14 OF 25
WITNESS RESPONSIBLE: B. Sailer

**RATE IDENTIFIER: Rate UOLS, Unmetered Outdoor
Lighting Electric Service**

TYPE: Flat Rate (I,T)

Explanation of Proposal:

Increase in the volumetric energy charge rate. The increase is based upon the revenue requirement established by the cost of service study. In addition, text changes are added regarding the word "written" and clarification of customer's responsibility for vegetation management.

Rationale:

The increase is based on the overall lighting class' increase, excluding Rate LED, to collect the revenue requirement. The word "written" is removed from the tariff, as in other applicable lighting tariffs, to make the lighting process more flexible such as with electronic approval. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system.

Data Reference:

- (1) Sheet No. 67.19, Pages 1 and 2 of 3
- (2) Schedule E-4.1, Pages 53 and 54

**RATE IDENTIFIER: Rate OL-E, Outdoor Lighting
Equipment Installation**

TYPE: Contract (T)

Explanation of Proposal:

Text changes regard the elimination of the word "written", customer's responsibility for tree trimming and replacement of the fixture upon failure.

Rationale:

The word "written" is removed from the tariff, as in other applicable lighting tariffs, to make the lighting process more flexible such as with electronic approval. Vegetation management text does not change current practice but clarifies for the customer that the Company trims trees for distribution reliability while the customer must maintain vegetation that obstructs light from the fixture but does not impact reliability of the distribution system. In addition, a sentence is added to clarify that monthly maintenance charges do not cover replacement of the fixture upon failure. This is not a change in process for this rate.

Data Reference:

- (1) Sheet No. 68.5, Page 1 and 2 of 2

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 15 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rate LED, LED Outdoor
Lighting Service**

TYPE: Flat Rate (I,T,R,D,New)

Explanation of Proposal:

Lighting charges are reestablished for Rate LED resulting in a decrease for most charges. In addition, the rate schedule applicable to LED (Light Emitting Diode) technology lighting fixtures was updated to include new descriptions for current options and the addition of new options for fixtures and poles as well as pole foundations, brackets and wiring. Additional options are added for potential customer transition from older rate schedules to Rate LED. A customer's monthly charge will be the combination of the various options selected from the categories. In addition, numerous changes are made to clarify charges and customer options under Rate LED. Text changes are made to clarify process upon fixture failure, clarify that customer owned fixtures are not applicable to this tariff sheet, an option for payment of additional facilities on a monthly basis, and clarification of customer responsibilities regarding vegetation management.

Rationale:

Upon examination of the charges for Rate LED, it is determined that the 2017 tariff filing added overheads twice to most items on this tariff sheet. To adjust charges going forward, all items on the tariff sheet are recalculated based on their current costs and overheads resulting in decreased charges for most items. Several pole charges are added to enable the transition of customers from older tariff sheets upon fixture failure to Rate LED. The energy charge is increased with the overall lighting class' increase. New items are added to this tariff sheet. An option is also added for customers to pay monthly for distribution system extension, relocation or rearrangement instead of an upfront required payment.

Data Reference:

- (1) Sheet No. 69.2, Pages 1 thru 13 of 13
- (2) Schedule E-4.1, Pages 55 thru 60

RATE IDENTIFIER: Rider DIR, Development Incentive Rider TYPE: Rider

(T)

Explanation of Proposal:

Rider DIR is revised to offer more competitive economic development terms. Changes include the percentage and term length of economic development incentives along with adjustments to the timing of the incentive payment and the criteria on which the incentive is determined.

Rationale:

This rider is revised to provide competitive economic development incentives.

Data Reference:

- (1) Sheet No. 71.2, Pages 1 thru 4 of 4

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 16 OF 25
WITNESS RESPONSIBLE: B. Sailer

RATE IDENTIFIER: Rider X, Line Extension Policy

TYPE: Rider

(T)

Explanation of Proposal:

Revise line extensions for residential, non-master-metered, multifamily installations to calculate the incremental cost based on "standard service" (i.e., remove the phrase "single phase").

Rationale:

This revision allows the Company to determine that standard service may be three phase service such as the conversion of buildings from commercial service to residential service where three phase service exists.

Data Reference:

(1) Sheet No. 73.5, Page 1 of 3

RATE IDENTIFIER: Rider EEP, Emergency Electric Procedures

TYPE: Rider

(T)

Explanation of Proposal:

Revised to change "Midwest Independent Transmission System Operator, Inc (MISO) to "PJM Interconnection L.L.C."

Rationale:

The Company is now part of PJM rather than MISO.

Data Reference:

(1) Sheet No. 75.2, Pages 1 and 6 of 6

RATE IDENTIFIER: Rider ETCJA, Electric Tax Cuts and Jobs Act Rider

TYPE: Rider

(T)

Explanation of Proposal:

This rider is revised to expand the scope to incorporate future changes in federal tax law impacting the Company. There is also an acknowledgement by the Company that the rider percentage will change in the appropriate rider proceeding for amounts moved to rate base in this distribution case.

Rationale:

The expansion of rider scope will allow future federal tax law changes impacting the Company to be addressed with this rider instead of creating a new rider in the future.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 17 OF 25
WITNESS RESPONSIBLE: B. Sailors

Data Reference:

(1) Sheet No. 77.05, Page 1 of 1

RATE IDENTIFIER: Rider TES, Thermal Energy Storage Rider **TYPE: Rider** **(D)**

Explanation of Proposal:

This Rider is being cancelled and withdrawn.

Rationale:

There are no participants on this rider. This rider specifies the same terms that a future customer could receive by participation in Rider LM.

Data Reference:

(1) Sheet No. 78.3, Page 1 of 1

RATE IDENTIFIER: Rider GP, GoGreen Ohio Rider **TYPE: Rider** **(T)**

Explanation of Proposal:

Revisions to this rider expand the flexibility for large customers to buy RECs through a negotiated price instead of the fixed price offered to smaller customers.

Rationale:

Larger customers often are accustomed to and desire to negotiate a price for RECs.

Data Reference:

(1) Sheet No. 79.6, Pages 1 and 2 of 2

RATE IDENTIFIER: Rider ESRR, Electric Service Reliability Rider **TYPE: Rider** **(T)**

Explanation of Proposal:

This rider is revised to clarify that the charge may also be a credit. There is also an acknowledgement by the Company that the rider percentage will change in the appropriate rider proceeding for amounts moved to rate base in this distribution case.

Rationale:

See above.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 18 OF 25
WITNESS RESPONSIBLE: B. Sailors

Data Reference:

(1) Sheet No. 80.03, Page 1 of 1

RATE IDENTIFIER: Rider OET, Ohio Excise Tax Rider

TYPE: Rider

(T)

Explanation of Proposal:

Change name of Company's president.

Rationale:

Change name of Company's president.

Data Reference:

(1) Sheet No. 83.6, Page 1 of 1

RATE IDENTIFIER: Rider PF, Power Forward Rider

TYPE: Rider

(T)

Explanation of Proposal:

Change name to Power Future Initiatives Rider.

Rationale:

Company is avoiding any potential conflicts with the name Power Forward.

Data Reference:

(1) Sheet No. 84.01, Page 1 of 1

RATE IDENTIFIER: Applicable Riders

TYPE: Rider

(New)

Explanation of Proposal:

The applicable rider list in each associated tariff sheet has been removed and replaced with a reference to this new tariff sheet. This rider provides a table listing all riders and the Rate Schedules to which they apply.

Rationale:

Increase readability of tariff sheets and reduce administrative burden associated with changes to applicable riders. Rather than revising multiple tariff pages when riders are created or cancelled, this new tariff page will list all riders and indicate the Rate Schedules to which they apply.

Data Reference:

(1) Sheet No. 85, Pages 1 and 2 of 2

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 19 OF 25
WITNESS RESPONSIBLE: B. Sailors

RATE IDENTIFIER: Rider BTR, Base Transmission Rider TYPE: Rider (T)

Explanation of Proposal:

Revised to change "Midwest Independent Transmission System Operator, Inc (MISO) to "PJM Interconnection L.L.C." and delete references to Rates which have been cancelled and withdrawn.

Rationale:

The Company is now part of PJM rather than MISO and certain rates which have been cancelled and withdrawn no longer need to be referenced.

Data Reference:

(1) Sheet No. 89.10, Pages 1, 2, and 4 of 4

RATE IDENTIFIER: Rate RTP TYPE: Real Time Pricing (I,R,T)

Explanation of Proposal:

Changes are proposed to Rate RTP Energy Delivery Charges per the cost of service study. There are also revisions to the applicable riders.

Rationale:

Revise charges based on the cost of service results and update the applicable riders list.

Data Reference:

(1) Sheet No. 90.10, Page 3 and 4 of 4
(2) Schedule E-4.1, Pages 17, 18, 27, 28, 33 and 34

RATE IDENTIFIER: BADCHECK TYPE: Rider (T)

Explanation of Proposal:

Change the name of the Company's president.

Rationale:

Change the name of the Company's president.

Data Reference:

(1) Sheet No. 91.4, Page 1 of 1

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 20 OF 25
WITNESS RESPONSIBLE: B. Sailors

RATE IDENTIFIER: Charge for Reconnection of Service TYPE: Rider (I)

Explanation of Proposal:

Specifies proposed changes to reconnection fees based on the cost to provide service. Also eliminates the reference to a maximum charge of \$69.00.

Rationale:

Charges reflect the cost of reconnection and eliminates a reference to a fee related to joint reconnection by the same work crew. Reconnections for gas are performed by a separate work crew than the work crew who reconnects electric.

Data Reference:

(1) Sheet No. 92.5, Page 1 of 1

RATE IDENTIFIER: Cogeneration and Small Power TYPE: Rider (T)
Production Sale and Purchase Tariff

Explanation of Proposal:

Change the name of the Company's president.

Rationale:

Change the name of the Company's president.

Data Reference:

(1) Sheet No. 93.3, Page 1 and 2 of 2

RATE IDENTIFIER: Rider RTO, Regional Transmission TYPE: Rider (D)
Organization Rider

Explanation of Proposal:

This Rider is being cancelled and withdrawn.

Rationale:

Transmission expenses are captured in Rider BTR.

Data Reference:

(1) Sheet No. 97.04, Page 1 of 1

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 21 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rider GSS, Generation Support
Service**

TYPE: Rider (T)

Explanation of Proposal:

Revised to replace the term "general service" with "non-residential". Also remove reference to Rider RTO.

Rationale:

Rider RTO is proposed to be Cancelled and Withdrawn. The term "general service" is not commonly used in the Company's tariff.

Data Reference:

(1) Sheet No. 98.10, Page 1 of 4

**RATE IDENTIFIER: Rider SBS, Optional Summary
Billing Service**

TYPE: Rider (T)

Explanation of Proposal:

Remove "Pilot" from the title.

Rationale:

The Company considers this service to no longer be a pilot.

Data Reference:

(1) Sheet No. 99.3, Page 1 of 2

**RATE IDENTIFIER: Rider DSR, Distribution Storm
Rider**

TYPE: Rider (T)

Explanation of Proposal:

Remove Rate CUR from list of charges.

Rationale:

Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 101.04, Page 1 of 1

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 22 OF 25
WITNESS RESPONSIBLE: B. Sailors

**RATE IDENTIFIER: Rider DCI, Distribution Capital
Investment Rider**

TYPE: Rider (T)

Explanation of Proposal:

Minor text changes to make consistent with other locations in the tariff. Also, The Company acknowledges that the percentage charge will be updated in the appropriate rider proceeding to recognize the revenue requirements moved from this rider to rate base.

Rationale:

See above.

Data Reference:

(1) Sheet No. 103.25, Page 1 of 1

**RATE IDENTIFIER: Rider DR-IM, Infrastructure
Modernization Rider**

TYPE: Rider (D)

Explanation of Proposal:

This Rider is being cancelled and withdrawn.

Rationale:

This rider is not used.

Data Reference:

(1) Sheet No. 104.13, Page 1 of 1

RATE IDENTIFIER: Rider RC, Retail Capacity Rider

TYPE: Rider (T)

Explanation of Proposal:

Remove Rate CUR from list of charges.

Rationale:

Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 111.13, Page 2 of 3

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 23 OF 25
WITNESS RESPONSIBLE: B. Sailors

RATE IDENTIFIER: Rider RE, Retail Energy Rider

TYPE: Rider

(T)

Explanation of Proposal:

Remove Rate CUR from list of charges.

Rationale:

Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 112.13, Page 2 of 3

**RATE IDENTIFIER: Rider LFA, Load Factor Adjustment
Rider**

TYPE: Rider

(D)

Explanation of Proposal:

This Rider is being cancelled and withdrawn.

Rationale:

This rider is no longer used.

Data Reference:

(1) Sheet No. 114.8, Page 1 of 1

RATE IDENTIFIER: Rider RR, Retail Reconciliation Rider

TYPE: Rider

(New)

Explanation of Proposal:

The Retail Reconciliation Rider reallocates quantifiable costs related to the provision of SSO generation service and quantifiable costs related to the support of the Customer Choice program that are currently being recovered from both shopping and non-shopping customers through base distribution rates.

Rationale:

This rider is proposed as directed by the Commission.

Data Reference:

(1) Sheet No. 116, Page 1 of 1

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 24 OF 25
WITNESS RESPONSIBLE: B. Sailors

RATE IDENTIFIER: Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider **TYPE: Rider** **(T)**

Explanation of Proposal:

Remove rates that have been cancelled and withdrawn from list of applicability.

Rationale:

The rates have been cancelled and withdrawn.

Data Reference:

(1) Sheet No. 120.2, Page 1 of 3

RATE IDENTIFIER: Rider DDR, Distribution Decoupling Rider **TYPE: Rider** **(T)**

Explanation of Proposal:

Remove references to a pilot program and remove Rate CUR from list of charges.

Rationale:

The decoupling mechanism is no longer a pilot program and Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 122.6, Page 1 of 1

RATE IDENTIFIER: Rider DM-I, Industrial Demand Management Program **TYPE: Rider** **(T)**

Explanation of Proposal:

Remove references to a pilot program and close the rider to new participation.

Rationale:

The pilot program period has ended. Current customers will be able to remain on the program.

Data Reference:

(1) Sheet No. 123.2, Page 1 of 2

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
NARRATIVE RATIONALE FOR TARIFF CHANGES
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): See Data Reference

SCHEDULE E-3
PAGE 25 OF 25
WITNESS RESPONSIBLE: B. Sailors

RATE IDENTIFIER: Rider PSR, Price Stabilization Rider TYPE: Rider (T)

Explanation of Proposal:

Remove Rate CUR from list of charges.

Rationale:

Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 126.4, Page 1 of 2

RATE IDENTIFIER: Rider LGR, Legacy Generation Rider TYPE: Rider (T)

Explanation of Proposal:

Remove Rate CUR from list of charges.

Rationale:

Rate CUR is cancelled and withdrawn.

Data Reference:

(1) Sheet No. 128.4, Page 1 of 1

DUKE ENERGY OHIO, INC.
CASE NO: 21-0887-EL-AIR
CUSTOMER CHARGE ANALYSIS / MINIMUM BILL RATIONALE
TWELVE MONTHS ENDING MARCH 31, 2017

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S): SCHEDULE E-3.2b

SCHEDULE E-3.1
PAGE 1 of 1
WITNESS RESPONSIBLE:
JAMES E. ZIOLKOWSKI

LINE NO.	DESCRIPTION	RESIDENTIAL	SECONDARY DIST LARGE	SECONDARY DIST LARGE EH	SECONDARY DIST SMALL DM	SECONDARY DIST SMALL GSFL	PRIMARY DISTRIBUTION	TRANSMISSION	LIGHTING
1	Rate Base	\$ 665,520,886	\$ 22,037,106	\$ 611,382	\$ 47,719,538	\$ 345,455	\$ 620,869	\$ 182,754	\$ 16,611,596
2	Operating Expense	\$ 171,994,734	\$ 5,365,124	\$ 145,675	\$ 11,766,421	\$ 94,046	\$ 165,456	\$ 35,567	\$ 4,691,511
3	Return @ 7.26%	\$ 48,316,817	\$ 1,599,894	\$ 44,386	\$ 3,464,438	\$ 25,080	\$ 45,075	\$ 13,268	\$ 1,206,002
4	Operating Expense Plus Return	\$ 220,311,551	\$ 6,965,018	\$ 190,061	\$ 15,230,859	\$ 119,126	\$ 210,531	\$ 48,835	\$ 5,897,513
5	Less: Revenue Credits	\$ 4,329,234	\$ 141,310	\$ 3,823	\$ 304,614	\$ 2,284	\$ 4,178	\$ 1,026	\$ 116,899
6	Customer Cost Component (Revenue Requirement)	\$ 215,982,317	\$ 6,823,708	\$ 186,238	\$ 14,926,245	\$ 116,842	\$ 206,353	\$ 47,809	\$ 5,780,614
7	Total Customers	667,021	16,727	468	42,927	400	257	34	3,580
8	Annual Revenue / Customer	\$ 323.80	\$ 407.95	\$ 397.94	\$ 347.71	\$ 292.11	\$ 802.93	\$ 1,406.15	\$ 1,614.70
9	Monthly Revenue / Customer	\$ 26.98	\$ 34.00	\$ 33.16	\$ 28.98	\$ 24.34	\$ 66.91	\$ 117.18	\$ 134.56

Line No.	Item	Alt	Classified				Total Distribution - Allocated									
			Total Distribution	Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution		
SUMMARY OF RESULTS																
NET INCOME COMPUTATION																
1	GP11	E3.2, P. 2	3,787,725,234	2,428,737,412	1,360,987,822	2,548,138,099	833,108,576	10,244,739	174,034,548	5,404,744	146,004,081	257,662	67,532,785	3,787,725,234		
2	GP11	E3.2, P. 3	(967,394,158)	(907,811,477)	(359,582,681)	(80,933,286)	(204,442,520)	(2,573,431)	(40,845,198)	(1,365,200)	(30,370,372)	3,387	(41,176,908)	(967,394,158)		
3	RB71	E3.2, P. 8	(571,780,031)	(504,024,476)	(247,755,555)	(501,636,288)	(173,580,861)	(2,121,788)	(35,531,400)	(1,098,813)	(30,370,372)	(73,745)	(571,780,031)			
4	RB81	E3.2, P. 8	2,088,551,045	1,314,901,459	753,648,586	1,407,077,833	455,105,395	5,549,542	97,658,012	2,940,831	81,059,381	182,154	2,088,551,045			
OPERATING EXPENSES																
5	OM31	E3.2, P. 11	150,304,886	64,241,910	86,062,976	111,380,868	24,099,220	282,378	7,388,538	171,243	4,590,707	9,023	2,402,909	150,304,886		
6	DE41	E3.2, P. 12	123,532,318	75,654,884	47,877,434	84,923,866	26,374,533	317,751	8,828,765	172,211	4,913,508	9,952	123,532,318			
7	DE41	E3.2, P. 13	146,536,864	98,274,720	48,367,144	98,130,285	33,594,472	411,793	9,688,524	214,402	5,775,672	14,822	1,526,884	146,536,864		
8	CP61	E3.2, P. 15	238,171,514	182,302,354	284,435,039	64,068,225	1,011,922	70,984	20,165,927	557,956	15,279,887	33,388	4,021,914	238,171,514		
9	IB79	E3.2, P. 14	18,402,586	11,896,089	20,722,071	6,407,248	20,722,071	1,421,108	1,175,384	2,425	251,610	64	30,099,255	18,402,586		
10	J878	E3.2, P. 15	715,545	436,267	258,261	486,286	157,829	1,925	33,760	1,019	28,985	64	6,595	715,545		
11	L033	E3.2, P. 16	451,288,868	257,030,332	194,258,534	315,643,376	90,633,302	1,091,441	21,620,695	600,690	16,483,356	35,887	5,180,119	451,288,868		
RETURN ON RATE BASE																
12	R751	E3.2, P. 8	150,176,714	95,461,846	54,714,868	102,153,757	33,040,852	402,897	7,089,972	213,400	5,884,865	13,288	1,377,723	150,176,714		
13	Q027	E3.2, P. 16	(1,893,724)	(6,980,356)	(4,903,368)	(8,221,034)	(2,436,233)	(28,675)	(575,696)	(16,013)	(430,277)	(1,181)	(1,893,724)			
14	CS05	E3.2, P. 16	589,571,858	345,501,922	244,070,034	409,526,101	121,237,721	1,464,963	28,134,971	798,167	21,938,034	41,749	589,571,858			
15	ADJUSTMENT FOR INTERCLASS SUBSIDIZATION	100.00%	0	0	0	0	0	46,232	7,400,563	83,270	21,178,948	3,768,694	0			
16	R602	Line 18 + Line 20	589,571,858	345,501,922	244,070,034	371,848,343	142,370,778	1,510,895	35,535,534	881,437	27,116,984	124,131	589,571,858			
17	PROPOSED REVENUES	E3.2, P. 17	534,884,963	471,840,861	63,044,034	334,650,003	130,338,993	1,384,179	32,953,711	803,694	24,973,034	9,681,091	534,884,963			
18	DIFFERENCE (REQUESTED LESS PROPOSED)	Line 21 - Line 22	54,686,963	(128,338,039)	181,026,000	37,199,340	12,031,786	146,176	2,581,823	77,743	2,143,014	4,831	54,686,963			
TOTAL RETURN EARNED																
19	RORE	E3.2, P. 18 + Line 17	107,187,348	194,776,836	(87,586,488)	43,293,733	40,195,145	145,145	10,877,979	217,835	8,271,473	69,235	107,187,348			
20	RORE	E3.2, P. 18	0.05182	0.14613	(0.11622)	0.03077	0.08832	0.05837	0.11139	0.07408	0.10204	0.37884	0.05182			
TOTAL RATE OF RETURN ALLOWABLE																
21	RORE	E3.2, P. 17	0.06181	0.25252	(0.21092)	0.02013	0.13409	0.07478	0.17937	0.10589	0.16126	0.70936	0.07260			
22	RORE	E3.2, P. 17	0.02927	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297			
ALLOWED RETURN ON COMMON EQUITY																
PRESENT REVENUES																
23	R600	E3.2, P. 17	534,884,895	471,840,861	63,044,034	334,650,003	130,338,993	1,364,178	32,953,711	803,694	24,973,034	9,681,091	534,884,895			
24	R10D	Line 19 - Line 22	54,686,963	(128,338,039)	181,026,000	74,876,098	(8,101,262)	100,484	(4,818,140)	(5,527)	(3,035,909)	(71,198)	54,686,963			
25	R10D	Line 22 - Line 32	0	0	0	0	0	0	0	0	0	0	0			

Line No.	GROSS ELECTRIC PLANT IN SERVICE	Item	Alo	Total Distribution	Classified		Total Distribution - Allocated										Lighting	Total Distribution
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission					
Schedule 2																		
1	PRODUCTION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0	13	
2	PRODUCTION - STEAM	P100	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION - OTHER	P106	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	TRANSMISSION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	MAIN STEP-UP TRANSFORMERS	T100	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	OTHER TRANSMISSION	T102	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	TOTAL PROD & TRANS PLANT	PT21		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	DISTRIBUTION PLANT			485,297,632	485,297,632	0	259,275,113	164,326,631	1,679,130	18,421,898	956,036	40,012,790	0	626,034	0	626,034	485,297,632	
14	SUBSTATIONS	D100	K201	204,909,885	204,909,885	0	109,475,156	69,384,536	708,988	7,778,379	403,672	16,894,820	0	264,334	0	264,334	204,909,885	
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND	D102	K205	117,917,096	117,917,096	0	109,475,156	69,384,536	708,988	7,778,379	403,672	16,894,820	0	264,334	0	264,334	117,917,096	
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER	D104	K403	81,528,171	81,528,171	0	107,535,675	2,896,764	75,467	6,920,354	64,854	41,271	5,896	114,139	0	114,139	81,528,171	
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND	D106	K206	26,080,623	26,080,623	0	23,784,668	596,468	308,176	3,372,820	175,286	9,128	1,304	127,535	0	127,535	26,080,623	
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER	D108	K403	326,588,248	326,588,248	0	274,740,668	596,468	16,662	1,530,684	14,344	9,128	1,304	127,535	0	127,535	326,588,248	
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND	D110	K205	208,875,520	208,875,520	0	174,483,037	110,596,047	1,129,955	12,397,290	643,379	26,927,201	0	421,299	0	421,299	208,875,520	
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER	D112	K403	135,361,758	135,361,758	0	190,303,728	4,772,409	133,552	12,247,166	114,772	73,036	10,434	1,020,423	0	1,020,423	135,361,758	
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND	D114	K208	436,387,799	436,387,799	0	78,815,738	49,853,903	511,667	5,599,916	291,028	0	0	189,506	0	189,506	436,387,799	
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER	D116	K403	72,796,374	72,796,374	0	66,367,381	1,684,853	46,590	4,272,419	40,038	25,479	3,640	355,974	0	355,974	72,796,374	
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND	D118	K205	436,387,799	436,387,799	0	233,144,545	147,765,273	1,509,902	16,965,281	859,694	35,980,174	0	562,840	0	562,840	436,387,799	
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER	D120	K403	107,402,372	107,402,372	0	97,946,667	2,456,262	68,738	6,303,445	59,071	37,591	5,370	525,188	0	525,188	107,402,372	
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND	D122	K206	98,242,754	98,242,754	0	57,202,825	36,255,508	371,358	4,004,303	211,222	0	0	137,540	0	137,540	98,242,754	
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER	D124	K403	21,125,820	21,125,820	0	19,285,903	463,148	13,521	1,239,817	11,619	7,394	1,056	103,305	0	103,305	21,125,820	
27	TRANSFORMERS DEMAND RELATED	D126	K203	315,867,449	315,867,449	0	230,854,864	70,211,017	1,775,175	10,730,817	559,085	0	0	1,737,271	0	1,737,271	315,867,449	
28	TRANSFORMERS CUSTOMER RELATED	D128	K404	136,414,187	136,414,187	0	127,190,350	3,189,787	89,225	8,185,007	76,678	0	0	683,130	0	683,130	136,414,187	
29	SERVICES	D130	K409	131,305,807	131,305,807	0	116,419,658	8,759,098	245,543	14,985,156	127	493,908	213,086	627,842	0	627,842	131,305,807	
30	METERS	D132	K405	141,116,448	141,116,448	0	141,116,448	0	0	0	0	0	0	0	0	0	141,116,448	
31	CUSTOMER PREM.	D134	K409	240,234	240,234	0	240,234	0	0	0	0	0	0	0	0	0	240,234	
32	STREET LIGHTS	D136	K401	57,403,663	57,403,663	0	214,138	10,741	300	13,780	0	0	0	1,148	0	1,148	57,403,663	
33	SMART GRID METERS	D138	K401	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	RWP	D140	K201	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35	DISTRIBUTION PLANT IN SERVICE	D141		3,107,662,041	3,107,662,041	1,023,478,345	2,056,812,117	709,070,322	8,848,151	142,159,690	4,550,487	120,502,792	240,786	65,477,696	0	65,477,696	3,107,662,041	
36				3,107,662,041	3,107,662,041	1,023,478,345	2,056,812,117	709,070,322	8,848,151	142,159,690	4,550,487	120,502,792	240,786	65,477,696	0	65,477,696	3,107,662,041	
37	TOTAL TRANS & DIST PLANT	TD21		2,084,183,696	2,084,183,696	1,023,478,345	2,056,812,117	709,070,322	8,848,151	142,159,690	4,550,487	120,502,792	240,786	65,477,696	0	65,477,696	3,107,662,041	
38	TOTAL GROSS PTD PLANT	PD21		2,084,183,696	2,084,183,696	1,023,478,345	2,056,812,117	709,070,322	8,848,151	142,159,690	4,550,487	120,502,792	240,786	65,477,696	0	65,477,696	3,107,662,041	
39				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40	GENERAL & INTANGIBLE PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
41	PRODUCTION-DEMAND RELATED	G100	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
42	PRODUCTION-ENERGY RELATED	G102	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
43	TRANSMISSION	G104	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
44	DISTRIBUTION - DEMAND	G106	K201	236,325,357	236,325,357	0	126,259,184	80,022,129	817,686	8,970,911	485,561	19,485,026	0	304,860	0	304,860	236,325,357	
45	DISTRIBUTION - CUSTOMER	G107	K403	116,396,057	116,396,057	0	106,151,285	2,662,046	74,495	6,831,461	64,019	40,740	5,820	569,191	0	569,191	116,396,057	
46	CUSTOMER ACCTG	G108	K311	8,737,654	8,737,654	0	7,968,391	199,830	5,592	512,813	4,806	3,058	437	42,727	0	42,727	8,737,654	
47	CUST SERVICE & INFO	G110	K312	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
48	SALES	G112	K313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
49	GEN & INTANG PLANT IN SERVICE	G121		460,604,544	460,604,544	0	331,123,968	85,360,584	958,250	21,535,036	584,949	19,652,752	11,214	1,377,791	0	1,377,791	460,604,544	
50				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
51	COMMON & OTHER PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
52	PRODUCTION-DEMAND RELATED	C100	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
53	PRODUCTION-ENERGY RELATED	C102	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
54	TRANSMISSION	C104	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
55	DISTRIBUTION - DEMAND	C106	K201	106,228,359	106,228,359	0	56,753,562	35,969,985	367,550	4,032,429	209,270	8,758,528	2,816	137,035	0	137,035	106,228,359	
56	DISTRIBUTION - CUSTOMER	C107	K403	52,321,431	52,321,431	0	47,715,051	1,196,591	33,486	3,070,745	28,777	18,313	2,616	255,852	0	255,852	52,321,431	
57	DISTRIBUTION - CUSTOMER	C108	K403	55,975,599	55,975,599	0	51,234,466	1,398,270	34,145	2,947,115	26,548	69,969	2,789	260,287	0	260,287	55,975,599	
58	CUST SERVICE & INFO	C110	K312	4,933,260	4,933,260	0	4,488,935	112,824	3,157	289,533	2,713	1,727	247	24,124	0	24,124	4,933,260	
59	SALES	C112	K313	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
60	COMMON & OTHER PLT IN SERVICE	C121		219,458,649	219,458,649	0	160,202,014	38,677,670	438,338	10,339,822	269,308	8,848,537	5,662	677,298	0	677,298	219,458,649	
61				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
62	GROSS ELECTRIC PLANT IN SERVICE	GP11		3,767,725,234	3,767,725,234	1,360,987,822	2,546,138,099	833,108,576	10,244,739	174,034,548	5,404,744	149,004,081	257,662	67,532,785	0	67,532,785	3,767,725,234	

Line	No.	DEPRECIATION RESERVE	Item	Alt	Total Distribution	Classified		Total Distribution - Allocated									
						Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution	
Schedule 3																	
1	PRODUCTION PLANT				2	3	4	5	6	7	8	9	10	11	12	13	
2	PRODUCTION - STEAM	P150	K597		0	0	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION - OTHER	P152	K597		0	0	0	0	0	0	0	0	0	0	0	0	
4	TOTAL PROD DEPREC RESERVE	P171			0	0	0	0	0	0	0	0	0	0	0	0	
6	TRANSMISSION PLANT				0	0	0	0	0	0	0	0	0	0	0	0	
7	MAIN STEP-UP TRANSFORMERS				0	0	0	0	0	0	0	0	0	0	0	0	
8	OTHER TRANSMISSION	T150	K597		0	0	0	0	0	0	0	0	0	0	0	0	
9	TOTAL TRANS DEPREC RESERVE	T171			0	0	0	0	0	0	0	0	0	0	0	0	
11	TOTAL PROD & TRANS DEPREC RESERVE				0	0	0	0	0	0	0	0	0	0	0	0	
13	DISTRIBUTION PLANT				135,014,400	135,014,400	0	72,132,783	45,717,226	467,150	5,125,147	285,978	11,131,837	0	174,169	135,014,400	
14	SUBSTATIONS	D150	K201		53,715,574	53,715,574	0	28,688,082	18,168,631	185,656	2,039,043	105,820	4,428,848	0	68,293	53,715,574	
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND	D152	K205		30,911,074	30,911,074	0	28,169,663	708,936	19,783	1,814,171	17,001	10,819	1,546	151,155	30,911,074	
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER	D154	K403		21,371,993	21,371,993	0	12,444,057	7,887,120	80,766	884,159	45,950	0	0	29,921	21,371,993	
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND	D156	K206		6,836,890	6,836,890	0	6,234,970	196,360	4,376	401,257	2,393	37,600	342	33,432	6,836,890	
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER	D158	K403		21,659,762	21,659,762	0	11,732,222	7,435,795	75,981	833,593	43,261	1,810,562	0	28,328	21,659,762	
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND	D160	K205		14,031,322	14,031,322	0	12,786,005	320,896	8,980	823,498	7,271	4,911	702	68,613	14,031,322	
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER	D162	K403		9,101,711	9,101,711	0	5,289,563	3,358,895	34,404	376,538	19,569	0	0	12,742	9,101,711	
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND	D164	K206		4,894,821	4,894,821	0	4,463,880	111,945	3,133	287,277	2,692	1,713	245	23,938	4,894,821	
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER	D166	K403		100,852,080	100,852,080	0	53,881,232	34,149,523	348,948	3,828,345	198,679	8,315,254	0	130,099	100,852,080	
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND	D168	K205		24,821,392	24,821,392	0	22,636,117	567,685	15,886	1,456,767	13,652	8,687	1,241	121,377	24,821,392	
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER	D170	K403		22,704,544	22,704,544	0	13,219,948	8,378,885	85,823	939,287	48,815	0	0	31,786	22,704,544	
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND	D172	K206		100,056,863	100,056,863	0	4,852,316	111,659	3,125	286,543	2,685	1,709	244	23,875	100,056,863	
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER	D174	K403		44,162,025	44,162,025	0	73,127,557	22,240,840	562,320	3,396,932	177,101	0	0	550,313	44,162,025	
27	TRANSFORMERS DEMAND RELATED	D176	K203		71,450,873	71,450,873	0	40,289,889	1,010,427	28,264	2,592,752	24,869	0	0	215,395	71,450,873	
28	TRANSFORMERS CUSTOMER RELATED	D178	K404		13,162,416	13,162,416	0	10,858,864	816,991	22,903	1,397,717	46,068	19,875	0	13,162,416	13,162,416	
29	SERVICES	D180	K409		2,181	2,181	0	1,944	3	125	0	0	0	0	10	2,181	
30	METERS	D182	K405		38,369,470	38,369,470	0	0	0	0	0	0	0	0	38,369,470	38,369,470	
31	CUSTOMER PREM.	D184	K401		(22,523,926)	(22,523,926)	0	(18,582,013)	(1,398,060)	(39,162)	(2,391,816)	(78,834)	(34,011)	(34,011)	(22,523,926)	(22,523,926)	
32	STREET LIGHTS	D186	K405		0	0	0	0	0	0	0	0	0	0	0	0	
33	SMART GRID METERS	D188	K201		0	0	0	0	0	0	0	0	0	0	0	0	
34	RWIP	D190			695,777,783	695,777,783	0	446,566,423	152,956,201	1,987,843	28,191,757	1,014,839	25,684,088	(9,816)	40,376,448	695,777,783	
35	TOTAL DIST DEPREC RESERVE	D191			464,776,927	464,776,927	231,000,856	446,566,423	152,956,201	1,987,843	28,191,757	1,014,839	25,684,088	(9,816)	40,376,448	695,777,783	
36	TOTAL TRANS & DIST DEPREC RESERVE				695,777,783	695,777,783	231,000,856	446,566,423	152,956,201	1,987,843	28,191,757	1,014,839	25,684,088	(9,816)	40,376,448	695,777,783	
37	TOTAL TRANS & DIST DEPREC RESERVE				695,777,783	695,777,783	231,000,856	446,566,423	152,956,201	1,987,843	28,191,757	1,014,839	25,684,088	(9,816)	40,376,448	695,777,783	
38	TOTAL GROSS PTD PLANT DEPREC RESERVE				695,777,783	695,777,783	231,000,856	446,566,423	152,956,201	1,987,843	28,191,757	1,014,839	25,684,088	(9,816)	40,376,448	695,777,783	
39																	
GENERAL & INTANGIBLE PLANT																	
41	PRODUCTION-DEMAND RELATED	G150	K597		0	0	0	0	0	0	0	0	0	0	0	0	
42	PRODUCTION-ENERGY RELATED	G152	K597		0	0	0	0	0	0	0	0	0	0	0	0	
43	TRANSMISSION	G154	K597		0	0	0	0	0	0	0	0	0	0	0	0	
44	DISTRIBUTION - DEMAND	G156	K201		98,096,792	98,096,792	0	52,409,191	33,216,555	339,415	3,723,754	193,251	8,068,081	0	126,545	98,096,792	
45	DISTRIBUTION - CUSTOMER	G157	K403		48,316,330	48,316,330	0	44,082,561	1,104,994	30,922	2,835,685	26,574	16,911	0	236,267	48,316,330	
46	CUSTOMER ACCTG	G158	K311		30,195,808	30,195,808	0	27,638,223	754,291	18,419	1,589,809	15,400	37,745	1,510	140,411	30,195,808	
47	CUST SERVICE & INFO	G160	K312		2,861,224	2,861,224	0	2,426,931	60,862	1,703	156,187	1,464	931	133	13,013	2,861,224	
48	SALES	G162	K313		0	0	0	0	0	0	0	0	0	0	0	0	
49	TOTAL GEN DEPREC RESERVE	G171			98,096,792	98,096,792	81,173,362	126,536,906	35,136,702	390,459	8,305,435	236,689	8,143,888	4,059	516,236	178,270,154	
50																	
COMMON & OTHER PLANT																	
51	PRODUCTION-DEMAND RELATED	C150	K597		0	0	0	0	0	0	0	0	0	0	0	0	
52	PRODUCTION-ENERGY RELATED	C152	K597		0	0	0	0	0	0	0	0	0	0	0	0	
53	TRANSMISSION	C154	K597		0	0	0	0	0	0	0	0	0	0	0	0	
54	DISTRIBUTION - DEMAND	C156	K201		44,937,758	44,937,758	0	24,008,447	15,216,374	155,485	1,705,837	88,527	3,705,118	0	57,870	44,937,758	
55	DISTRIBUTION - CUSTOMER	C157	K403		22,133,522	22,133,522	0	20,184,887	506,194	14,165	1,299,016	12,173	8,527	1,107	108,233	22,133,522	
56	CUSTOMER ACCTG	C158	K311		23,227,818	23,227,818	0	21,260,472	580,231	14,169	1,222,945	11,846	29,035	1,161	108,008	23,227,818	
57	CUST SERVICE & INFO	C159	K312		2,047,123	2,047,123	0	1,866,895	46,818	1,310	120,146	1,128	716	102	10,010	2,047,123	
58	SALES	C162	K313		0	0	0	0	0	0	0	0	0	0	0	0	
59	TOTAL COM & OTHER PLY RESERVE				44,937,758	44,937,758	47,008,463	67,320,651	16,349,617	185,129	4,347,844	113,672	3,742,616	2,370	284,222	92,346,221	
60																	
61	TOTAL DEPRECIATION RESERVE	DR11			967,394,158	967,394,158	507,811,477	639,423,980	204,442,520	2,573,431	40,845,136	1,365,200	37,570,372	(3,387)	41,176,906	967,394,158	

Line No.	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated										Lighting	Total Distribution
				Demand	Customer	Residential	Secondary Distribution Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission					
Schedule 4																	
1	PRODUCTION PLANT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	13
2	PRODUCTION - STEAM		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5																	
6	TRANSMISSION PLANT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	MAIN STEP-UP TRANSFORMERS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANSMISSION		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10																	
11	NET PROD & TRANS PLANT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12																	
13	DISTRIBUTION PLANT		350,283,232	0	0	187,142,320	118,609,405	1,211,980	13,286,751	690,058	28,880,853	0	451,865	350,283,232			
14	SUBSTATIONS		151,194,311	0	87,006,022	80,777,074	51,195,905	523,132	5,739,336	297,852	12,465,971	0	185,041	151,194,311			
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND		87,006,022	0	0	79,346,012	1,989,828	55,684	5,106,383	47,853	30,452	4,350	425,460	87,006,022			
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER		60,156,178	0	0	35,026,537	22,200,036	227,390	2,488,661	129,336	0	0	84,218	60,156,178			
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND		19,243,933	0	19,243,933	17,549,898	440,108	12,316	1,129,427	10,584	6,735	962	94,103	19,243,933			
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER		304,628,486	0	0	162,750,815	103,150,252	1,054,014	11,563,697	600,118	25,116,619	0	392,971	304,628,486			
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND		194,644,198	0	194,644,198	177,507,723	4,451,513	124,572	11,423,668	107,055	68,125	9,732	951,810	194,644,198			
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER		126,260,047	0	0	73,516,175	46,595,008	477,263	5,223,378	271,459	0	0	176,764	126,260,047			
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND		67,901,553	0	67,901,553	61,923,501	1,552,808	43,457	3,885,142	37,346	23,766	3,385	332,038	67,901,553			
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER		335,535,719	0	0	179,263,313	113,615,750	1,160,954	12,736,936	661,005	27,664,820	0	432,841	335,535,719			
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND		82,580,980	0	82,580,980	75,310,550	1,888,021	52,852	4,846,678	45,419	26,904	4,129	403,821	82,580,980			
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER		75,536,210	0	75,536,210	43,982,877	27,876,621	285,535	3,125,016	162,407	0	0	105,754	75,536,210			
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND		16,243,504	0	16,243,504	14,813,427	371,489	10,396	853,331	8,934	5,685	812	79,430	16,243,504			
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER		215,810,586	0	215,810,586	157,727,327	47,970,377	1,212,865	7,331,085	381,984	0	0	1,186,958	215,810,586			
27	TRANSFORMERS DEMAND RELATED		95,252,162	0	95,252,162	86,900,451	2,179,370	60,961	5,592,255	52,389	0	0	486,736	95,252,162			
28	TRANSFORMERS CUSTOMER RELATED		59,854,934	0	59,854,934	53,352,893	2,676,114	74,818	3,433,279	31,723	0	0	286,107	59,854,934			
29	SERVICES		127,954,031	0	127,954,031	105,560,794	7,942,107	222,640	13,587,439	0	447,840	193,211	0	127,954,031			
30	METERS		238,053	0	238,053	212,184	10,643	287	13,655	126	0	0	1,138	238,053			
31	CUSTOMER PREM.		19,034,193	0	19,034,193	18,582,013	1,398,060	39,192	2,391,816	0	76,834	34,011	19,034,193	19,034,193			
32	STREET LIGHTS		22,523,926	0	22,523,926	0	0	0	0	0	0	0	0	22,523,926			
33	SMART GRID METERS		0	0	0	0	0	0	0	0	0	0	0	0			
34	RWP		0	0	0	0	0	0	0	0	0	0	0	0			
35	TOTAL DIST		2,411,884,258	1,619,406,769	792,477,489	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,648	94,816,704	250,602	25,101,248	2,411,884,258			
36			2,411,884,258	1,619,406,769	792,477,489	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,648	94,816,704	250,602	25,101,248	2,411,884,258			
37	NET TRANS & DIST PLANT		2,411,884,258	1,619,406,769	792,477,489	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,648	94,816,704	250,602	25,101,248	2,411,884,258			
38	NET PTD PLANT		2,411,884,258	1,619,406,769	792,477,489	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,648	94,816,704	250,602	25,101,248	2,411,884,258			
39			0	0	0	0	0	0	0	0	0	0	0	0			
40	GENERAL & INTANGIBLE PLANT		0	0	0	0	0	0	0	0	0	0	0	0			
41	PRODUCTION-DEMAND RELATED		0	0	0	0	0	0	0	0	0	0	0	0			
42	PRODUCTION-ENERGY RELATED		0	0	0	0	0	0	0	0	0	0	0	0			
43	TRANSMISSION		0	0	0	0	0	0	0	0	0	0	0	0			
44	DISTRIBUTION - DEMAND		138,228,565	0	138,228,565	73,849,983	46,805,574	478,271	5,247,157	272,310	11,396,945	0	178,315	138,228,565			
45	DISTRIBUTION - CUSTOMER		68,082,727	0	68,082,727	62,088,724	1,557,052	43,573	3,995,776	37,445	23,829	3,404	332,824	68,082,727			
46	CUSTOMER ACCTG		68,946,668	0	68,946,668	63,106,885	1,722,288	42,058	3,630,042	35,183	86,183	3,447	320,502	68,946,668			
47	CUST SERVICE & INFO		6,076,430	0	6,076,430	5,541,460	138,968	3,889	356,626	3,342	2,127	304	29,714	6,076,430			
48	SALES		0	0	0	0	0	0	0	0	0	0	0	0			
49	TOTAL GENERAL & INTANGIBLE		281,334,390	138,228,565	143,105,825	204,587,062	50,223,882	567,791	13,228,601	348,260	11,509,084	7,155	861,555	281,334,390			
50			281,334,390	138,228,565	143,105,825	204,587,062	50,223,882	567,791	13,228,601	348,260	11,509,084	7,155	861,555	281,334,390			
51	COMMON & OTHER PLANT		0	0	0	0	0	0	0	0	0	0	0	0			
52	PRODUCTION-DEMAND RELATED		0	0	0	0	0	0	0	0	0	0	0	0			
53	PRODUCTION-ENERGY RELATED		0	0	0	0	0	0	0	0	0	0	0	0			
54	TRANSMISSION		0	0	0	0	0	0	0	0	0	0	0	0			
55	DISTRIBUTION - DEMAND		61,290,601	0	61,290,601	32,745,115	20,753,611	212,065	2,326,592	120,743	5,053,410	0	79,085	61,290,601			
56	DISTRIBUTION - CUSTOMER		30,187,909	0	30,187,909	27,530,164	690,397	19,321	1,771,729	16,604	10,566	1,509	147,619	30,187,909			
57	CUSTOMER ACCTG		32,747,781	0	32,747,781	29,974,044	818,039	19,976	1,724,170	16,702	40,934	1,638	152,778	32,747,781			
58	CUST SERVICE & INFO		2,886,137	0	2,886,137	2,632,040	66,006	1,847	169,387	1,587	1,011	145	14,114	2,886,137			
59	SALES		0	0	0	0	0	0	0	0	0	0	0	0			
60	TOTAL COM & OTHER PLANT		127,112,428	65,621,827	61,290,601	92,881,363	22,328,053	253,209	5,891,878	155,636	5,105,921	3,292	393,076	127,112,428			
61			127,112,428	65,621,827	61,290,601	92,881,363	22,328,053	253,209	5,891,878	155,636	5,105,921	3,292	393,076	127,112,428			
62	TOTAL ELECTRIC PLANT IN SERVICE		2,820,331,076	1,818,925,935	1,001,405,141	1,908,714,119	628,686,056	7,671,308	133,169,412	4,039,544	111,433,709	261,049	26,355,879	2,820,331,076			

Line No.	NET ELECTRIC PLANT	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated									
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution	
Schedule 4.1																
1	PRODUCTION PLANT			2	3	4	5	6	7	8	9	10	11	12	13	
2	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0	0	0	
3	TOTAL PROD DEPRC RESERVE	P171		0	0	0	0	0	0	0	0	0	0	0	0	
4	NET PRODUCTION PLANT	P221		0	0	0	0	0	0	0	0	0	0	0	0	
5	TRANSMISSION PLANT															
6	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0	0	0	
7	TOTAL TRANS DEPRC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	0	0	
8	NET TRANSMISSION PLANT	T221		0	0	0	0	0	0	0	0	0	0	0	0	
9																
10																
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
12																
13	DISTRIBUTION PLANT															
14	DISTRIBUTION PLANT IN SERVICE	D141		3,107,662,041	2,084,183,686	1,023,478,345	2,056,812,117	709,070,322	8,848,151	142,159,690	4,550,487	120,502,792	240,786	65,477,698	3,107,662,041	
15	TOTAL DISTRIBUTION DEPRC RESERVE	D191		(695,777,783)	(464,776,827)	(231,000,856)	(445,586,423)	(152,856,201)	(1,987,643)	(25,191,757)	(1,014,639)	(25,884,089)	9,616	(40,376,448)	(695,777,783)	
16	NET DISTRIBUTION PLANT	D241		2,411,884,258	1,619,406,769	792,477,469	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,048	94,618,704	250,602	25,101,248	2,411,884,258	
17																
18	NET TRANS & DIST PLANT	NT21		2,411,884,258	1,619,406,769	792,477,469	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,048	94,618,704	250,602	25,101,248	2,411,884,258	
19	NET PTD PLANT	NT31		2,411,884,258	1,619,406,769	792,477,469	1,611,245,694	556,114,121	6,850,308	113,967,933	3,535,048	94,618,704	250,602	25,101,248	2,411,884,258	
20																
21	GENERAL & INTANGIBLE PLANT															
22	GEN & INTANG PLANT IN SERVICE	G121		460,604,544	236,325,357	224,278,187	331,123,968	85,360,584	958,250	21,535,036	584,949	19,652,752	11,214	1,377,791	460,604,544	
23	TOTAL GEN & INTO DEPRC RESERVE	G171		(179,270,154)	(88,086,762)	(81,173,362)	(126,536,906)	(35,136,702)	(390,459)	(8,305,435)	(236,689)	(8,143,689)	(4,059)	(516,226)	(179,270,154)	
24	NET GENERAL & INTANG PLANT	G221		281,334,390	138,228,565	143,105,825	204,587,062	50,223,882	567,791	13,228,601	348,260	11,509,084	7,155	861,555	281,334,390	
25																
26	COMMON & OTHER PLANT															
27	COMMON & OTH PLAT IN SERVICE	C121		219,458,649	106,228,359	113,230,290	160,202,014	36,677,670	438,338	10,309,822	269,308	8,846,537	5,662	677,298	219,458,649	
28	TOTAL COM & OTH DEPRC RESERVE	C171		(92,346,221)	(44,837,756)	(47,408,463)	(67,320,651)	(15,349,617)	(185,129)	(4,347,944)	(113,672)	(3,742,616)	(2,370)	(284,222)	(92,346,221)	
29	NET COMMON & OTHER PLANT	C221		127,112,428	61,290,601	65,821,827	92,881,363	22,328,053	5,991,876	5,991,876	155,636	5,105,921	3,292	393,076	127,112,428	
30																
31	NET ELECTRIC PLANT IN SERVICE	NP21		2,820,331,076	1,816,925,935	1,001,405,141	1,906,714,119	628,696,056	7,671,308	133,189,412	4,039,544	111,433,709	261,049	28,355,879	2,820,331,076	

[illegible]

Line No.	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated										Lighting	Total Distribution
			2	3	4	5	6	7	8	9	10	11	12	13			
	Schedule 5.1																
1	ACCUMULATED INC TAXES (180)		0	0	0	0	0	0	0	0	0	0	0	0		0	0
2	OPERATING LEASE	D249	0	0	0	0	0	0	0	0	0	0	0	0		0	0
3	RESERVED FOR FUTURE USE	K201	0	0	0	0	0	0	0	0	0	0	0	0		0	0
4	ARO CUMULATIVE EFFECT	NP29	0	0	0	0	0	0	0	0	0	0	0	0		0	0
5	CARES ACT RESERVE	D249	0	0	0	0	0	0	0	0	0	0	0	0		0	0
6	UNAMORTIZED DEBT PREMIUMS	D249	0	0	0	0	0	0	0	0	0	0	0	0		0	0
7	401K INCENTIVE PLAN	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
8	CASH FLOW HEDGE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
9	INCENTIVE PLAN	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
10	PENSION EXPENSE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
11	POST EMP BENEFITS - FAS 112	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
12	POST RETIREMENT HEALTH CARE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
13	VACATION PAY ACCRUAL	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	MISCELLANEOUS	K411	24,541	11,059	13,482	18,227	4,069	47	1,166	29	923	1	79	24,541		0	0
15	ELECTRIC METERS	K405	0	0	0	0	0	0	0	0	0	0	0	0		0	0
16	UNCOLLECTIBLE ACCOUNTS	K406	0	0	0	0	0	0	0	0	0	0	0	0		0	0
17	TAX INTEREST ACCRUAL	NP29	0	0	0	0	0	0	0	0	0	0	0	0		0	0
18	DEFERRED REVENUE	NP29	0	0	0	0	0	0	0	0	0	0	0	0		0	0
19	FEDERAL DEFERRED TAX RECEIVABLE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
20	STATE DEFERRED TAX RECEIVABLE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
21	TOTAL ACCOUNT 190		24,541	11,059	13,482	18,227	4,069	47	1,166	29	923	1	79	24,541		0	0
22																	
23	SMART GRID POST-IN-SERVICE CARRYING COSTS	K403	22,540,182	0	22,540,182	20,555,745	515,494	14,426	1,322,883	12,397	7,889	1,127	110,221	22,540,182		0	0
24	RESERVED FOR FUTURE USE	K411	0	0	0	0	0	0	0	0	0	0	0	0		0	0
25	TOTAL OTHER		22,540,182	0	22,540,182	20,555,745	515,494	14,426	1,322,883	12,397	7,889	1,127	110,221	22,540,182		0	0
26																	
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS		0	0	0	0	0	0	0	0	0	0	0	0		0	0
28	TOTAL RATE BASE CWP	V256															
29																	
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V260	22,564,723	11,059	22,553,664	20,573,972	519,563	14,473	1,324,049	12,426	8,812	1,128	110,300	22,564,723		0	0
31																	
32	NET ORIGINAL COST RATE BASE	RB21	2,036,840,616	1,293,610,126	743,230,490	1,395,893,682	447,793,921	5,459,484	96,159,694	2,894,017	79,813,444	179,583	18,646,791	2,036,840,616		0	0

Line No.	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated										Total Distribution
				Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
Schedule 5.2																
1	MATERIALS & SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	13
2	FUEL SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	FOSIL	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL FUEL STOCKS	W641														
6	PLANT MATERIALS & SUPPLIES		0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	PRODUCTION	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	TRANSMISSION	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	DISTRIBUTION	D249	21,291,333	10,419,096	21,184,151	7,311,474	90,058	1,498,318	46,614	1,246,537	3,171	330,106	31,710,429	31,710,429	31,710,429	31,710,429
10	GENERAL AND COMMON	D249	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	TOTAL PLANT MATERIAL & SUPPLIES	W659	21,291,333	10,419,096	21,184,151	7,311,474	90,058	1,498,318	46,614	1,246,537	3,171	330,106	31,710,429	31,710,429	31,710,429	31,710,429
12	TOTAL MATERIALS & SUPPLIES	W661	21,291,333	10,419,096	21,184,151	7,311,474	90,058	1,498,318	46,614	1,246,537	3,171	330,106	31,710,429	31,710,429	31,710,429	31,710,429
13																
14	PREPAYMENTS		0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	MISCELLANEOUS	W670	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	TOTAL PREPAYMENTS	W677														
17																
18	CASH WORKING CAPITAL - RATE BASE		0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	OTHER	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	TOTAL FUEL, PP & OTHER	W705														
21																
22	AUTO CALC (O&M-F-PP)8	W711	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	TOTAL WORKING CASH	W721														
24																
25	MISCELLANEOUS WORKING CAPITAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	RESERVED FOR FUTURE USE	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	RESERVED FOR FUTURE USE	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	TOTAL MISC WORK CAPITAL	W747														
29																
30	TOTAL WORKING CAPITAL	WC71	31,710,429	21,291,333	10,419,096	21,184,151	7,311,474	90,058	1,498,318	46,614	1,246,537	3,171	330,106	31,710,429	31,710,429	31,710,429
31	PRELIMINARY SUMMARY															
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254	(806,055,183)	(525,326,868)	(280,726,315)	(543,394,409)	(181,391,698)	(2,226,297)	(38,353,767)	(1,157,953)	(31,629,077)	(82,594)	(7,819,388)	(806,055,183)	(806,055,183)	(806,055,183)
33	TOTAL ADDITIVE ADJUSTMENTS	V260	22,564,723	11,059	22,553,664	20,573,872	519,583	14,473	1,324,049	12,426	8,812	1,128	110,300	22,564,723	22,564,723	22,564,723
34	TOTAL WORKING CAPITAL	WC71	31,710,429	21,291,333	10,419,096	21,184,151	7,311,474	90,058	1,498,318	46,614	1,246,537	3,171	330,106	31,710,429	31,710,429	31,710,429
35	TOTAL RATE BASE ADJUSTMENTS	RB71	(751,780,031)	(504,024,476)	(247,755,555)	(501,636,286)	(173,560,861)	(2,121,766)	(35,531,400)	(1,098,913)	(30,373,728)	(78,285)	(7,378,982)	(751,780,031)	(751,780,031)	(751,780,031)
36																
37	RATE BASE CALCULATION															
38	NET ELECTRIC PLANT IN SERVICE	NP21	2,820,331,076	1,816,925,935	1,001,405,141	1,908,714,119	628,696,056	7,671,308	133,189,412	4,039,544	111,433,709	261,049	26,355,879	2,820,331,076	2,820,331,076	2,820,331,076
39	TOTAL RATE BASE ADJUSTMENTS	RB71	(751,780,031)	(504,024,476)	(247,755,555)	(501,636,286)	(173,560,861)	(2,121,766)	(35,531,400)	(1,098,913)	(30,373,728)	(78,285)	(7,378,982)	(751,780,031)	(751,780,031)	(751,780,031)
40	TOTAL RATE BASE	RB91	2,068,551,045	1,314,901,459	753,649,586	1,407,077,833	455,105,395	5,549,542	97,658,012	2,940,631	81,059,981	182,754	18,976,897	2,068,551,045	2,068,551,045	2,068,551,045
41																
42	TOTAL RATE OF RETURN ALLOWABLE	RORA	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260
43	RETURN ON RATE BASE	R751	150,176,714	95,461,846	54,714,868	102,153,757	33,040,652	402,897	7,089,972	213,490	5,884	13,268	1,377,723	150,176,714	150,176,714	150,176,714

Line No.	O&M EXPENSES	Item	Allo	Total Distribution	Classified		Total Distribution - Allocated												
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution				
Schedule 6				2	3	4	5	6	7	8	9	10	11	12	13				
1	PRODUCTION O&M																		
2	ENERGY RELATED PRODUCTION O&M	P300	K597	0	0	0	0	0	0	0	0	0	0	0	0				
3	RESERVED FOR FUTURE USE	P301	K597	0	0	0	0	0	0	0	0	0	0	0	0				
4	RESERVED FOR FUTURE USE																		
5	TOTAL ENERGY RELATED	P341																	
6																			
7	DEMAND RELATED PROD O&M																		
8	ALL OTHER - OPERATION & MAINTENANCE	P356	K597	0	0	0	0	0	0	0	0	0	0	0	0				
9	PURCHASED POWER	P356	K597	0	0	0	0	0	0	0	0	0	0	0	0				
10	TOTAL DEMAND RELATED	P391																	
11																			
12	OTHER THAN ENERGY/DEMAND RELATED																		
13	MISCELLANEOUS ITEMS	P400	K597	0	0	0	0	0	0	0	0	0	0	0	0				
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441																	
15																			
16	TOTAL PRODUCTION O&M																		
17																			
18	TRANSMISSION O&M																		
19	RESERVED FOR FUTURE USE	T300	K597	0	0	0	0	0	0	0	0	0	0	0	0				
20	RESERVED FOR FUTURE USE	T302	K597	0	0	0	0	0	0	0	0	0	0	0	0				
21	TOTAL TRANSMISSION O&M	T341																	
22																			
23	DISTRIBUTION O&M																		
24	SUBSTATIONS	D300	K201	2,036,085	2,036,085	0	1,087,798	689,439	7,045	77,290	4,011	167,875	0	2,827	2,036,085				
25	LOAD DISPATCHING	D302	K201	3,181,742	3,181,742	0	1,699,877	1,077,370	11,009	120,779	6,268	282,335	0	4,104	3,181,742				
26	OVERHEAD LINES - PRIMARY / DEMAND	D304	K205	19,596,629	19,596,629	0	10,469,695	6,635,615	67,804	743,888	38,605	1,615,742	0	25,280	19,596,629				
27	OVERHEAD LINES - SECONDARY / DEMAND	D306	K403	0	0	12,521,384	11,419,001	286,384	8,014	734,880	6,887	4,382	626	81,230	12,521,384				
28	OVERHEAD LINES - SECONDARY / CUSTOMER	D308	K206	8,122,259	8,122,259	0	4,729,267	2,997,438	30,702	336,018	17,463	0	0	11,371	8,122,259				
29	UNDERGROUND LINES - PRIMARY / DEMAND	D310	K205	4,368,080	4,368,080	0	3,983,514	99,898	2,786	256,383	2,402	1,528	218	21,360	4,368,080				
30	UNDERGROUND LINES - PRIMARY / CUSTOMER	D312	K205	1,515,825	1,515,825	0	809,844	513,274	5,245	57,541	2,866	124,980	0	1,955	1,515,825				
31	UNDERGROUND LINES - SECONDARY / DEMAND	D314	K403	373,070	373,070	0	340,225	8,532	239	21,895	205	131	19	1,824	373,070				
32	UNDERGROUND LINES - SECONDARY / CUSTOMER	D316	K206	341,253	341,253	0	198,697	125,936	1,290	14,118	734	0	0	478	341,253				
33	UNDERGROUND LINES - SECONDARY / CUSTOMER	D318	K403	73,362	73,362	0	66,921	1,678	47	4,307	40	26	4	359	73,362				
34	TRANSFORMERS DEMAND RELATED	D320	K203	185,288	185,288	0	135,420	41,166	1,041	6,294	328	0	0	1,018	185,288				
35	TRANSFORMERS CUSTOMER RELATED	D322	K404	81,781	81,781	0	74,611	1,871	52	4,801	45	0	0	401	81,781				
36	METERS	D324	K405	3,070,149	3,070,149	0	2,532,842	190,564	5,342	326,019	0	10,746	4,636	0	3,070,149				
37	STREET LIGHTS & TRAFFIC SIGNALS	D326	K401	1,837,692	1,837,692	0	3,010,036	75,485	2,112	193,714	1,815	1,155	165	1,837,692	1,837,692				
38	CUSTOMER INSTALLATIONS	D328	K403	3,300,622	3,300,622	0	3,596,082	2,278,169	23,289	255,507	13,260	554,967	0	16,140	3,300,622				
39	OTHER OPERATION & MAINTENANCE - CUSTOMER	D330	K201	6,730,957	6,730,957	0	6,138,982	153,937	4,308	395,040	3,702	2,356	337	8,683	6,730,957				
40	OTHER OPERATION & MAINTENANCE - DEMAND	D332	K403	6,730,956	6,730,956	0	6,138,982	153,937	4,308	395,040	3,702	2,356	337	32,914	6,730,956				
41	ADJUST RIDERS	D334	K201	(267,590)	(267,590)	0	(142,862)	(90,009)	(826)	(10,158)	(527)	(22,063)	0	(345)	(267,590)				
42	RESERVED FOR FUTURE USE	D336	K403	0	0	0	0	0	0	0	0	0	0	0	0				
43	TOTAL DISTRIBUTION O&M	D341		73,799,584	41,442,448	32,357,118	50,149,230	15,087,147	169,409	3,538,298	98,224	2,724,161	6,005	2,027,092	73,799,584				

Line No.	O&M EXPENSES CONT'D	Item	Alt	Total Distribution	Classified			Total Distribution - Allocated								
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small OM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution	
Schedule 0.2																
1	ADMINISTRATIVE & GENERAL & OTHER EXP			2	3	4	5	6	7	8	9	10	11	12	13	
2	A&G EXPENSE EXCL. REGULATORY EXP	A300		0	0	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION-DEMAND RELATED	A302		0	0	0	0	0	0	0	0	0	0	0	0	
4	PRODUCTION-ENERGY RELATED	A304		0	0	0	0	0	0	0	0	0	0	0	0	
5	TRANSMISSION	K597		0	0	0	0	0	0	0	0	0	0	0	0	
6	DISTRIBUTION - DEMAND	K201		19,120,209	0	0	10,215,163	6,474,294	66,156	725,803	37,667	1,576,461	0	0	19,120,209	
7	DISTRIBUTION - CUSTOMER	K403		9,417,417	0	9,417,417	8,586,308	215,378	6,027	592,708	5,180	3,296	471	24,665	9,417,417	
8	CUSTOMER ACCT'G	K311		12,766,604	0	12,766,604	11,685,272	318,910	7,788	672,162	6,511	15,958	58	5,500	12,766,604	
9	CUSTOMER SERVICE & INFO	K312		1,124,788	0	1,124,788	1,025,761	25,724	720	86,014	619	394	56	5,500	1,124,788	
10	SALES	K313		0	0	0	0	0	0	0	0	0	0	0	0	
11	A&G EXPENSE EXCL. REGULATORY EXP	A318		42,428,018	19,120,209	23,308,809	31,514,504	7,034,304	80,691	2,016,687	49,977	1,596,109	1,165	135,581	42,428,018	
12	RESERVED FOR FUTURE USE	K411		0	0	0	0	0	0	0	0	0	0	0	0	
13	ANNUALIZE WAGES	A322		564,714	254,483	310,231	419,441	93,624	1,073	26,841	666	21,245	17	1,807	564,714	
14	RATE CASE EXPENSE - ADJ	K314		320,000	130,685	189,315	237,946	48,706	589	15,901	355	8,678	22	6,803	320,000	
15	REGULATORY EXPENSE - FERC	A326		0	0	0	0	0	0	0	0	0	0	0	0	
16	REGULATORY EXPENSE - STATE	K314		1,950,248	706,462	1,153,787	1,450,166	302,932	3,588	96,908	2,165	52,891	137	41,462	1,950,249	
17	AMORTIZATION OF POST INSERVICE CARRYING CHARGE	A329		1,918,844	783,678	1,135,266	1,426,888	298,070	3,531	95,352	2,130	52,042	134	40,797	1,918,944	
18	REGULATORY ASSET - DEFERRAL ACT	K314		1,706,590	1,145,898	560,734	1,140,087	393,488	4,847	80,636	2,509	67,066	171	17,766	1,706,590	
19	ADJUST VEG MANAGEMENT AMORTIZATION	D249		2,333,333	1,953,333	770,000	1,537,410	546,980	5,903	104,533	3,500	129,173	47	5,787	2,333,333	
20	AMORTIZATION OF SMART GRID PISC	A332		0	0	0	0	0	0	0	0	0	0	0	0	
21	AMORTIZATION OF SMART GRID - DEMAND	K403		0	0	0	0	0	0	0	0	0	0	0	0	
22	AMORTIZATION OF SMART GRID - CUSTOMER	K201		0	0	0	0	0	0	0	0	0	0	0	0	
23	AMORTIZATION OF SMART GRID - CUSTOMER	A336		0	0	0	0	0	0	0	0	0	0	0	0	
24	AMORTIZATION OF IT CRES LOGO	K403		0	0	0	0	0	0	0	0	0	0	0	0	
25	ELIMINATE NON JURIS. EXPENSE	A348		0	0	0	0	0	0	0	0	0	0	0	0	
26	UNCOLLECTIBLE EXPENSE ADJUSTMENT	A350		(882,029)	(397,478)	(484,551)	(655,127)	(146,232)	(1,676)	(41,923)	(1,041)	(33,182)	(26)	(3,822)	(882,029)	
27	PUCO & OCC MAINT. ASSESS. ON INCREASE	K411		(1,706,590)	(769,058)	(937,532)	(1,267,569)	(282,936)	(3,243)	(81,114)	(2,014)	(64,202)	(51)	(5,461)	(1,706,590)	
28	AMORTIZATION OF CH ELEC CHOICE SITE	A354		98,000	86,450	11,550	61,312	23,861	250	6,038	147	4,576	22	1,774	98,000	
29	ANNUALIZE PENSION & BENEFIT EXP	K403		0	0	0	0	0	0	0	0	0	0	0	0	
30	PUCO & OCC MAINTENANCE ASSESSMENTS	A356		0	0	0	0	0	0	0	0	0	0	0	0	
31	ELIMINATE DEFERRAL LOSS ON SALE OF RECEIVABLE	K411		96,177	84,442	11,335	60,174	23,436	245	5,925	144	4,491	21	1,741	96,177	
32	TOTAL ADMIN. & GENERAL	A360		0	0	0	0	0	0	0	0	0	0	0	0	
33	TOTAL O&M EXPENSE	A368		48,828,406	22,799,462	26,026,944	35,925,232	8,337,253	95,798	2,325,764	56,538	1,838,907	1,659	245,235	48,828,406	
34	TOTAL O&M EXPENSE	OM31		150,304,886	64,241,910	86,062,976	111,390,868	24,099,220	282,378	7,368,538	171,243	4,590,701	9,073	2,402,908	150,304,886	

Line No.	DEPRECIATION EXPENSE	Item	Alo	Total Distribution	Classified		Total Distribution - Allocated										Total Distribution
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
Schedule 7																	
1	PRODUCTION DEPRECIATION	P460		0	0	0	0	0	0	0	0	0	0	0	0		
2	PRODUCTION DEPRECIATION	P460		0	0	0	0	0	0	0	0	0	0	0	0		
3	ANNUALIZATION ADJUSTMENT	P462		0	0	0	0	0	0	0	0	0	0	0	0		
4	TOTAL PRODUCTION DEPREC EXP.	P461		0	0	0	0	0	0	0	0	0	0	0	0		
5																	
6	TRANSMISSION DEPRECIATION	T460		0	0	0	0	0	0	0	0	0	0	0	0		
7	TRANSMISSION DEPRECIATION	T460		0	0	0	0	0	0	0	0	0	0	0	0		
8	ANNUALIZATION ADJUSTMENT	T462		0	0	0	0	0	0	0	0	0	0	0	0		
9	TOTAL TRANSMISSION DEPREC EXP.	T461		0	0	0	0	0	0	0	0	0	0	0	0		
10																	
11	DISTRIBUTION DEPRECIATION	D460		83,515,019	56,074,489	27,440,530	55,792,208	19,256,058	237,183	3,946,085	122,767	3,282,975	8,352	869,391	83,515,019		
12	DISTRIBUTION DEPRECIATION	D460		0	0	0	0	0	0	0	0	0	0	0	0		
13	ANNUALIZATION ADJUSTMENT	D462		0	0	0	0	0	0	0	0	0	0	0	0		
14	TOTAL DIST. DEPREC EXP.	D461		83,515,019	56,074,489	27,440,530	55,792,208	19,256,058	237,183	3,946,085	122,767	3,282,975	8,352	869,391	83,515,019		
15																	
16	GENERAL DEPRECIATION	G460		31,131,621	15,295,899	15,835,722	22,638,914	5,557,617	62,886	1,463,809	38,603	1,273,595	934	95,263	31,131,621		
17	GENERAL DEPRECIATION	G460		0	0	0	0	0	0	0	0	0	0	0	0		
18	ANNUALIZATION ADJUSTMENT	G462		0	0	0	0	0	0	0	0	0	0	0	0		
19	TOTAL GENERAL DEPREC EXP.	G461		31,131,621	15,295,899	15,835,722	22,638,914	5,557,617	62,886	1,463,809	38,603	1,273,595	934	95,263	31,131,621		
20																	
21	COMMON AND OTHER DEPRECIATION	C460		8,885,678	4,284,496	4,601,182	6,492,764	1,560,858	17,692	418,871	10,841	356,938	267	27,457	8,885,678		
22	COMMON DEPRECIATION	C460		0	0	0	0	0	0	0	0	0	0	0	0		
23	ANNUALIZATION ADJUSTMENT	C462		0	0	0	0	0	0	0	0	0	0	0	0		
24	TOTAL COM & OTHER DEPREC EXP.	C461		8,885,678	4,284,496	4,601,182	6,492,764	1,560,858	17,692	418,871	10,841	356,938	267	27,457	8,885,678		
25																	
26																	
27	TOTAL DEPRECIATION EXPENSE	DE41		123,532,318	75,654,884	47,877,434	84,923,886	26,374,533	317,751	5,828,765	172,211	4,913,508	9,553	992,111	123,532,318		

Line No.	Item	Schedule	Classified		Total Distribution - Allocated											
			Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution			
			2	3	4	5	6	7	8	9	10	11	12	13		
1	REAL ESTATE & PROPERTY TAX	L500	0	0	0	0	0	0	0	0	0	0	0	0		
2	PRODUCTION - DEMAND RELATED	L502	0	0	0	0	0	0	0	0	0	0	0	0		
3	PRODUCTION - ENERGY RELATED	L504	0	0	0	0	0	0	0	0	0	0	0	0		
4	TRANSMISSION	L506	141,135,885	94,762,867	46,373,018	94,285,826	32,541,701	400,826	6,668,671	207,470	5,548,052	14,114	1,469,225	141,135,885		
5	DISTRIBUTION	L508	0	0	0	0	0	0	0	0	0	0	0	0		
6	OTHER	G229	0	0	0	0	0	0	0	0	0	0	0	0		
7	TAXABLE PLANT	TF29	141,135,885	94,762,867	46,373,018	94,285,826	32,541,701	400,826	6,668,671	207,470	5,548,052	14,114	1,469,225	141,135,885		
8	ANNUALIZED PROPERTY TAX ADJ. - DIST.	D249	(1,385,738)	(930,426)	(455,312)	(925,742)	(319,510)	(3,935)	(85,476)	(2,037)	(54,473)	(139)	(14,026)	(1,385,738)		
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	L511	0	0	0	0	0	0	0	0	0	0	0	0		
10	RESERVED FOR FUTURE USE	L512	0	0	0	0	0	0	0	0	0	0	0	0		
11	TOTAL REAL EST & PROP TAX	L521	139,750,147	93,832,441	45,917,706	93,360,084	32,222,191	396,891	6,603,185	205,433	5,493,579	13,975	1,454,799	139,750,147		
12	MISCELLANEOUS TAXES															
13	RESERVED FOR FUTURE USE	L560	0	0	0	0	0	0	0	0	0	0	0	0		
14	HIGHWAY USE TAX	L562	0	0	0	0	0	0	0	0	0	0	0	0		
15	RESERVED FOR FUTURE USE	L564	0	0	0	0	0	0	0	0	0	0	0	0		
16	RESERVED FOR FUTURE USE	K412	0	0	0	0	0	0	0	0	0	0	0	0		
17	COMMERCIAL ACTIVITIES TAX	K595	1,605,275	1,416,077	189,198	1,004,342	391,173	4,093	98,901	2,408	74,950	353	29,055	1,605,275		
18	PAYROLL & UNEMPLOYMENT TAXES	L568	3,037,273	1,368,717	1,668,556	2,255,935	503,549	5,771	144,362	3,584	114,282	91	9,719	3,037,273		
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	K411	301,895	136,046	165,849	224,233	50,051	574	14,349	356	11,357	9	966	301,895		
20	CINCINNATI FRANCHISE TAX	L570	1,342,780	1,184,520	158,260	840,111	327,208	3,424	82,729	2,014	62,694	295	24,304	1,342,780		
21	SALES & USE TAX	K595	(65,944)	(29,717)	(36,227)	(48,980)	(10,933)	(125)	(3,134)	(78)	(2,461)	(2)	(211)	(65,944)		
22	TOTAL MISCELLANEOUS TAXES	K411	6,221,279	4,075,043	2,145,636	4,275,641	1,261,049	13,737	337,207	8,284	260,762	746	63,833	6,221,279		
23	MISCELLANEOUS EXPENSES															
24	RESERVED FOR FUTURE USE	L582	0	0	0	0	0	0	0	0	0	0	0	0		
25	CAT & FRANCHISE DUE TO INCR	K406	415,621	366,636	48,985	260,034	101,279	1,060	25,606	623	19,405	91	7,523	415,621		
26	INCREASE IN UNCOLLECTIBLE ACCOUNTS	L584	249,817	0	249,817	234,526	9,953	105	2,516	62	1,806	10	739	249,817		
27	TOTAL MISCELLANEOUS EXPENSES	L589	665,438	366,636	298,802	494,560	111,232	1,165	28,122	685	21,311	101	8,262	665,438		
28	TOTAL OTHER TAX & MISC EXPENSE	L591	146,636,864	98,274,720	48,362,144	98,130,285	33,594,472	411,793	6,968,524	214,402	5,775,672	14,822	1,526,894	146,636,864		
29	PRELIMINARY SUMMARY															
30	TOTAL OCM EXPENSE	OM31	150,304,886	64,241,910	86,062,976	111,380,868	24,099,220	282,378	7,368,538	171,243	4,590,707	9,023	2,402,909	150,304,886		
31	TOTAL DEPRECIATION EXPENSE	DE41	123,532,318	75,654,864	47,877,434	84,923,866	26,374,533	317,751	5,828,765	172,211	4,913,508	8,553	892,111	123,532,318		
32	TOTAL OTHER TAX & MISC EXPENSE	L591	146,636,864	98,274,720	48,362,144	98,130,285	33,594,472	411,793	6,968,524	214,402	5,775,672	14,822	1,526,894	146,636,864		
33	TOTAL OPER EXP EXC IT & REV TAX	OP81	420,474,068	238,171,514	182,302,554	284,435,039	84,068,225	1,011,922	20,165,827	557,856	15,278,887	33,398	4,821,914	420,474,068		

[illegible]

Line No.	STATE INCOME TAX BASED ON RETURN	Item	Allo	Total Distribution	Classified				Total Distribution - Allocated						
					Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small OM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
Schedule 6.1															
1	DEDUCTIONS IN ADDITION TO Y871			2	3	4	5	6	7	8	9	10	11	12	13
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0	0	0
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0	0	0
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0	0
5															
6	STATE INCOME TAX ADJUSTMENTS														
7	STATE PROVIDED INC TAX (410 & 411)	2901	K411	423,484	190,839	232,645	314,543	70,209	805	20,128	500	15,831	13	1,355	423,484
8	OTHER DEFERRED INCOME TAXES - NET	2907		423,484	190,839	232,645	314,543	70,209	805	20,128	500	15,831	13	1,355	423,484
9	TOT STATE PROV DEF IT (410 & 411)														
10															
11	OTHER SIT ADJUSTMENTS														
12	CURRENT YEAR PAYABLE ADJUSTMENT	2941	NP29	0	0	0	0	0	0	0	0	0	0	0	0
13	OTHER SIT ADJUSTMENTS	2942		0	0	0	0	0	0	0	0	0	0	0	0
14															
15	TOTAL STATE INC TAX ADJUSTMENT	2945		423,484	190,839	232,645	314,543	70,209	805	20,128	500	15,831	13	1,355	423,484
16															
17	INCOME TAX BASED ON RETURN														
18	SUMMARY OF SIT CALCULATION														
19	RETURN ON RATE BASE	R751		150,176,714	95,461,846	54,714,868	102,153,757	33,040,652	402,897	7,089,972	213,490	5,884,955	13,268	1,377,723	150,176,714
20	NET FED INCOME TAX ALLOWABLE	I879		30,099,255	18,402,556	11,698,699	20,722,071	6,407,248	77,584	1,421,108	41,815	1,175,384	2,425	(571,798)	30,099,255
21	NET FED. DED. AND ADDITIONS	Y871		(121,846,244)	(60,569,408)	(61,278,836)	(88,586,138)	(21,861,720)	(255,607)	(5,784,173)	(151,214)	(4,627,184)	(5,450)	(121,846,244)	(121,846,244)
22	DEDUCTIONS IN ADD TO Y871	Y891		0	0	0	0	0	0	0	0	0	0	0	0
23	TOTAL STATE INC TAX ADJ	2957		423,484	190,839	232,645	314,543	70,209	805	20,128	500	15,831	13	1,355	423,484
24	BASE FOR SIT COMPUTATION	J985		58,853,209	53,485,833	5,367,376	34,604,233	17,656,389	225,689	2,747,035	104,591	2,448,066	10,256	1,055,930	58,853,209
25		J987													
26	SIT FACTOR K192(1-K192)	J987		0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250
27	PRELIMINARY STATE INCOME TAX	J989		292,061	285,423	26,636	171,725	87,620	1,120	13,632	519	12,154	51	5,240	292,061
28	TOTAL STATE INCOME TAX ADJ.	2957		423,484	190,839	232,645	314,543	70,209	805	20,128	500	15,831	13	1,355	423,484
29	NET STATE INC TAX ALLOWABLE	J979		715,545	456,262	259,281	486,268	157,829	1,925	33,760	1,019	28,065	64	6,595	715,545
30															
31	STATE INCOME TAX PAYABLE														
32	PRELIMINARY STATE INCOME TAX	J989		292,061	285,423	26,636	171,725	87,620	1,120	13,632	519	12,154	51	5,240	292,061
33	OTHER SIT ADJUSTMENTS	2955		292,061	0	0	0	0	0	0	0	0	0	0	0
34	NET STATE INCOME TAX PAYABLE	J989		292,061	285,423	26,636	171,725	87,620	1,120	13,632	519	12,154	51	5,240	292,061
35															
36	COMPOSITE TAX RATE	CTAX		0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901

Line No.	COST OF SERVICE COMPUTATION	Item Schedule 10	Allo	Total Distribution 2	Classified		Total Distribution - Allocated									
					Demand 3	Customer 4	Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11	Lighting 12	Total Distribution 13	
1	OTHER OPERATING REVENUES															
2	INTERDEPARTMENTAL	Q000	K595	280,767	247,676	33,091	175,662	68,417	716	17,298	421	13,109	62	5,082	280,767	0
3	SPECIAL CONTRACTS	Q002	K595	0	0	0	0	0	0	0	0	0	0	0	0	0
4	NON STANDARD METER OPTION	Q004	K402	0	0	0	0	0	0	0	0	0	0	0	0	0
5	RECONNECTION CHARGES	Q006	K403	258,498	0	258,498	235,741	5,912	165	15,171	142	90	13	1,264	258,498	0
6	RETURN CHECK CHARGE	Q008	K403	213,460	0	213,460	194,666	4,892	137	12,528	117	75	11	1,044	213,460	0
7	FIELD COLLECTION CHARGE	Q010	K403	0	0	0	0	0	0	0	0	0	0	0	0	0
8	RESERVED FOR FUTURE USE	Q012	K402	0	0	0	0	0	0	0	0	0	0	0	0	0
9	RESERVED FOR FUTURE USE	Q014	K417	0	0	0	0	0	0	0	0	0	0	0	0	0
10	ELECTRIC CHOICE CELLULAR	Q016	K417	0	0	0	0	0	0	0	0	0	0	0	0	0
11	WEB ENFOCUS	Q018	K417	0	0	0	0	0	0	0	0	0	0	0	0	0
12	GO GREEN POWER PROGRAM	Q020	K403	0	0	0	0	0	0	0	0	0	0	0	0	0
13	REVENUE - ELEC MISC SERVICES	Q022	K402	0	0	0	0	0	0	0	0	0	0	0	0	0
14	CERTIFIED SUPPLIER CHARGES	Q024	K403	0	0	0	0	0	0	0	0	0	0	0	0	0
15	TEMPORARY FACILITIES	Q026	K403	0	0	0	0	0	0	0	0	0	0	0	0	0
16	ELEC REVENUE RECOVERY	Q028	K403	0	0	0	0	0	0	0	0	0	0	0	0	0
17	POLE CONTRACT RENTALS	Q030	K314	1,870,655	763,957	1,106,698	1,390,982	290,569	3,442	92,953	2,076	50,732	131	39,770	1,870,655	0
18	RENT ELECTRIC PROPERTIES	Q032	NF29	7,968,923	5,139,398	2,829,525	5,393,207	1,776,353	21,675	376,293	11,396	314,852	717	74,430	7,968,923	0
19	OTHER ELECTRIC REVENUES - OTHER	Q034	NF29	1,301,421	839,325	462,096	880,776	290,100	3,540	61,453	1,881	51,419	117	12,155	1,301,421	0
20	TOTAL OTHER OPERATING REVS	Q037		11,893,724	6,990,356	4,903,368	8,271,034	2,438,233	29,675	575,696	16,013	430,277	1,051	133,745	11,893,724	0
21	COST OF SERVICE COMPUTATION															
22	TOTAL OPER EXP EXC INC & REV TAX	OP61		420,474,068	238,171,514	182,302,554	294,435,039	84,065,225	1,011,922	20,165,627	557,856	15,279,887	33,398	4,921,914	420,474,068	0
23	RETURN ON RATE BASE	R751		150,176,714	95,461,846	54,714,868	102,153,757	33,040,652	402,897	7,089,972	213,490	5,884,955	13,268	1,377,723	150,176,714	0
24	NET FED INCOME TAX ALLOWABLE	J879		30,089,255	18,402,556	11,696,699	20,722,071	6,407,248	77,594	1,421,108	41,815	1,175,384	2,425	251,610	30,089,255	0
25	NET STATE INCOME TAX ALLOWABLE	J979		715,545	459,282	259,281	486,268	157,829	1,925	33,760	1,019	28,085	64	6,595	715,545	0
26	TOTAL OTHER OPERATING REVENUES	Q027		(11,893,724)	(6,990,356)	(4,903,368)	(8,271,034)	(2,438,233)	(29,675)	(575,696)	(16,013)	(430,277)	(1,051)	(133,745)	(11,893,724)	0
27	SUBTOTAL B	CS03		589,571,858	345,501,822	244,070,034	409,526,101	121,237,721	1,464,663	28,134,971	798,187	21,938,034	48,104	6,424,097	589,571,858	0
28	TOTAL OTHER OPERATING REVENUES	Q027		11,893,724	6,990,356	4,903,368	8,271,034	2,438,233	29,675	575,696	16,013	430,277	1,051	133,745	11,893,724	0
29	LESS: REVS EXCL FROM REV TAX CALC	REXC		0	0	0	0	0	0	0	0	0	0	0	0	0
30	OTHER OPERATING REVS TO BE TAXED	CORT		11,893,724	6,990,356	4,903,368	8,271,034	2,438,233	29,675	575,696	16,013	430,277	1,051	133,745	11,893,724	0
31	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
32	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0	0	0	0
33	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0	0	0	0
34	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0	0	0	0
35	TOTAL ELECTRIC COST OF SERVICE	CS05		589,571,858	345,501,822	244,070,034	409,526,101	121,237,721	1,464,663	28,134,971	798,187	21,938,034	48,104	6,424,097	589,571,858	0
36	PROPOSED REVENUES	R602		534,884,895	471,840,861	63,044,034	334,650,003	130,338,983	1,364,179	32,953,711	803,684	24,973,934	119,300	9,881,091	534,884,895	0
37	TOTAL ELECTRIC COST OF SERVICE	CS05		(589,571,858)	(345,501,822)	(244,070,034)	(409,526,101)	(121,237,721)	(1,464,663)	(28,134,971)	(798,187)	(21,938,034)	(48,104)	(6,424,097)	(589,571,858)	0
38	DIFFERENCE	XREV		(54,686,963)	126,339,039	(181,026,000)	(74,876,098)	9,101,262	(100,484)	4,818,740	5,527	3,035,900	71,196	3,256,994	(54,686,963)	0
39	TIMES COMPOSITE TAX RATE	CTAX		0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0
40	EXCESS TAX	XTAX		(11,697,597)	27,024,049	(38,721,646)	(16,016,074)	1,946,769	(21,494)	1,030,733	1,182	648,382	15,229	686,674	(11,697,597)	0
41	EXCESS RETURN	XRET		(42,989,366)	99,314,980	(142,304,354)	(58,660,024)	7,154,483	(76,990)	3,788,007	4,345	2,386,518	55,967	2,560,320	(42,989,366)	0

Line No.	ROR, TAX RATES & SPEC FACTORS	Item	Alt	Schedule 11	Total Distribution	Classified		Total Distribution - Allocated										Total Distribution										
						Demand	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting													
1	RATE OF RETURN																											
2	CAPITALIZATION AMOUNTS																											
3	LONG TERM DEBT	K100																										
4	PREFERRED STOCK	K102																										
5	COMMON STOCK	K104																										
6	SHORT TERM DEBT	K106																										
7	UNAMORTIZED DISCOUNT	K108																										
8	TOTAL	K115																										
9	COST OF CAPITAL																											
10	LONG TERM DEBT	K120																										
11	PREFERRED STOCK	K122																										
12	COMMON STOCK	K124																										
13	SHORT TERM DEBT	K126																										
14	UNAMORTIZED DISCOUNT	K128																										
15	WEIGHTED COST OF CAPITAL																											
16	LONG TERM DEBT	K141																										
17	PREFERRED STOCK	K143																										
18	COMMON STOCK	K145																										
19	SHORT TERM DEBT	K147																										
20	UNAMORTIZED DISCOUNT	K148																										
21	TOTAL RATE OF RETURN ALLOWABLE	RORA																										
22	TAX RATES AND SPECIAL FACTORS																											
23	SHORT TERM DEBT COST	K180																										
24	FEDERAL INCOME TAX RATE	K190																										
25	STATE INCOME TAX RATE	K192																										
26	REVENUE TAX RATE	K196																										
27	PRESENT REVENUES	R600																										
28	PROPOSED REVENUES	R602																										
29	PRESENT NOI (SOURCE: WPE-3.2n)																											
30	PRESENT REVENUE AT AVERAGE ROR (SOURCE: WPE-3.2g)																											
31	(SUBSIDY) EXCESS																											
32	REDUCTION IN (SUBSIDY) EXCESS																											
33	RATE INCREASE	Sch E-4.1																										
34	TAX COMPLEMENT	78.60990%																										
35	REVENUE NOT TO BE INCLUDED IN REVENUE TAX CALCULATION	K411																										
36	MISCELLANEOUS	REXC																										
37	TOTAL																											

DOES NOT AGREE WITH RATES THAT WERE DESIGNED AND FILED BECAUSE OF ERRORS IN ORIGINAL COSS

Line No.	Item	Alloc	Classified		Total Distribution	Secondary							Primary Distribution	Transmission	Lighting	Total Distribution			
			Demand	Customer		Residential	Dist Large	Dist Large EH	Dist Small DM	Dist Small GSFL	Secondary								
Schedule 12																			
1	DEMAND ENERGY & SPEC. ASSGN																		
2	1	K201	3,595,160	0	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	3,595,160						
3	2	K201	1,000,000	0.00000	0.53426	0.00346	0.00346	0.00346	0.00197	0.00197	0.00000	0.00129	1,000,000						
4	3	K202	4,018,083	0	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	4,018,083						
5	4	K202	1,000,000	0.00000	0.47803	0.00397	0.00397	0.00397	0.00176	0.00176	0.00000	0.00115	1,000,000						
6	5	K203	6,614,851	0	4,834,551	1,470,359	37,148	224,875	11,703	0.00000	0.00000	0.00000	6,614,851						
7	6	K203	1,000,000	0.00000	0.73068	0.00228	0.00562	0.00562	0.00177	0.00177	0.00000	0.00000	1,000,000						
8	7	K203	3,595,160	0	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	3,595,160						
9	8	K205	1,000,000	0.00000	0.53426	0.00346	0.00346	0.00346	0.00197	0.00197	0.00000	0.00129	1,000,000						
10	9	K205	3,298,738	0	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	3,298,738						
11	10	K206	1,000,000	0.00000	0.56228	0.00378	0.00378	0.00378	0.00215	0.00215	0.00000	0.00140	1,000,000						
12	11	K206	2,712,932,757	0	50,787,468	50,787,468	50,787,468	50,787,468	1,975,321,503	1,975,321,503	0	110,728,718	2,712,932,757						
13	12	K303	1,000,000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1,000,000						
14	13	K303	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
15	14	K310	41,442,448	32,357,116	50,149,230	15,087,147	169,409	3,538,296	98,224	2,724,161	6,005	2,027,092	73,795,564						
16	15	K310	1,000,000	0.56155	0.67954	0.20433	0.00230	0.04794	0.00133	0.03691	0.00000	0.00247	1,000,000						
17	16	K311	19,847,727	0	18,166,487	485,766	12,161	1,044,863	10,176	24,899	968	92,297	19,847,727						
18	17	K311	1,000,000	0.00000	0.91530	0.02498	0.00961	0.05265	0.00051	0.00125	0.00005	0.00465	1,000,000						
19	18	K312	3,290,337	0	3,000,658	75,250	2,105	193,110	1,169	1,169	164	16,090	3,290,337						
20	19	K312	1,000,000	0.00000	0.91166	0.02287	0.00064	0.05669	0.00055	0.00035	0.00005	0.00489	1,000,000						
21	20	K313	4,538,852	0	4,139,251	103,804	2,305	268,385	2,496	1,589	227	22,195	4,538,852						
22	21	K313	1,000,000	0.00000	0.91166	0.02287	0.00064	0.05669	0.00055	0.00035	0.00005	0.00489	1,000,000						
23	22	K314	101,475,480	60,034,032	75,455,636	15,761,987	166,590	5,042,754	112,705	2,751,800	7,364	2,157,674	101,475,480						
24	23	K314	1,000,000	0.40839	0.59161	0.74358	0.00184	0.15533	0.00111	0.02712	0.00007	0.02126	1,000,000						
25	24	K401	1,000,000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	1,000,000						
26	25	K402	1,000,000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1,000,000						
27	26	K403	731,414	0	667,021	16,727	468	42,927	400	257	34	3,560	731,414						
28	27	K403	1,000,000	0.00000	0.91166	0.02287	0.00064	0.05669	0.00055	0.00035	0.00005	0.00489	1,000,000						
29	28	K404	731,123	0	667,021	16,727	468	42,927	400	257	34	3,560	731,123						
30	29	K404	1,000,000	0.00000	0.91232	0.02286	0.00064	0.05671	0.00055	0.00035	0.00005	0.00490	1,000,000						
31	30	K405	808,511	0	667,021	50,181	1,404	85,854	0	2,827	1,224	0	808,511						
32	31	K405	1,000,000	0.00000	0.82499	0.06207	0.00174	0.10619	0.00000	0.00350	0.00151	0.00000	1,000,000						
33	32	K406	2,475,212	0	2,323,729	98,605	1,032	24,930	608	18,893	90	7,325	2,475,212						
34	33	K406	1,000,000	0.00000	0.93879	0.03984	0.00042	0.01007	0.00025	0.00763	0.00004	0.00296	1,000,000						
35	34	K409	748,318	0	667,021	33,454	936	42,927	400	257	34	3,560	748,318						
36	35	K411	1,000,000	1.00000	0.89137	0.04471	0.00125	0.05736	0.00053	0.00000	0.00000	0.00478	1,000,000						
37	36	K411	42,429,018	19,120,209	31,514,504	7,034,304	80,881	2,016,687	49,977	1,596,109	1,165	135,581	42,429,018						
38	37	K411	1,000,000	0.45064	0.74275	0.16579	0.00190	0.04753	0.00118	0.03762	0.00003	0.00320	1,000,000						
39	38	K412	28,537,628	19,120,209	16,803,471	6,669,670	72,183	1,278,511	42,847	1,575,757	471	70,716	28,537,628						
40	39	K412	1,000,000	0.67000	0.65889	0.23442	0.00253	0.04480	0.00150	0.05536	0.00002	0.00248	1,000,000						
41	40	K415	150,304,886	0	111,308,868	24,099,220	282,378	7,368,538	171,243	4,590,707	9,023	2,402,909	150,304,886						
42	41	K415	1,000,000	0.00000	0.74103	0.00188	0.00188	0.00188	0.00114	0.03054	0.00006	0.01599	1,000,000						
43	42	K417	100,000	50,000	0.00000	37,635	987	37,099	507	6,824	13,557	3,391	100,000						
44	43	K417	1,000,000	0.50000	0.00000	0.37635	0.00987	0.07098	0.00507	0.06824	0.13557	0.03381	1,000,000						
45	44	K593	534,884,885	471,840,861	334,650,003	130,338,983	1,364,179	32,953,711	803,694	24,973,934	119,300	9,681,991	534,884,885						
46	45	K593	1,000,000	0.88214	0.62565	0.24368	0.00255	0.06161	0.00150	0.06669	0.00022	0.01610	1,000,000						
47	46	K595	534,884,885	471,840,861	334,650,003	130,338,983	1,364,179	32,953,711	803,694	24,973,934	119,300	9,681,991	534,884,885						
48	47	K595	1,000,000	0.88214	0.62565	0.24368	0.00255	0.06161	0.00150	0.06669	0.00022	0.01610	1,000,000						
49	48	K597	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1,000,000						
50	49	K597	1,662,729,367	1,332,663,214	1,007,764,043	429,148,753	5,703,263	71,858,221	2,631,891	84,328,719	213,096	61,061,391	1,662,729,367						
51	50	K667	1,000,000	0.80149	0.19851	0.60608	0.25810	0.00343	0.04322	0.00158	0.00013	0.00874	1,000,000						

Line No.	Allocators	Item	Schedule 12.1	Total Distribution	Classified		Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
					Demand	Customer									
SPECIAL ALLOCATOR INFO FOR K&B7															
1				485,297,632	0	259,275,113	164,326,631	1,679,130	18,421,898	956,036	40,012,760	0	626,034	485,297,632	
2				204,909,885	0	109,475,156	69,384,536	7,008,988	7,778,379	403,672	16,894,820	0	264,334	204,909,885	
3				326,588,248	0	174,483,037	110,596,047	1,129,995	12,397,290	643,379	26,927,201	0	421,289	326,588,248	
4				315,867,449	0	230,854,884	70,211,017	1,775,175	10,730,017	558,085	0	0	1,737,271	315,867,449	
5				6 SERVICES	0	131,305,807	5,870,683	164,132	7,531,701	68,592	0	0	627,642	131,305,807	
6				7 METERS	0	141,116,449	8,759,098	245,543	14,985,156	0	493,908	213,086	0	141,116,449	
8				8 CUSTOMER PREM	0	240,234	10,741	300	13,780	127	0	0	1,148	240,234	
9				9 STREET LIGHTS	0	57,403,663	0	0	0	0	0	0	57,403,663	57,403,663	
10															
11				1,682,729,367	330,966,153	1,007,764,043	429,148,753	5,703,263	71,858,221	2,631,891	84,328,719	213,086	61,081,391	1,682,729,367	
12															
WEIGHTED RATIOS															
GROSS ELECTRIC PLANT IN SERVICE															
14		P129		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
15		T129		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
16		P129		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
17		D149		0.67066	0.32934	0.66185	0.22817	0.02885	0.04574	0.0146	0.03878	0.00008	0.02107	1.00000	
18		TD29		0.67066	0.32934	0.66185	0.22817	0.02885	0.04574	0.0146	0.03878	0.00008	0.02107	1.00000	
19		PD29		0.67066	0.32934	0.66185	0.22817	0.02885	0.04574	0.0146	0.03878	0.00008	0.02107	1.00000	
20		G129		0.51308	0.48692	0.71890	0.18532	0.00208	0.04675	0.00127	0.04267	0.00002	0.00296	1.00000	
21		C129		0.51595	0.48405	0.72997	0.17624	0.00270	0.04595	0.00143	0.03934	0.00007	0.01783	1.00000	
22		GP19		0.64068	0.35932	0.67273	0.21995	0.00270	0.04595	0.00143	0.03934	0.00007	0.01783	1.00000	
23		DR19		0.62830	0.37170	0.66098	0.21133	0.00286	0.04222	0.00141	0.03984	0.00000	0.04256	1.00000	
24															
NET ELECTRIC PLANT															
26		P229		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
27		T229		1.00000	0.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
28		D249		0.67143	0.32857	0.66805	0.23057	0.02884	0.04725	0.0147	0.03931	0.00010	0.01041	1.00000	
29		NT29		0.67143	0.32857	0.66805	0.23057	0.02884	0.04725	0.0147	0.03931	0.00010	0.01041	1.00000	
30		G229		0.49133	0.50867	0.72720	0.17852	0.00202	0.04702	0.00124	0.04091	0.00003	0.00306	1.00000	
31		C229		0.48218	0.51782	0.73070	0.17566	0.00199	0.04714	0.00122	0.04091	0.00003	0.00306	1.00000	
32		DG29		0.84493	0.35507	0.67678	0.22291	0.00272	0.04722	0.00143	0.03951	0.00009	0.00934	1.00000	
33		NP29		0.84493	0.35507	0.67678	0.22291	0.00272	0.04722	0.00143	0.03951	0.00009	0.00934	1.00000	
34		TP29		0.67143	0.32857	0.66805	0.23057	0.02884	0.04725	0.0147	0.03931	0.00010	0.01041	1.00000	
35															
RATE BASE ADJUSTMENTS															
WORKING CAPITAL															
38		W689		0.67143	0.32857	0.66805	0.23057	0.02884	0.04725	0.0147	0.03931	0.00010	0.01041	1.00000	
39		W689		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
40		W719		0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
41		W729		0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
42		W749		0.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000	
43		WC79		0.67143	0.32857	0.66805	0.23057	0.02884	0.04725	0.0147	0.03931	0.00010	0.01041	1.00000	

Line No.	Allocators	Item	Alloc	Total Distribution	Classified										Lighting	Total Distribution
Schedule 12.2																
1	RATE BASE															
2	WTD NET O&RB RATIOS				RB29	1.00000	0.63511	0.36488								1.00000
3	WTD TOTAL RATE BASE RATIOS				RB99	1.00000	0.63566	0.36434								1.00000
4																
5	O & M EXPENSES															
6	WTD PROD ENERGY EXP RATIOS				P349	0.00000	0.00000	0.00000								0.00000
7	WTD TRANS O&M EXP RATIOS				T349	0.00000	0.00000	0.00000								0.00000
8	WTD DIST O&M EXP RATIOS				D349	1.00000	0.56155	0.43845								0.00000
9	WTD CUST ACCT EXP RATIOS				C319	1.00000	0.91530	0.08470								0.02747
10	WTD SALES EXP RATIOS				S319	1.00000	0.00000	1.00000								0.00465
11	WTD A&G EXP RATIOS				A339	1.00000	0.46693	0.53307								0.00489
12	WTD O&M EXP RATIOS				OM39	1.00000	0.42741	0.57259								0.00502
13	WTD PROD O&M EXP RATIOS				P459	1.00000	0.00000	1.00000								0.01598
14	WTD C S & I EXPENSE RATIOS				C331	1.00000	0.00000	1.00000								0.00000
15																0.00000
16	DEPRECIATION EXPENSES															0.00489
17	WTD PRODUCTION DEPREC RATIOS				P489	0.00000	0.00000	0.00000								0.00000
18	WTD TRANS DEPREC RATIOS				T489	0.00000	0.00000	0.00000								0.00000
19	WTD DIST DEPREC RATIOS				D489	1.00000	0.87143	0.32857								0.01041
20	WTD GENERAL DEPREC EXP RATIOS				G489	1.00000	0.49133	0.50867								0.00306
21	WTD COM & OTHER DEP EXP RATIOS				C489	1.00000	0.48218	0.51782								0.00309
22	WTD TOT DEPREC EXP RATIOS				DE49	1.00000	0.61243	0.38757								0.00803
23	WTD TOT DEPREC EXP RATIOS - 100% DEMAND				DE50	1.00000	1.00000	0.00000								0.00803
24																0.00000
25	OTHER TAXES & MISC EXPENSES															0.00000
26	WTD R. E. & PROP TAX RATIOS				L529	1.00000	0.67143	0.32857								0.01041
27	WTD MISC TAX RATIOS				L589	1.00000	0.65511	0.34489								0.01026
28	WTD OTHER TAX RATIOS				L599	1.00000	0.67018	0.32981								0.01041
29	WTD OF EXP EX IT & REV RATIOS				OP69	1.00000	0.56844	0.43356								0.01171
30																0.00000
31	TOTAL COST OF SERVICE															0.00000
32	WTD TOTAL ELEC COST OF SERVICE				C509	1.00000	0.56602	0.41398								0.01090
33																0.00000
34	WEIGHTED RATIOS															0.00000
35	JURISDICTIONAL NET ELECTRIC PLANT RATIOS															0.00000
36	WTD NET PROD PLANT RATIOS				P429	1.00000	1.00000	0.00000								0.00000
37	WTD NET TRANS PLANT RATIOS				T429	1.00000	1.00000	0.00000								0.00000
38	WTD NET DIST PLANT RATIOS				D449	1.00000	0.87143	0.32857								0.01041
39	WTD NET TRANS & DIST RATIOS				NT49	1.00000	0.67143	0.32857								0.01041
40	WTD NET G & I PLT RATIOS				G429	1.00000	0.49133	0.50867								0.00306
41	WTD NET C & O PLANT RATIOS				C429	1.00000	0.48218	0.51782								0.00309
42	WTD NET PLANT RATIOS				NP49	1.00000	0.64493	0.35507								0.00934
43	WTD NET GEN & COMMON PLT RATIOS				C429	1.00000	0.48846	0.51152								0.00307

Line No.	SUMMARY OF RESULTS	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated												
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand				
Schedule 1						3	2								13			
1	NET INCOME COMPUTATION																	
2	GROSS ELECTRIC PLANT IN SERVICE	GP11 E-3.2a, P. 2		3,787,725,234	2,426,737,412	1,373,734,638	794,592,183	9,179,627	91,933,244	4,774,223	148,058,539	0	4,494,958	2,426,737,412				
3	TOTAL DEPRECIATION RESERVE	DR11 E-3.2a, P. 3		(607,811,477)	(346,983,092)	(195,789,644)	(2,336,168)	(2,336,168)	(22,854,635)	(1,186,951)	(37,479,821)	0	(1,211,166)	(607,811,477)				
4	TOTAL RATE BASE ADJUSTMENTS	RB71 E-3.2a, P. 8		(751,780,031)	(504,024,476)	(285,224,600)	(165,704,250)	(1,905,298)	(19,140,135)	(992,095)	(30,139,606)	0	(918,491)	(504,024,476)				
5	TOTAL RATE BASE			2,066,591,045	1,314,901,459	741,556,946	433,068,289	4,938,160	49,938,474	2,595,177	80,439,112	0	2,365,301	1,314,901,459				
6	OPERATING EXPENSES																	
7	TOTAL O&M EXPENSE	OM31 E-3.2a, P. 11		150,304,886	64,241,910	34,834,417	21,972,623	225,732	2,471,461	128,053	4,521,026	18	86,590	64,241,910				
8	TOTAL DEPRECIATION EXPENSE	DE41 E-3.2a, P. 12		127,532,318	75,654,884	42,324,573	25,024,316	280,726	2,872,846	148,879	2,874,028	0	129,516	75,654,884				
9	TOTAL OTHER TAX & MISC EXPENSE	L591 E-3.2a, P. 13		146,636,884	98,274,720	55,910,002	32,942,615	369,037	3,793,738	192,428	5,729,129	302	237,468	98,274,720				
10	TOTAL OPER EXP EXCL INC & REV TAX	OP61 E-3.2a, P. 14		420,474,068	238,171,514	133,068,992	79,038,554	793,495	15,138,045	469,360	15,124,183	320	455,565	238,171,514				
11	NET DEFERRED TAX ALLOWABLE	IR79 E-3.2a, P. 15		30,099,255	18,402,556	10,322,286	6,078,368	68,557	698,900	36,382	1,165,843	0	32,220	18,402,556				
12	NET STATE INCOME TAX ALLOWABLE	L033 E-3.2a, P. 16		715,545	456,282	257,366	150,255	1,714	17,329	902	27,874	0	823	456,282				
13	TOTAL REVENUE TAX			0	0	0	0	0	0	0	0	0	0	0				
14	TOTAL OPERATING EXPENSE	OPEX E-3.2a, P. 16		451,288,868	257,030,332	143,648,644	85,268,177	945,766	9,854,274	506,844	16,317,900	320	488,608	257,030,332				
15	RETURN ON RATE BASE	R751 E-3.2a, P. 8		150,176,806	95,461,846	53,837,034	31,440,758	358,510	3,625,533	188,410	5,839,880	0	171,721	95,461,846				
16	TOTAL OTHER OPERATING REVENUES	Q027 E-3.2a, P. 16		(11,893,724)	(6,990,350)	(3,941,800)	(2,294,923)	(23,852)	(271,082)	(13,729)	(426,099)	(25)	(16,846)	(6,990,350)				
17	TOTAL ELECTRIC COST OF SERVICE	CS05		569,571,950	345,501,822	193,543,878	114,414,012	1,278,424	13,208,725	681,325	21,731,681	285	643,483	345,501,822				
18	ADJUSTMENT FOR INTERCLASS SUBSIDIZATION		100%	0	0	(23,949,608)	13,433,440	29,388	4,704,242	52,931	3,292,028	48,327	2,389,252	0				
19	REQUESTED REVENUES	Line 19 + Line 20		569,571,950	345,501,822	169,594,270	127,847,452	1,307,812	17,912,967	734,256	25,023,709	48,622	3,032,735	345,501,822				
20	PROPOSED REVENUES	E-3.2a, P. 17		534,884,895	471,840,861	295,206,590	114,976,621	1,203,390	29,069,633	708,967	22,030,389	105,239	8,540,032	471,840,861				
21	DIFFERENCE (REQUESTED LESS PROPOSED)	XREV Line 21 - Line 22		54,687,055	(126,339,039)	(125,612,320)	12,870,831	104,422	(11,156,666)	25,289	2,993,320	(56,617)	(5,507,297)	(126,339,039)				
22	TOTAL RETURN EARNED	RETE E-3.2a, P. 16 + Line 17		107,187,368	194,776,836	133,753,988	31,883,024	299,526	16,093,777	210,139	6,074,694	82,496	6,379,190	194,776,836				
23	RATE OF RETURN EARNED	RORA		0.05182	0.14813	0.18037	0.07362	0.06066	0.32227	0.08097	0.07552	0.00000	2.89699	0.14813				
24	TOTAL RATE OF RETURN ALLOWABLE	RORE																
25	RETURN EARNED ON COMMON EQUITY	REDE		0.06181	0.25252	0.31636	0.10499	0.07931	0.59734	0.11954	0.10875	(0.04079)	5.29951	0.07260				
26	ALLOWED RETURN ON COMMON EQUITY	AROE		0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297	0.10297				
27	PRESENT REVENUES																	
28	PRESENT REVENUES	R600 E-3.2a, P. 17		534,884,895	471,840,861	295,206,590	114,976,621	1,203,390	29,069,633	708,967	22,030,389	105,239	8,540,032	471,840,861				
29	REVENUE INCREASE JUSTIFIED	R1UD Line 19 - Line 32		54,687,055	(126,339,039)	(101,662,712)	(562,609)	75,034	(15,860,908)	(27,642)	(298,708)	(104,94)	(7,896,549)	(126,339,039)				
30	REVENUE INCREASE REQUESTED	R1RD Line 22 - Line 32		0	0	0	0	0	0	0	0	0	0	0				

Line No.	No.	GROSS ELECTRIC PLANT IN SERVICE	Item	Schedule 2	Alt	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
								Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
1		PRODUCTION PLANT				2	3	5	6	7	8	9	10	11	12	13		
2	P100	PRODUCTION - STEAM			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
3	P106	PRODUCTION - OTHER			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
4	P121	PRODUCTION PLANT IN SERVICE				0	0	0	0	0	0	0	0	0	0	0	0	0
5		TRANSMISSION PLANT																
6	T100	MAIN STEP-UP TRANSFORMERS			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
7	T102	OTHER TRANSMISSION			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
8	T121	TRANSMISSION PLANT IN SERVICE				0	0	0	0	0	0	0	0	0	0	0	0	0
9		TOTAL PROD & TRANS PLANT				0	0	0	0	0	0	0	0	0	0	0	0	0
10		DISTRIBUTION PLANT																
11	D100	SUBSTATIONS			K201	485,297,632	485,297,632	259,275,113	164,326,631	1,679,130	18,421,898	956,036	40,012,790	0	626,034	485,297,632		
12	D102	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND			K205	204,909,885	204,909,885	109,475,156	69,384,536	7,778,379	7,778,379	403,672	16,894,672	0	264,034	204,909,885		
13	D104	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND			K403	117,917,096	0	0	0	0	0	0	0	0	0	0	0	0
14	D106	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND			K206	81,528,171	81,528,171	47,470,594	30,087,156	308,176	3,372,820	175,286	0	0	114,139	81,528,171		
15	D103	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER			K403	26,080,823	0	0	0	0	0	0	0	0	0	0	0	0
16	D104	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND			K205	326,588,248	326,588,248	174,483,037	110,586,047	1,129,995	12,397,290	643,379	26,927,201	0	421,299	326,588,248		
17	D105	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER			K403	208,675,520	0	0	0	0	0	0	0	0	0	0	0	0
18	D106	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND			K206	135,361,758	135,361,758	78,815,738	49,953,903	511,667	5,599,916	291,028	0	0	189,506	135,361,758		
19	D107	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER			K403	72,796,374	0	0	0	0	0	0	0	0	0	0	0	0
20	D108	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND			K205	436,387,799	436,387,799	233,144,545	147,765,273	1,509,902	16,965,281	859,684	35,980,174	0	562,940	436,387,799		
21	D109	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER			K403	107,402,372	0	0	0	0	0	0	0	0	0	0	0	0
22	D110	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND			K206	98,242,754	98,242,754	57,202,825	36,255,906	371,358	4,064,303	211,222	0	0	137,540	98,242,754		
23	D111	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER			K403	21,125,820	0	0	0	0	0	0	0	0	0	0	0	0
24	D112	TRANSFORMERS DEMAND RELATED			K203	315,867,449	315,867,449	230,854,884	70,211,017	1,775,175	10,730,017	559,085	0	0	1,737,271	315,867,449		
25	D113	TRANSFORMERS CUSTOMER RELATED			K404	139,414,187	0	0	0	0	0	0	0	0	0	0	0	0
26	D114	SERVICES			K409	131,305,607	0	0	0	0	0	0	0	0	0	0	0	0
27	D107	METERS			K405	141,116,449	0	0	0	0	0	0	0	0	0	0	0	0
28	D134	CUSTOMER PREM.			K409	240,234	0	0	0	0	0	0	0	0	0	0	0	0
29	D136	STREET LIGHTS			K401	57,403,663	0	0	0	0	0	0	0	0	0	0	0	0
30	D108	SMART GRID METERS			K405	0	0	0	0	0	0	0	0	0	0	0	0	0
31	D140	RWP			K201	0	0	0	0	0	0	0	0	0	0	0	0	0
32	D141	DISTRIBUTION PLANT IN SERVICE				3,107,662,041	2,084,183,696	1,190,721,892	678,570,069	7,994,391	78,929,904	4,099,392	119,814,985	0	4,053,063	2,084,183,696		
33	TD21	TOTAL TRANS & DIST PLANT				3,107,662,041	2,084,183,696	1,190,721,892	678,570,069	7,994,391	78,929,904	4,099,392	119,814,985	0	4,053,063	2,084,183,696		
34	PD21	TOTAL GROSS PTD PLANT				3,107,662,041	2,084,183,696	1,190,721,892	678,570,069	7,994,391	78,929,904	4,099,392	119,814,985	0	4,053,063	2,084,183,696		
35		GENERAL & INTANGIBLE PLANT																
36	G100	PRODUCTION-DEMAND RELATED			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
37	G102	PRODUCTION-DEMAND RELATED			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
38	G104	TRANSMISSION			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
39	G106	DISTRIBUTION - DEMAND			K201	236,325,357	236,325,357	126,259,184	80,022,129	817,686	8,970,911	465,561	19,485,026	0	304,860	236,325,357		
40	G107	DISTRIBUTION - CUSTOMER			K403	116,399,057	0	0	0	0	0	0	0	0	0	0	0	0
41	G108	DISTRIBUTION - ACCTG			K311	99,142,476	0	0	0	0	0	0	0	0	0	0	0	0
42	G110	CUSTOMER ACCTG			K312	8,737,654	0	0	0	0	0	0	0	0	0	0	0	0
43	G112	CUSTOMER SERVICE & INFO			K313	0	0	0	0	0	0	0	0	0	0	0	0	0
44	G121	GEN & INTANG PLANT IN SERVICE				460,604,544	236,325,357	126,259,184	80,022,129	817,686	8,970,911	465,561	19,485,026	0	304,860	236,325,357		
45	C100	COMMON & OTHER PLANT																
46	C102	PRODUCTION-DEMAND RELATED			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
47	C104	PRODUCTION-ENERGY RELATED			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
48	C106	TRANSMISSION			K597	0	0	0	0	0	0	0	0	0	0	0	0	0
49	C108	DISTRIBUTION - DEMAND			K201	106,228,359	106,228,359	56,753,562	35,969,985	367,550	4,032,429	209,270	8,758,528	0	137,035	106,228,359		
50	C110	DISTRIBUTION - CUSTOMER			K403	52,321,431	0	0	0	0	0	0	0	0	0	0	0	0
51	C108	DISTRIBUTION - ACCTG			K311	55,975,599	0	0	0	0	0	0	0	0	0	0	0	0
52	C110	CUSTOMER SERVICE & INFO			K312	4,933,260	0	0	0	0	0	0	0	0	0	0	0	0
53	C112	COMMON & OTHER PLT IN SERVICE				219,458,649	106,228,359	56,753,562	35,969,985	367,550	4,032,429	209,270	8,758,528	0	137,035	106,228,359		
54	GP11	GROSS ELECTRIC PLANT IN SERVICE				3,767,725,234	2,426,737,412	1,373,734,638	794,562,163	9,179,627	91,933,244	4,774,223	148,056,539	0	4,494,958	2,426,737,412		

Line No.	DEPRECIATION RESERVE	Item	Alo	Total Distribution 2	Demand 3	Distribution Demand - Allocated								Total Demand 13
						Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11	Lighting 12	
Schedule 3														
1	PRODUCTION PLANT	P150	K597	0	0	0	0	0	0	0	0	0	0	
2	PRODUCTION - STEAM	P152	K597	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION - OTHER	P152	K597	0	0	0	0	0	0	0	0	0	0	
4	TOTAL PROD DEPREC RESERVE	P171		0	0	0	0	0	0	0	0	0	0	
5														
6	TRANSMISSION PLANT	T150	K597	0	0	0	0	0	0	0	0	0	0	
7	MAIN STEP-UP TRANSFORMERS	T150	K597	0	0	0	0	0	0	0	0	0	0	
8	OTHER TRANSMISSION	T152	K597	0	0	0	0	0	0	0	0	0	0	
9	TOTAL TRNS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	
10														
11	TOTAL PROD & TRANS DEPREC RESERVE			0	0	0	0	0	0	0	0	0	0	
12														
13	DISTRIBUTION PLANT													
14	SUBSTATIONS	D150	K201	135,014,400	135,014,400	72,132,793	45,717,226	467,150	5,125,147	265,978	11,131,937	0	174,169	
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND	D152	K205	53,715,574	53,715,574	28,698,082	18,188,631	195,856	2,039,043	105,820	4,429,849	0	69,293	
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER	D154	K206	30,911,074	30,911,074	0	0	0	0	0	0	0	0	
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND	D156	K206	21,371,993	21,371,993	12,444,057	7,887,120	80,786	884,159	45,960	0	0	29,921	
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER	D158	K403	6,836,890	6,836,890	0	0	0	0	0	0	0	0	
19	CONDUCTORS-OVERHEAD / PRIMARY - DEMAND	D160	K205	21,959,762	21,959,762	11,732,222	7,435,795	75,981	833,593	43,261	1,810,582	0	28,328	
20	CONDUCTORS-OVERHEAD / PRIMARY - CUSTOMER	D162	K403	14,031,322	14,031,322	0	0	0	0	0	0	0	0	
21	CONDUCTORS-OVERHEAD / SECONDARY - DEMAND	D164	K206	9,101,711	9,101,711	5,299,563	3,358,895	34,404	376,538	19,569	0	0	12,742	
22	CONDUCTORS-OVERHEAD / SECONDARY - CUSTOMER	D166	K403	4,894,821	4,894,821	0	0	0	0	0	0	0	0	
23	CONDUCTORS-UNDERGROUND / PRIMARY - DEMAND	D168	K205	100,852,080	100,852,080	53,881,232	34,149,523	348,948	3,828,345	198,679	8,315,254	0	130,099	
24	CONDUCTORS-UNDERGROUND / PRIMARY - CUSTOMER	D170	K403	24,821,392	24,821,392	0	0	0	0	0	0	0	0	
25	CONDUCTORS-UNDERGROUND / SECONDARY - DEMAND	D172	K206	22,704,544	22,704,544	13,219,948	8,378,885	85,823	939,287	48,815	0	0	31,786	
26	CONDUCTORS-UNDERGROUND / SECONDARY - CUSTOMER	D174	K403	4,882,316	4,882,316	0	0	0	0	0	0	0	0	
27	TRANSFORMERS DEMAND RELATED	D176	K203	100,056,863	100,056,863	73,127,557	22,240,640	562,320	3,398,932	177,101	0	0	550,313	
28	TRANSFORMERS CUSTOMER RELATED	D178	K404	44,162,025	44,162,025	0	0	0	0	0	0	0	0	
29	SERVICES	D180	K409	71,450,873	71,450,873	0	0	0	0	0	0	0	0	
30	METERS	D182	K405	13,162,418	13,162,418	0	0	0	0	0	0	0	0	
31	CUSTOMER PREM.	D184	K409	2,181	2,181	0	0	0	0	0	0	0	0	
32	STREET LIGHTS	D186	K401	38,369,470	38,369,470	0	0	0	0	0	0	0	0	
33	SMART GRID METERS	D188	K405	(22,523,926)	(22,523,926)	0	0	0	0	0	0	0	0	
34	RWP	D190	K201	0	0	0	0	0	0	0	0	0	0	
35	TOTAL DIST DEPREC RESERVE	D191		695,777,783	464,776,927	270,535,454	147,356,715	1,841,268	17,425,044	905,173	25,686,622	0	1,026,651	
36														
37	TOTAL TRANS & DIST DEPREC RESERVE			695,777,783	464,776,927	270,535,454	147,356,715	1,841,268	17,425,044	905,173	25,686,622	0	1,026,651	
38	TOTAL GROSS PTD PLANT DEPREC RESERVE			695,777,783	464,776,927	270,535,454	147,356,715	1,841,268	17,425,044	905,173	25,686,622	0	1,026,651	
39														
40	GENERAL & INTANGIBLE PLANT													
41	PRODUCTION-DEMAND RELATED	G150	K597	0	0	0	0	0	0	0	0	0	0	
42	PRODUCTION-ENERGY RELATED	G152	K597	0	0	0	0	0	0	0	0	0	0	
43	TRANSMISSION	G154	K597	0	0	0	0	0	0	0	0	0	0	
44	DISTRIBUTION - DEMAND	G156	K201	98,096,792	98,096,792	52,409,191	33,216,555	339,415	3,723,754	193,251	8,086,081	0	126,545	
45	DISTRIBUTION - CUSTOMER	G157	K403	48,316,330	48,316,330	0	0	0	0	0	0	0	0	
46	CUSTOMER ACCTG	G158	K311	30,195,808	30,195,808	0	0	0	0	0	0	0	0	
47	CUST SERVICE & INFO	G160	K312	2,661,224	2,661,224	0	0	0	0	0	0	0	0	
48	SALES	G162	K313	0	0	0	0	0	0	0	0	0	0	
49	TOTAL GEN DEPREC RESERVE	G171		179,270,154	98,096,792	52,409,191	33,216,555	339,415	3,723,754	193,251	8,086,081	0	126,545	
50														
51	COMMON & OTHER PLANT													
52	PRODUCTION-DEMAND RELATED	C150	K597	0	0	0	0	0	0	0	0	0	0	
53	PRODUCTION-ENERGY RELATED	C152	K597	0	0	0	0	0	0	0	0	0	0	
54	TRANSMISSION	C154	K597	0	0	0	0	0	0	0	0	0	0	
55	DISTRIBUTION - DEMAND	C156	K201	44,937,758	44,937,758	24,008,447	15,216,374	155,485	1,705,837	88,527	3,705,118	0	57,970	
56	DISTRIBUTION - CUSTOMER	C157	K403	22,133,522	22,133,522	0	0	0	0	0	0	0	0	
57	CUSTOMER ACCTG	C158	K311	23,227,818	23,227,818	0	0	0	0	0	0	0	0	
58	CUST SERVICE & INFO	C160	K312	2,047,123	2,047,123	0	0	0	0	0	0	0	0	
59	SALES	C162	K313	0	0	0	0	0	0	0	0	0	0	
60	TOTAL COM & OTHER PLT RESERVE	C171		92,346,221	44,937,758	24,008,447	15,216,374	155,485	1,705,837	88,527	3,705,118	0	57,970	
61														
62	TOTAL DEPRECIATION RESERVE	DR11		967,394,156	607,811,477	346,853,092	195,789,644	2,336,168	22,854,635	1,186,951	37,479,821	0	1,211,166	

Line No.	Item	Auto	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
					5	6	7	8	9	10	11	12	13		
Schedule 4															
NET ELECTRIC PLANT IN SERVICE															
1	PRODUCTION PLANT		2	3											
2	PRODUCTION - STEAM														
3	PRODUCTION - OTHER														
4	TOTAL PROD														
5															
TRANSMISSION PLANT															
6	MAIN STEP-UP TRANSFORMERS														
7	OTHER TRANSMISSION														
8	TOTAL TRANSMISSION														
9															
10															
11	NET PROD & TRANS PLANT														
12															
DISTRIBUTION PLANT															
13	SUBSTATIONS		350,283,232		187,142,320	1,211,980	13,296,751	690,058	28,880,853		451,865	350,283,232			
14	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND		151,194,311		80,777,074	523,132	5,739,336	297,852	12,465,971		195,041	151,194,311			
15	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER		87,006,022												
16	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND		60,156,178		35,026,537	227,390	2,488,661	129,336			84,218	60,156,178			
17	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER		19,243,933												
18	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND		304,628,486		162,750,815	1,054,014	11,563,697	600,118	25,116,619		392,971	304,628,486			
19	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER		194,644,198												
20	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND		126,260,047		73,516,175	477,263	5,223,378	271,459			176,764	126,260,047			
21	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER		67,901,553												
22	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND		335,535,719		179,263,313	1,160,954	12,736,936	661,005	27,664,920		432,841	335,535,719			
23	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER		82,580,980		43,982,877										
24	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND		75,538,210			285,535	3,125,016	162,407			105,754	75,538,210			
25	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER		16,243,504												
26	TRANSFORMERS DEMAND RELATED		215,810,586		157,727,327	47,970,377	7,331,065	381,984			1,186,958	215,810,586			
27	TRANSFORMERS CUSTOMER RELATED		95,252,162												
28	SERVICES		59,854,934												
29	METERS		127,954,031												
30	CUSTOMER PREM.		238,053												
31	STREET LIGHTS		19,034,193												
32	SMART GRID METERS		22,523,926												
33	RWP														
34															
35	TOTAL DIST		2,411,884,258		920,186,438	6,153,123	61,504,860	3,194,219	94,128,363		3,026,412	1,619,406,769			
36															
37	NET TRANS & DIST PLANT		2,411,884,258		920,186,438	6,153,123	61,504,860	3,194,219	94,128,363		3,026,412	1,619,406,769			
38	NET PTD PLANT		2,411,884,258		920,186,438	6,153,123	61,504,860	3,194,219	94,128,363		3,026,412	1,619,406,769			
39															
GENERAL & INTANGIBLE PLANT															
40	PRODUCTION-DEMAND RELATED														
41	PRODUCTION-ENERGY RELATED														
42	TRANSMISSION														
43	DISTRIBUTION - DEMAND		138,228,565		73,849,993	478,271	5,247,157	272,310	11,396,945		178,315	138,228,565			
44	DISTRIBUTION - CUSTOMER		68,082,727												
45	CUSTOMER ACCTG		68,946,668												
46	CUST SERVICE & INFO		6,076,430												
47	SALES														
48															
49	TOTAL GENERAL & INTANGIBLE		281,334,390		73,849,993	478,271	5,247,157	272,310	11,396,945		178,315	138,228,565			
50															
COMMON & OTHER PLANT															
51	PRODUCTION-DEMAND RELATED														
52	PRODUCTION-ENERGY RELATED														
53	TRANSMISSION														
54	DISTRIBUTION - DEMAND		61,290,601		32,745,115	212,065	2,326,592	120,743	5,053,410		79,065	61,290,601			
55	DISTRIBUTION - CUSTOMER		30,187,909												
56	CUSTOMER ACCTG		32,747,781												
57	CUST SERVICE & INFO		2,886,137												
58	SALES														
59															
60	TOTAL COM & OTHER PLANT		127,112,428		32,745,115	212,065	2,326,592	120,743	5,053,410		79,065	61,290,601			
61															
TOTAL ELECTRIC PLANT IN SERVICE															
62			2,820,331,076		1,026,761,546	6,843,459	69,078,609	3,587,272	110,578,718		3,283,792	1,818,925,935			

Line No.	NET ELECTRIC PLANT	Item	Schedule 4.1	Total Distribution	Demand	Distribution Demand - Allocated													Total Demand
						5	6	7	8	9	10	11	12	13					
1	PRODUCTION PLANT																		
2	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	TOTAL PROD DEPRC RESERVE	P171		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	NET PRODUCTION PLANT	P221		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5																			
6	TRANSMISSION PLANT																		
7	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8	TOTAL TRANS DEPRC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	NET TRANSMISSION PLANT	T221		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10																			
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
12																			
13	DISTRIBUTION PLANT																		
14	DISTRIBUTION PLANT IN SERVICE	D141		3,107,662,041	2,084,183,696	1,190,721,892	678,570,069	7,994,391	78,929,904	4,099,392	119,814,985	0	4,053,063	2,084,183,696					
15	TOTAL DISTRIBUTION DEPRC RESERVE	D191		(695,777,783)	(464,776,927)	(270,535,454)	(147,356,715)	(1,841,268)	(17,425,044)	(905,173)	(25,686,622)	0	(1,026,651)	(464,776,927)					
16	NET DISTRIBUTION PLANT	D241		2,411,884,258	1,619,406,769	920,186,438	531,213,354	6,153,123	61,504,860	3,194,219	94,128,363	0	3,026,412	1,619,406,769					
17																			
18	NET TRANS & DIST PLANT	NT21		2,411,884,258	1,619,406,769	920,186,438	531,213,354	6,153,123	61,504,860	3,194,219	94,128,363	0	3,026,412	1,619,406,769					
19	NET PTD PLANT	NT31		2,411,884,258	1,619,406,769	920,186,438	531,213,354	6,153,123	61,504,860	3,194,219	94,128,363	0	3,026,412	1,619,406,769					
20																			
21	GENERAL & INTANGIBLE PLANT																		
22	GEN & INTANG PLANT IN SERVICE	G121		460,604,544	236,325,357	126,259,184	80,022,129	817,686	8,970,911	465,561	19,485,026	0	304,860	236,325,357					
23	TOTAL GEN & INTG DEPRC RESERVE	G171		(179,270,154)	(98,096,792)	(52,409,191)	(33,216,595)	(339,415)	(3,723,754)	(193,251)	(6,088,081)	0	(126,545)	(98,096,792)					
24	NET GENERAL & INTANG PLANT	G221		281,334,390	138,228,565	73,849,993	46,805,574	478,271	5,247,157	272,310	11,396,945	0	178,315	138,228,565					
25																			
26	COMMON & OTHER PLANT																		
27	COMMON & OTH PLT IN SERVICE	C121		219,458,649	106,228,359	56,753,562	35,969,985	367,550	4,032,429	209,270	8,758,528	0	137,035	106,228,359					
28	TOTAL COM & OTH DEPRC RESERVE	C171		(92,346,221)	(44,937,758)	(24,008,447)	(15,216,374)	(155,485)	(1,705,837)	(88,527)	(3,705,118)	0	(57,970)	(44,937,758)					
29	NET COMMON & OTHER PLANT	C221		127,112,428	61,290,601	32,745,115	20,753,611	212,065	2,326,592	120,743	5,053,410	0	79,065	61,290,601					
30																			
31	NET ELECTRIC PLANT IN SERVICE	NP21		2,820,331,076	1,818,925,935	1,026,781,546	598,772,539	6,843,459	69,078,609	3,587,272	110,578,718	0	3,283,792	1,818,925,935					

0.338607388

Line No.	SUBTRACTIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated													Total Demand
						5	6	7	8	9	10	11	12	13					
Schedule 5																			
1	ACCUM DEF INC TAXES (282)	B200	D249	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	CONTRIBUTIONS IN AID OF CONSTRUCTION	B201	NP29	2,513,043	1,620,737	914,899	533,544	6,107	61,544	3,192	98,536	0	2,915	1,620,737	0	1,620,737	0		
3	AFUDC DEBT	B202	K411	6,896,256	3,107,729	1,660,273	1,052,300	10,758	117,995	6,138	256,265	0	4,000	3,107,729	0	3,107,729	0		
4	CASUALTY LOSS	B203	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	RESERVED FOR FUTURE USE	B204	G229	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	SOFTWARE	B205	G229	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	NON-CASH OVERHEADS	B206	G229	(10,928,813)	(5,369,654)	(2,868,814)	(1,818,227)	(18,579)	(203,822)	(10,601)	(442,726)	0	(6,885)	(5,369,654)	0	(5,369,654)	0		
8	SEC 174 EXPENSE	B207	NP29	467,543	301,533	170,215	99,264	1,136	11,450	594	18,332	0	542	301,533	0	301,533	0		
9	TAX DEPRECIATION	B208	NP29	447,555,337	288,641,863	162,936,996	95,020,474	1,087,559	10,960,630	568,395	17,548,645	0	519,164	288,641,863	0	288,641,863	0		
10	TAX INTEREST CAPITALIZED	B209	NP29	(5,552,071)	(3,580,697)	(2,021,287)	(1,178,760)	(13,492)	(135,970)	(7,051)	(217,697)	0	(6,440)	(3,580,697)	0	(3,580,697)	0		
11	SEC 263A ADJUSTMENT	B209	NP29	58,851,949	37,955,387	21,425,641	12,494,857	143,010	1,441,284	74,742	2,307,585	0	68,268	37,955,387	0	37,955,387	0		
12	CWIP DIFFERENCES	B210	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
13	TAX EXPENSING	B211	NP29	104,320,485	67,279,410	37,978,915	22,148,282	253,499	2,554,809	132,487	4,090,406	0	121,012	67,279,410	0	67,279,410	0		
14	OPERATING LEASES	B212	NP29	1,764,623	1,138,058	642,428	374,647	4,288	43,216	2,241	69,191	0	2,047	1,138,058	0	1,138,058	0		
15	MISCELLANEOUS	B213	K411	(3,751,680)	(1,690,657)	(903,217)	(572,469)	(5,853)	(64,191)	(3,339)	(139,412)	0	(2,176)	(1,690,657)	0	(1,690,657)	0		
16	TOTAL ACCOUNT 282			602,136,672	389,403,709	219,936,049	128,153,912	1,468,433	14,786,945	766,798	23,589,125	0	702,447	389,403,709	0	389,403,709	0		
17	ACCUM DEF INC TAXES (283)	B215	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
18	TAX INTEREST ACCRUALS	B216	D249	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
19	LOSS ON REACQUIRED DEBT	B217	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	VACATION PAY ACCRUAL	B218	K406	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	COVID-19 DEFERRAL	B219	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	FAS 106 OPEB	B220	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	OPERATING LEASES	B221	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
24	PENSION EXPENSE	B222	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	MISCELLANEOUS	B223	K405	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	SMART GRID	B224	D249	4,842,680	0	0	0	0	0	0	0	0	0	0	0	0	0		
27	REG ASSET / LIABILITY	B225	D249	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
28	VEGETATION MANAGEMENT	B226	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	RATE CASE EXPENSE AMORT	B227	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
30	ARO CUMULATIVE EFFECT	B227	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31	STORM DAMAGE RECOVERY	B228	D249	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
32	TOTAL ACCOUNT 283			4,842,680	0	0	0	0	0	0	0	0	0	0	0	0	0		
33	OTHER SUBTRACTIVE ADJUSTMENTS																		
34	CUSTOMER SERVICE DEPOSITS	B238	D249	13,932,491	9,354,692	5,315,662	3,068,631	35,528	355,279	18,391	543,785	0	17,416	9,354,692	0	9,354,692	0		
35	POST RETIREMENT BENEFITS	B239	K411	(10,225,439)	(4,607,992)	(2,461,774)	(1,560,300)	(15,952)	(174,957)	(9,101)	(379,977)	0	(5,931)	(4,607,992)	0	(4,607,992)	0		
36	EDIT ACCT 254	B240	D249	195,368,779	131,176,459	74,539,050	43,029,974	498,190	4,981,904	257,887	7,625,243	0	244,211	131,176,459	0	131,176,459	0		
37	TOTAL OTHER SUBTRACTIVE ADJUSTMENTS	B253		199,075,831	135,923,159	77,392,938	44,538,305	517,766	5,162,226	267,177	7,789,051	0	255,696	135,923,159	0	135,923,159	0		
38	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		806,055,183	525,326,868	297,328,967	172,692,217	1,986,199	19,949,171	1,033,975	31,378,176	0	958,143	525,326,868	0	525,326,868	0		

Line No.	ADDITIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
						5	6	7	8	9	10	11	12	13		
Schedule 5.1																
1	ACCUM DEF INC TAXES (190)	V200	D249	0	0	0	0	0	0	0	0	0	0	0		
2	OPERATING LEASE	V202	K201	0	0	0	0	0	0	0	0	0	0	0		
3	RESERVED FOR FUTURE USE	V204	NP29	0	0	0	0	0	0	0	0	0	0	0		
4	ARO CUMULATIVE EFFECT	V206	D249	0	0	0	0	0	0	0	0	0	0	0		
5	CARES ACT RESERVE	V208	D249	0	0	0	0	0	0	0	0	0	0	0		
6	UNAMORTIZED DEBT PREMIUMS	V210	D249	0	0	0	0	0	0	0	0	0	0	0		
7	401K INCENTIVE PLAN	V212	K411	0	0	0	0	0	0	0	0	0	0	0		
8	CASH FLOW HEDGE	V214	K411	0	0	0	0	0	0	0	0	0	0	0		
9	INCENTIVE PLAN	V216	K411	0	0	0	0	0	0	0	0	0	0	0		
10	PENSION EXPENSE	V218	K411	0	0	0	0	0	0	0	0	0	0	0		
11	POST EMP BENEFITS - FAS 112	V220	K411	0	0	0	0	0	0	0	0	0	0	0		
12	POST RETIREMENT HEALTH CARE	V222	K411	0	0	0	0	0	0	0	0	0	0	0		
13	VACATION PAY ACCRUAL	V224	K411	24,541	11,059	5,908	3,745	38	420	22	912	0	14	11,059		
14	MISCELLANEOUS	V226	K405	0	0	0	0	0	0	0	0	0	0	0		
15	ELECTRIC METERS	V228	K406	0	0	0	0	0	0	0	0	0	0	0		
16	UNCOLLECTIBLE ACCOUNTS	V230	NP29	0	0	0	0	0	0	0	0	0	0	0		
17	TAX INTEREST ACCRUAL	V232	NP29	0	0	0	0	0	0	0	0	0	0	0		
18	DEFERRED REVENUE	V234	K411	0	0	0	0	0	0	0	0	0	0	0		
19	FEDERAL DEFERRED TAX RECEIVABLE	V236	K411	0	0	0	0	0	0	0	0	0	0	0		
20	STATE DEFERRED TAX RECEIVABLE	V250		24,541	11,059	5,908	3,745	38	420	22	912	0	14	11,059		
21	TOTAL ACCOUNT 190															
22																
23	SMART GRID POST-IN-SERVICE CARRYING COSTS	V251	K403	22,540,182	0	0	0	0	0	0	0	0	0	0		
24	RESERVED FOR FUTURE USE	V254	K411	0	0	0	0	0	0	0	0	0	0	0		
25	TOTAL OTHER	V255		22,540,182	0	0	0	0	0	0	0	0	0	0		
26																
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS															
28	TOTAL RATE BASE CWP	V256		0	0	0	0	0	0	0	0	0	0	0		
29																
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V260		22,564,723	11,059	5,908	3,745	38	420	22	912	0	14	11,059		
31																
32	NET ORIGINAL COST RATE BASE	RB21		2,036,840,616	1,293,610,126	729,458,467	426,084,067	4,857,298	49,129,858	2,553,319	79,201,454	0	2,325,663	1,293,610,126		

Line No.	WORKING CAPITAL	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated												Total Demand
						3	5	6	7	8	9	10	11	12	13			
1	MATERIALS & SUPPLIES			0	0	0	0	0	0	0	0	0	0	0	0			
2	FUEL SUPPLIES			0	0	0	0	0	0	0	0	0	0	0	0			
3	FOSSIL	W630	K597															
4	TOTAL FUEL STOCKS	W641																
5																		
6	PLANT MATERIALS & SUPPLIES																	
7	PRODUCTION	W642		0	0	0	0	0	0	0	0	0	0	0	0			
8	TRANSMISSION	W644		0	0	0	0	0	0	0	0	0	0	0	0			
9	DISTRIBUTION	W646		31,710,429	21,291,333	12,098,479	6,984,222	80,862	808,616	41,858	1,237,658	0	39,638	21,291,333	0			
10	GENERAL AND COMMON	W648		0	0	0	0	0	0	0	0	0	0	0	0			
11	TOTAL PLANT MATERIAL & SUPPLIES	W659		31,710,429	21,291,333	12,098,479	6,984,222	80,862	808,616	41,858	1,237,658	0	39,638	21,291,333	0			
12	TOTAL MATERIALS & SUPPLIES	W661		31,710,429	21,291,333	12,098,479	6,984,222	80,862	808,616	41,858	1,237,658	0	39,638	21,291,333	0			
13																		
14	PREPAYMENTS			0	0	0	0	0	0	0	0	0	0	0	0			
15	MISCELLANEOUS	W670	K411															
16	TOTAL PREPAYMENTS	W677																
17																		
18	CASH WORKING CAPITAL - RATE BASE			0	0	0	0	0	0	0	0	0	0	0	0			
19	OTHER	W690	K597															
20	TOTAL FUEL, PP & OTHER	W705																
21																		
22	AUTO CALC (O&M-F-PP)/8	W711	K415															
23	TOTAL WORKING CASH	W721																
24																		
25	MISCELLANEOUS WORKING CAPITAL			0	0	0	0	0	0	0	0	0	0	0	0			
26	RESERVED FOR FUTURE USE	W730		0	0	0	0	0	0	0	0	0	0	0	0			
27	RESERVED FOR FUTURE USE	W736	K411		0	0	0	0	0	0	0	0	0	0	0			
28	TOTAL MISC WORK CAPITAL	W747		0	0	0	0	0	0	0	0	0	0	0	0			
29																		
30	TOTAL WORKING CAPITAL	W771		31,710,429	21,291,333	12,098,479	6,984,222	80,862	808,616	41,858	1,237,658	0	39,638	21,291,333	0			
31	PRELIMINARY SUMMARY																	
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		(806,055,183)	(525,326,868)	(297,328,987)	(172,692,217)	(1,986,199)	(19,949,171)	(1,033,975)	(31,378,176)	0	(958,143)	(525,326,868)	0			
33	TOTAL ADDITIVE ADJUSTMENTS	V260		22,564,723	11,059	5,908	3,745	38	420	22	912	0	14	11,059	0			
34	TOTAL WORKING CAPITAL	W771		31,710,429	21,291,333	12,098,479	6,984,222	80,862	808,616	41,858	1,237,658	0	39,638	21,291,333	0			
35	TOTAL RATE BASE ADJUSTMENTS	RB71		(751,780,031)	(504,024,476)	(285,224,600)	(165,704,250)	(1,905,298)	(19,140,135)	(992,095)	(30,139,606)	0	(918,491)	(504,024,476)	0			
36																		
37	RATE BASE CALCULATION																	
38	NET ELECTRIC PLANT IN SERVICE	NP21		2,820,331,076	1,818,925,935	1,026,781,546	598,772,539	6,843,459	69,078,609	3,587,272	110,578,718	0	3,283,792	1,818,925,935	0			
39	TOTAL RATE BASE ADJUSTMENTS	RB71		(751,780,031)	(504,024,476)	(285,224,600)	(165,704,250)	(1,905,298)	(19,140,135)	(992,095)	(30,139,606)	0	(918,491)	(504,024,476)	0			
40	TOTAL RATE BASE	RB91		2,068,551,045	1,314,901,459	741,556,946	433,068,289	4,938,160	49,938,474	2,595,177	80,439,112	0	2,365,301	1,314,901,459	0			
41																		
42	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260			
43	RETURN ON RATE BASE	R751		150,176,806	95,461,846	53,837,034	31,440,758	358,510	3,625,533	188,410	5,839,880	0	171,721	95,461,846	0			

Line No.	O&M EXPENSES	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated												Total Demand
						5	6	7	8	9	10	11	12					
Schedule 6																		
1	PRODUCTION O&M			0	0	0	0	0	0	0	0	0	0	0	0	0		
2	ENERGY RELATED PRODUCTION O&M	P300	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	RESERVED FOR FUTURE USE	P301	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	RESERVED FOR FUTURE USE	P341		0	0	0	0	0	0	0	0	0	0	0	0	0		
5	TOTAL ENERGY RELATED			0	0	0	0	0	0	0	0	0	0	0	0	0		
6																		
7	DEMAND RELATED PROD O&M			0	0	0	0	0	0	0	0	0	0	0	0	0		
8	ALL OTHER - OPERATION & MAINTENANCE	P356	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	PURCHASED POWER	P356	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	TOTAL DEMAND RELATED	P391		0	0	0	0	0	0	0	0	0	0	0	0	0		
11																		
12	OTHER THAN ENERGY/DEMAND RELATED			0	0	0	0	0	0	0	0	0	0	0	0	0		
13	MISCELLANEOUS ITEMS	P400	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441		0	0	0	0	0	0	0	0	0	0	0	0	0		
15																		
16	TOTAL PRODUCTION O&M	P451		0	0	0	0	0	0	0	0	0	0	0	0	0		
17																		
18	TRANSMISSION O&M			0	0	0	0	0	0	0	0	0	0	0	0	0		
19	RESERVED FOR FUTURE USE	T300	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
20	RESERVED FOR FUTURE USE	T302	K597	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	TOTAL TRANSMISSION O&M	T341		0	0	0	0	0	0	0	0	0	0	0	0	0		
22																		
23	DISTRIBUTION O&M			2,036,085	2,036,085	1,087,798	689,439	7,045	77,290	4,011	167,875	0	2,627	2,036,085				
24	SUBSTATIONS	D300	K201	3,181,742	3,181,742	1,698,877	1,077,370	11,009	120,779	6,268	262,335	0	4,104	3,181,742				
25	LOAD DISPATCHING	D302	K205	19,596,629	19,596,629	10,469,695	6,635,615	67,804	743,888	38,605	1,615,742	0	25,280	19,596,629				
26	OVERHEAD LINES - PRIMARY / DEMAND	D304	K403	12,521,384	0	0	0	0	0	0	0	0	0	0	0	0		
27	OVERHEAD LINES - PRIMARY / CUSTOMER	D306	K206	8,122,259	8,122,259	4,729,267	2,997,438	30,702	336,018	17,463	0	0	11,371	8,122,259				
28	OVERHEAD LINES - SECONDARY / DEMAND	D308	K403	4,368,080	0	0	0	0	0	0	0	0	0	0	0	0		
29	OVERHEAD LINES - SECONDARY / CUSTOMER	D310	K205	1,515,825	0	809,844	513,274	5,245	57,541	2,986	124,980	0	1,955	1,515,825				
30	UNDERGROUND LINES - PRIMARY / DEMAND	D312	K403	373,070	0	0	0	0	0	0	0	0	0	0	0	0		
31	UNDERGROUND LINES - PRIMARY / CUSTOMER	D314	K206	341,253	341,253	198,697	125,936	1,290	14,118	734	0	0	478	341,253				
32	UNDERGROUND LINES - SECONDARY / DEMAND	D316	K403	73,382	0	0	0	0	0	0	0	0	0	0	0	0		
33	UNDERGROUND LINES - SECONDARY / CUSTOMER	D318	K203	185,288	185,288	135,420	41,186	1,041	6,294	328	0	0	1,019	185,288				
34	TRANSFORMERS DEMAND RELATED	D320	K404	81,781	0	0	0	0	0	0	0	0	0	0	0	0		
35	TRANSFORMERS CUSTOMER RELATED	D322	K405	3,070,149	0	0	0	0	0	0	0	0	0	0	0	0		
36	METERS	D324	K401	1,837,692	0	0	0	0	0	0	0	0	0	0	0	0		
37	STREET LIGHTS & TRAFFIC SIGNALS	D326	K403	3,300,622	0	0	0	0	0	0	0	0	0	0	0	0		
38	CUSTOMER INTALLATIONS	D328	K201	6,730,957	6,730,957	3,596,082	2,279,169	23,289	255,507	13,260	554,967	0	8,683	6,730,957				
39	OTHER OPERATION & MAINTENANCE - CUSTOMER	D330	K403	6,730,956	0	0	0	0	0	0	0	0	0	0	0	0		
40	OTHER OPERATION & MAINTENANCE - DEMAND	D332	K201	(267,590)	(267,590)	(142,962)	(90,609)	(926)	(10,158)	(527)	(22,063)	0	(345)	(267,590)				
41	ADJUST RIDERS	D334	K403	0	0	0	0	0	0	0	0	0	0	0	0	0		
42	RESERVED FOR FUTURE USE	D336		0	0	0	0	0	0	0	0	0	0	0	0	0		
43	TOTAL DISTRIBUTION O&M	D341		73,799,564	41,442,448	22,583,718	14,268,818	146,499	1,601,277	83,128	2,703,836	0	55,172	41,442,448				

Line No.	O&M EXPENSES CONT'D	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
		Schedule E.1		2	3	5	6	7	8	9	10	11	12	13		
1	CUSTOMER ACCOUNTING	C300	K403	16,954,540	0	0	0	0	0	0	0	0	0	0		
2	CUSTOMER ACCOUNTING EXPENSE	C302	K406	(7,247,776)	0	0	0	0	0	0	0	0	0	0		
3	UNCOLLECTIBLE EXPENSE	C304	K403	417,975	0	0	0	0	0	0	0	0	0	0		
4	CUSTOMER SERVICE DEPOSITS - RETAIL	C306	K597	0	0	0	0	0	0	0	0	0	0	0		
5	CUSTOMER SERVICE DEPOSITS - TRANS	C308	K403	9,147	0	0	0	0	0	0	0	0	0	0		
6	ADJUST CUSTOMER CONNECT	C310	K406	0	0	0	0	0	0	0	0	0	0	0		
7	UNCOLLECTIBLE ACCT EXP DUE TO INCREASE	C312	K406	0	0	0	0	0	0	0	0	0	0	0		
8	RESERVED FOR FUTURE USE	C313	K406	9,713,841	0	0	0	0	0	0	0	0	0	0		
9	SALE OF ACCOUNTS RECEIVABLE FEES - ELEC.	C314	K402	0	0	0	0	0	0	0	0	0	0	0		
10	RESERVED FOR FUTURE USE	C316	K403	0	0	0	0	0	0	0	0	0	0	0		
11	RESERVED FOR FUTURE USE	C317		19,847,727	0	0	0	0	0	0	0	0	0	0		
12	TOTAL CUSTOMER ACCT EXPENSE															
13																
14	CUSTOMER SERVICE & INFORMATION	C320	K403	0	0	0	0	0	0	0	0	0	0	0		
15	CUSTOMER ASSISTANCE	C322	K403	7,919	0	0	0	0	0	0	0	0	0	0		
16	INFORMATION & INSTRUCTIONAL ADV	C324	K403	2,358,514	0	0	0	0	0	0	0	0	0	0		
17	MISC CUST SERVICE & INFORMATION	C326	K403	0	0	0	0	0	0	0	0	0	0	0		
18	ELIMINATE NON JURIS EXPENSE	C328	K403	(76,096)	0	0	0	0	0	0	0	0	0	0		
19	PWC	C329	K403	1,000,000	0	0	0	0	0	0	0	0	0	0		
20	PUBLIC SERVICE ADVERTISING & CUSTOMER EDUCATION	C331		3,290,337	0	0	0	0	0	0	0	0	0	0		
21	TOTAL CUSTOMER SERV. & INFO.															
22																
23	SALES	S300	K403	4,538,852	0	0	0	0	0	0	0	0	0	0		
24	DEMONSTRATING & SELLING	S302	K403	75,914	0	0	0	0	0	0	0	0	0	0		
25	ADVERTISING	S304	K403	(75,914)	0	0	0	0	0	0	0	0	0	0		
26	ELIMINATE NON JURIS EXPENSE	S306	K403	0	0	0	0	0	0	0	0	0	0	0		
27	RESERVED FOR FUTURE USE	S317		4,538,852	0	0	0	0	0	0	0	0	0	0		
28	TOTAL SALES EXPENSE															
29																
30	SUBTOTAL O&M EXCL. A&G			101,476,480	41,442,448	22,583,718	14,268,818	146,499	1,601,277	83,128	2,703,836	0	55,172	41,442,448		

Line No.	O&M EXPENSES CONT'D	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
						5	6	7	8	9	10	11	12	13		
		Schedule 6.2		2	3											
1	ADMINISTRATIVE & GENERAL & OTHER EXP															
2	A&G EXPENSE EXCL. REGULATORY EXP	A300	K597	0	0	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION-DEMAND RELATED	A302	K597	0	0	0	0	0	0	0	0	0	0	0	0	
4	PRODUCTION-ENERGY RELATED	A304	K597	0	0	0	0	0	0	0	0	0	0	0	0	
5	TRANSMISSION	A306	K201	19,120,209	19,120,209	10,215,163	6,474,294	66,156	725,803	37,667	1,576,461	0	24,665	19,120,209	0	
6	DISTRIBUTION - DEMAND	A308	K403	9,417,417	0	0	0	0	0	0	0	0	0	0	0	
7	DISTRIBUTION - CUSTOMER	A310	K311	12,766,604	0	0	0	0	0	0	0	0	0	0	0	
8	CUSTOMER ACCTG	A312	K312	1,124,788	0	0	0	0	0	0	0	0	0	0	0	
9	CUST SERVICE & INFO	A314	K313	0	0	0	0	0	0	0	0	0	0	0	0	
10	SALES															
11	A&G EXPENSE EXCL. REGULATORY EXP	A318		42,423,018	19,120,209	10,215,163	6,474,294	66,156	725,803	37,667	1,576,461	0	24,665	19,120,209	0	
12	RESERVED FOR FUTURE USE	A320	K411	0	0	0	0	0	0	0	0	0	0	0	0	
13	ANNUALIZE WAGES	A322	K411	564,714	254,483	135,954	86,170	881	9,662	503	20,985	0	328	254,483	0	
14	RATE CASE EXPENSE - ADJ	A324	K314	320,000	130,685	71,219	44,995	461	5,050	262	8,525	0	173	130,685	0	
15	REGULATORY EXPENSE - FERC	A326	K597	0	0	0	0	0	0	0	0	0	0	0	0	
16	REGULATORY EXPENSE - STATE	A328	K314	1,950,249	796,462	434,047	274,225	2,808	30,775	1,599	51,955	0	1,053	796,462	0	
17	AMORTIZATION OF POST-IN-SERVICE CARRYING CHARGE	A329	K314	1,918,944	783,678	427,080	269,823	2,763	30,281	1,574	51,121	0	1,036	783,678	0	
18	REGULATORY ASSET - DEFERRAL ACT	A330	D249	1,706,590	1,145,856	651,116	375,876	4,352	43,518	2,253	66,608	0	2,133	1,145,856	0	
19	ADJUST VEG MANAGEMENT AMORTIZATION	A332	K412	2,333,333	1,563,333	835,240	529,363	5,413	59,337	3,080	128,893	0	2,007	1,563,333	0	
20	AMORTIZATION OF SMART GRID PISCC	A334	K403	0	0	0	0	0	0	0	0	0	0	0	0	
21	AMORTIZATION OF SMART GRID - DEMAND	A336	K201	0	0	0	0	0	0	0	0	0	0	0	0	
22	AMORTIZATION OF SMART GRID - CUSTOMER	A346	K403	0	0	0	0	0	0	0	0	0	0	0	0	
23	AMORTIZATION OF IT CRES LOGO	A348	K403	0	0	0	0	0	0	0	0	0	0	0	0	
24	ELIMINATE NON JURIS. EXPENSE	A350	K411	(882,029)	(397,478)	(212,348)	(134,589)	(1,376)	(15,092)	(785)	(32,776)	0	(512)	(397,478)	0	
25	UNCOLLECTIBLE EXPENSE ADJUSTMENT	A352	K411	(1,706,590)	(769,058)	(410,861)	(260,409)	(2,862)	(29,200)	(1,519)	(63,417)	0	(990)	(769,058)	0	
26	PUCO & OCC MAINT. ASSESS. ON INCREASE	A354	K595	98,000	86,450	52,533	22,235	221	5,072	147	4,459	9	1,774	86,450	0	
27	AMORTIZATION OF OH ELEC CHOICE SITE	A356	K403	0	0	0	0	0	0	0	0	0	0	0	0	
28	ANNUALIZE PENSION & BENEFIT EXP	A358	K411	0	0	0	0	0	0	0	0	0	0	0	0	
29	PUCO & OCC MAINTENANCE ASSESSMENTS	A360	K595	96,177	84,842	51,556	21,822	216	4,978	144	4,376	9	1,741	84,842	0	
30	ELIMINATE DEFERRED LOSS ON SALE OF RECEIVABLE	A362	K406	0	0	0	0	0	0	0	0	0	0	0	0	
31	TOTAL ADMIN. & GENERAL	A367		48,828,406	22,799,462	12,250,699	7,703,805	79,233	870,184	44,925	1,817,190	18	33,408	22,799,462	0	
32																
33	TOTAL O&M EXPENSE	OM31		150,304,886	64,241,910	34,834,417	21,972,623	225,732	2,471,461	128,053	4,521,026	18	88,580	64,241,910	0	

Line No.	DEPRECIATION EXPENSE	Item Schedule 7	Allo	Total Distribution 2	Demand 3	Distribution Demand - Allocated										Total Demand 13
						Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11	Lighting 12			
1	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0	0	0	
2	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0	0	0	
3	ANNUALIZATION ADJUSTMENT	P462		0	0	0	0	0	0	0	0	0	0	0	0	
4	TOTAL PRODUCTION DEPREC EXP.	P481		0	0	0	0	0	0	0	0	0	0	0	0	
5																
6	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0	0	0	
7	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0	0	0	
8	ANNUALIZATION ADJUSTMENT	T462		0	0	0	0	0	0	0	0	0	0	0	0	
9	TOTAL TRANSMISSION DEP. EXP.	T481		0	0	0	0	0	0	0	0	0	0	0	0	
10																
11	DISTRIBUTION DEPRECIATION	D460	D249	83,515,019	56,074,489	31,863,485	18,394,183	212,963	2,129,633	110,240	3,259,591	0	104,394	56,074,489	56,074,489	
12	DISTRIBUTION DEPRECIATION	D460	D249	83,515,019	56,074,489	31,863,485	18,394,183	212,963	2,129,633	110,240	3,259,591	0	104,394	56,074,489	56,074,489	
13	ANNUALIZATION ADJUSTMENT	D462		0	0	0	0	0	0	0	0	0	0	0	0	
14	TOTAL DIST. DEPREC EXP.	D481		83,515,019	56,074,489	31,863,485	18,394,183	212,963	2,129,633	110,240	3,259,591	0	104,394	56,074,489	56,074,489	
15																
16	GENERAL DEPRECIATION	G460	G229	31,131,621	15,295,899	8,172,049	5,179,368	52,924	580,605	30,198	1,261,142	0	19,613	15,295,899	15,295,899	
17	GENERAL DEPRECIATION	G460	G229	31,131,621	15,295,899	8,172,049	5,179,368	52,924	580,605	30,198	1,261,142	0	19,613	15,295,899	15,295,899	
18	ANNUALIZATION ADJUSTMENT	G462		0	0	0	0	0	0	0	0	0	0	0	0	
19	TOTAL GENERAL DEPREC EXP.	G481		31,131,621	15,295,899	8,172,049	5,179,368	52,924	580,605	30,198	1,261,142	0	19,613	15,295,899	15,295,899	
20																
21	COMMON AND OTHER DEPRECIATION	C460	C229	8,885,678	4,284,496	2,289,039	1,450,765	14,839	162,608	8,441	353,295	0	5,509	4,284,496	4,284,496	
22	COMMON DEPRECIATION	C460	C229	8,885,678	4,284,496	2,289,039	1,450,765	14,839	162,608	8,441	353,295	0	5,509	4,284,496	4,284,496	
23	ANNUALIZATION ADJUSTMENT	C462		0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL COM & OTHER DEPREC EXP.	C481		8,885,678	4,284,496	2,289,039	1,450,765	14,839	162,608	8,441	353,295	0	5,509	4,284,496	4,284,496	
25																
26																
27	TOTAL DEPRECIATION EXPENSE	DE41		123,532,318	75,654,884	42,324,573	25,024,316	280,726	2,872,846	148,879	4,874,028	0	129,516	75,654,884	75,654,884	

Line No.	TAXES OTHER THAN INC & REV	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated													Total Demand
						3	5	6	7	8	9	10	11	12	13				
Schedule 8																			
1	REAL ESTATE & PROPERTY TAX	L500	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	PRODUCTION - DEMAND RELATED	L502	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	PRODUCTION - ENERGY RELATED	L504	K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
4	TRANSMISSION	L506	D249	141,135,885	94,762,867	53,847,573	31,085,179	359,897	3,598,965	186,299	5,508,534	0	176,420	94,762,867	0	0	0		
5	DISTRIBUTION	L508	G229	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	OTHER			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	TAXABLE PLANT	TP29		141,135,885	94,762,867	53,847,573	31,085,179	359,897	3,598,965	186,299	5,508,534	0	176,420	94,762,867	0	0	0		
8	ANNUALIZED PROPERTY TAX ADJ. - DIST.	D249		(1,385,738)	(930,426)	(528,701)	(305,209)	(3,534)	(35,336)	(1,829)	(54,085)	0	(1,732)	(930,426)	0	0	0		
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	L511	G229	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	RESERVED FOR FUTURE USE	L512	G229	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
11	TOTAL REAL EST & PROP TAX	L521		139,750,147	93,832,441	53,318,872	30,779,970	356,363	3,563,629	184,470	5,454,449	0	174,688	93,832,441	0	0	0		
12																			
13	MISCELLANEOUS TAXES																		
14	RESERVED FOR FUTURE USE	L560	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15	HIGHWAY USE TAX	L562	K411	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
16	RESERVED FOR FUTURE USE	L564	K412	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17	COMMERCIAL ACTIVITIES TAX	L566	K595	1,605,275	1,416,077	860,508	384,221	3,612	83,089	2,408	73,040	144	29,055	1,416,077	0	0	0		
18	PAYROLL & UNEMPLOYMENT TAXES	L568	K411	3,037,273	1,368,717	731,224	463,457	4,738	51,968	2,703	112,865	0	1,762	1,368,717	0	0	0		
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	L570	K411	301,895	136,046	72,682	46,066	471	5,165	269	11,218	0	175	136,046	0	0	0		
20	CINCINNATI FRANCHISE TAX	L572	K595	1,342,780	1,184,520	719,799	304,663	3,021	69,502	2,014	61,096	121	24,304	1,184,520	0	0	0		
21	SALES & USE TAX	L576	K411	(65,944)	(29,717)	(15,877)	(10,062)	(103)	(1,128)	(59)	(2,450)	0	(38)	(29,717)	0	0	0		
22	TOTAL MISCELLANEOUS TAXES	L581		6,221,279	4,075,643	2,368,336	1,168,345	11,739	208,596	7,335	255,769	265	55,258	4,075,643	0	0	0		
23																			
24	MISCELLANEOUS EXPENSES																		
25	RESERVED FOR FUTURE USE	L582	K406	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	CAT & FRANCHISE DUE TO INCR	L583	K595	415,621	366,636	222,794	94,300	935	21,513	623	18,911	37	7,523	366,636	0	0	0		
27	INCREASE IN UNCOLLECTIBLE ACCOUNTS	L584	K406	249,817	0	0	0	0	0	0	0	0	0	0	0	0	0		
28	TOTAL MISCELLANEOUS EXPENSES	L589		665,438	366,636	222,794	94,300	935	21,513	623	18,911	37	7,523	366,636	0	0	0		
29																			
30	TOTAL OTHER TAX & MISC EXPENSE	L591		146,636,864	98,274,720	55,910,002	32,042,615	369,037	3,793,738	192,428	5,729,129	302	237,469	98,274,720	0	0	0		
31																			
32	PRELIMINARY SUMMARY																		
33	TOTAL O&M EXPENSE	OM31		150,304,886	64,241,910	34,834,417	21,972,623	225,732	2,471,461	128,053	4,521,026	18	88,580	64,241,910	0	0	0		
34	TOTAL DEPRECIATION EXPENSE	DE41		123,532,318	75,654,884	42,324,573	25,024,316	280,726	2,872,846	148,879	4,874,028	0	129,516	75,654,884	0	0	0		
35	TOTAL OTHER TAX & MISC EXPENSE	L591		146,636,864	98,274,720	55,910,002	32,042,615	369,037	3,793,738	192,428	5,729,129	302	237,469	98,274,720	0	0	0		
36	TOTAL OPER EXP EXC IT & REV TAX	OP61		420,474,068	238,171,514	133,068,992	79,039,554	875,495	9,138,045	469,360	15,124,183	320	455,565	238,171,514	0	0	0		

Line No.			Total Distribution		Distribution Demand - Allocated												
INCOME TAX BASED ON RETURN			Allo	2	3	5	6	7	8	9	10	11	12	13			
Schedule 9			Item	Demand	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand				
1	FEDERAL INCOME TAX DEDUCTIONS																
2	AUTOMATIC INTEREST CALCULATION																
3	AUTO PROC INTEREST DED	Y751		28,611,077	16,257,815	9,385,326	108,661	1,086,610	56,248	1,663,152	0	53,265	28,611,077				
4	TOTAL INTEREST EXPENSE	Y783		28,611,077	16,257,815	9,385,326	108,661	1,086,610	56,248	1,663,152	0	53,265	28,611,077				
5																	
6	OTHER DEDUCTIONS																
7	DEPREC EXCESS TAX-BOOK	Y790		(11,396,947)	(6,476,143)	(3,738,554)	(43,284)	(432,841)	(22,406)	(662,501)	0	(21,218)	(11,396,947)				
8	PERMANENT DIFFERENCES	K411		(2,940,955)	(1,571,176)	(995,829)	(10,181)	(111,663)	(5,808)	(242,513)	0	(3,785)	(2,940,955)				
9	TEMPORARY DIFFERENCES	Y794		46,296,233	24,733,307	15,676,243	160,266	1,757,786	91,434	3,817,611	0	59,586	46,296,233				
10	TOTAL OTHER DEDUCTIONS	Y861		31,958,331	16,585,988	10,941,860	106,801	1,213,282	63,220	2,912,597	0	34,583	31,958,331				
11																	
12	NET DEDUCTIONS AND ADDITIONS	Y871		60,569,408	32,943,803	20,327,186	215,462	2,299,892	119,468	4,575,749	0	87,848	60,569,408				
13																	
14	FED PROV DEF INC TAX (410 & 411)																
15	DEFERRED INCOME TAX ON DEPRECIATION	Z762		(2,207,286)	(1,254,257)	(724,059)	(6,383)	(83,830)	(4,339)	(128,309)	0	(4,109)	(2,207,286)				
16	OTHER DEFERRED INCOME TAXES - NET	Z763		9,675,913	5,169,261	3,276,335	33,496	367,377	19,110	797,881	0	12,453	9,675,913				
17	DEFERRED INCOME TAX ADJ - ARAM	Z765		(290,232)	(164,920)	(95,205)	(1,102)	(11,023)	(571)	(16,871)	0	(540)	(290,232)				
18	DEFERRED INCOME TAX ADJ - FLOW-THROUGH	Z766		0	0	0	0	0	0	0	0	0	0				
19	TOTAL FED PROV DEF IT (410 & 411)	Z783		7,178,395	3,750,084	2,457,071	24,011	272,524	14,200	652,701	0	7,804	7,178,395				
20																	
21	AMORTIZED INV TAX CREDIT																
22	AMORTIZE ITC	Z811		7,864	4,468	2,580	30	299	15	457	0	15	7,864				
23	AMORTIZE ITC ADJUSTMENT	Z812		0	0	0	0	0	0	0	0	0	0				
24	TOTAL AMORTIZED ITC	Z813		7,864	4,468	2,580	30	299	15	457	0	15	7,864				
25																	
26	TEST YEAR INVESTMENT TAX CREDIT	Z822		0	0	0	0	0	0	0	0	0	0				
27	TEST YEAR INVESTMENT TAX CREDIT	Z823		0	0	0	0	0	0	0	0	0	0				
28																	
29	PRELIMINARY SUMMARY																
30	TOTAL FED PROV DEF IT (410 & 411)	Z783		7,178,395	3,750,084	2,457,071	24,011	272,524	14,200	652,701	0	7,804	7,178,395				
31	TOTAL AMORTIZED ITC	Z813		(7,864)	(4,468)	(2,580)	(30)	(299)	(15)	(457)	0	(15)	(7,864)				
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		7,170,531	3,745,616	2,454,491	23,981	272,225	14,185	652,244	0	7,789	7,170,531				
33																	
34	FEDERAL INCOME TAX COMPUTATION																
35	RETURN ON RATE BASE	R751		95,461,846	53,837,034	31,440,758	358,510	3,625,533	188,410	5,839,880	0	171,721	95,461,846				
36	NET DEDUCTIONS AND ADDITIONS	Y871		(60,569,408)	(32,943,803)	(20,327,186)	(215,462)	(2,299,892)	(119,468)	(4,575,749)	0	(87,848)	(60,569,408)				
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		7,170,531	3,745,616	2,454,491	23,981	272,225	14,185	652,244	0	7,789	7,170,531				
38	TOTAL STATE PROV DEF IT (410 & 411)	Z933		190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839				
39	BASE FOR FIT COMPLIATION	1865		42,253,808	24,740,800	13,632,682	167,690	1,605,112	83,504	1,932,112	0	91,908	42,253,808				
40																	
41	FIT FACTOR K190/(1-K190)	1867		0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0	0.26582	0.26582				
42	PRELIM FED INCOME TAX	1869		11,232,025	6,576,670	3,623,877	44,576	426,675	22,197	513,599	0	24,431	11,232,025				
43	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		17,740,079	7,170,531	2,454,491	23,981	272,225	14,185	652,244	0	7,789	17,740,531				
44	NET FED INCOME TAX ALLOWABLE	1879		18,402,556	10,322,286	6,078,368	68,557	698,900	36,382	1,165,943	0	32,220	18,402,556				
45																	
46	INCOME TAX BASED ON RETURN																
47	FEDERAL INCOME TAX PAYABLE																
48	PRELIM FEDERAL INCOME TAX	1869		11,232,025	6,576,670	3,623,877	44,576	426,675	22,197	513,599	0	24,431	11,232,025				
49	OTHER	Z823		0	0	0	0	0	0	0	0	0	0				
50	NET FED INCOME TAX PAYABLE	1869		11,232,025	6,576,670	3,623,877	44,576	426,675	22,197	513,599	0	24,431	11,232,025				

Line No.	STATE INCOME TAX	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
						Schedule 9.1		Secondary		Secondary		Secondary		Primary		
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
				2	3	5	6	7	8	9	10	11	12	13		
1	DEDUCTIONS IN ADDITION TO Y871															
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0	0		
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0	0		
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0		
5																
6	STATE INCOME TAX ADJUSTMENTS															
7	STATE PROV DEF INC TAX (410 & 411)															
8	OTHER DEFERRED INCOME TAXES - NET	Z901	K411	423,484	190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839		
9	TOT STATE PROV DEF IT (410 & 411)	Z907		423,484	190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839		
10																
11	OTHER SIT ADJUSTMENTS															
12	CURRENT YEAR PAYABLE ADJUSTMENT	Z941	NP29	0	0	0	0	0	0	0	0	0	0	0		
13	OTHER SIT ADJUSTMENTS	Z942		0	0	0	0	0	0	0	0	0	0	0		
14																
15	TOTAL STATE INC TAX ADJUSTMENT	Z945		423,484	190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839		
16																
17	INCOME TAX BASED ON RETURN															
18	SUMMARY OF SIT CALCULATION															
19	RETURN ON RATE BASE	R751		150,176,806	95,461,846	53,837,034	31,440,758	358,510	3,625,533	188,410	5,839,880	0	171,721	95,461,846		
20	NET FED INCOME TAX ALLOWABLE	I879		30,099,255	18,402,556	10,322,286	6,078,368	68,557	698,900	36,382	1,165,843	0	32,220	18,402,556		
21	NET FED. DED. AND ADDITIONS	Y871		(121,846,244)	(60,569,408)	(32,943,803)	(20,327,186)	(215,462)	(2,298,892)	(119,468)	(4,575,748)	0	(87,848)	(60,569,408)		
22	DEDUCTIONS IN ADD TO Y871	Y811		0	0	0	0	0	0	0	0	0	0	0		
23	TOTAL STATE INC TAX ADJ	Z957		423,484	190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839		
24	BASE FOR SIT COMPUTATION	J965		58,853,301	53,485,833	31,317,470	17,296,559	212,286	2,031,787	105,701	2,445,711	0	116,339	53,485,833		
25																
26	SIT FACTOR K192/(1-K192)	J967		0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250		
27	PRELIMINARY STATE INCOME TAX	J969		292,061	265,423	155,413	85,636	1,053	10,083	525	12,137	0	577	265,423		
28	TOTAL STATE INCOME TAX ADJ	Z957		423,484	190,839	101,953	64,619	661	7,246	377	15,737	0	246	190,839		
29	NET STATE INC TAX ALLOWABLE	J979		715,545	456,262	257,366	150,255	1,714	17,329	902	27,874	0	823	456,262		
30																
31	STATE INCOME TAX PAYABLE															
32	PRELIMINARY STATE INCOME TAX	J969		292,061	265,423	155,413	85,636	1,053	10,083	525	12,137	0	577	265,423		
33	OTHER SIT ADJUSTMENTS	Z955		0	0	0	0	0	0	0	0	0	0	0		
34	NET STATE INCOME TAX PAYABLE	J989		292,061	265,423	155,413	85,636	1,053	10,083	525	12,137	0	577	265,423		
35																
36	COMPOSITE TAX RATE	CTAX		0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901		

Line No.	Description	Item	Allo	Total Distribution	Demand	Distribution Demand - Allocated										Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
COST OF SERVICE COMPUTATION						Schedule 10										
1	OTHER OPERATING REVENUES	Q000	K595	280,767	247,676	150,506	63,703	632	14,532	421	12,775	25	5,082	247,676		
2	INTERDEPARTMENTAL	Q002	K595	0	0	0	0	0	0	0	0	0	0	0		
3	SPECIAL CONTRACTS	Q004	K402	0	0	0	0	0	0	0	0	0	0	0		
4	NON STANDARD METER OPTION	Q006	K403	258,498	0	0	0	0	0	0	0	0	0	0		
5	RECONNECTION CHARGES	Q008	K403	213,460	0	0	0	0	0	0	0	0	0	0		
6	RETURN CHECK CHARGE	Q010	K403	0	0	0	0	0	0	0	0	0	0	0		
7	FIELD COLLECTION CHARGE	Q012	K402	0	0	0	0	0	0	0	0	0	0	0		
8	RESERVED FOR FUTURE USE	Q014	K417	0	0	0	0	0	0	0	0	0	0	0		
9	RESERVED FOR FUTURE USE	Q016	K417	0	0	0	0	0	0	0	0	0	0	0		
10	ELECTRIC CHOICE CELLULAR	Q018	K417	0	0	0	0	0	0	0	0	0	0	0		
11	WEB ENFOCUS	Q020	K403	0	0	0	0	0	0	0	0	0	0	0		
12	GOGREEN POWER PROGRAM	Q022	K402	0	0	0	0	0	0	0	0	0	0	0		
13	REVENUE - ELEC MISC SERVICES	Q024	K403	0	0	0	0	0	0	0	0	0	0	0		
14	CERTIFIED SUPPLIER CHARGES	Q026	K403	0	0	0	0	0	0	0	0	0	0	0		
15	TEMPORARY FACILITIES	Q028	K403	0	0	0	0	0	0	0	0	0	0	0		
16	ELEC REVENUE RECOVERY	Q030	K314	1,870,655	763,957	416,333	263,033	2,694	29,519	1,534	49,834	0	1,010	763,957		
17	POLE CONTACT RENTALS	Q032	NP29	7,968,923	5,139,398	2,901,167	1,691,882	19,364	195,159	10,121	312,461	0	9,244	5,139,398		
18	RENT ELECTRIC PROPERTIES	Q034	NP29	1,301,421	839,325	473,794	276,305	3,162	31,872	1,653	51,029	0	1,510	839,325		
19	OTHER ELECTRIC REVENUES - OTHER	Q037		11,893,724	6,990,356	3,941,800	2,294,923	25,852	271,082	13,729	426,099	25	16,846	6,990,356		
20	TOTAL OTHER OPERATING REVS															
21																
22	COST OF SERVICE COMPUTATION															
23	TOTAL OPER EXP EXC INC & REV TAX	OP61		420,474,068	238,171,514	133,068,992	79,039,554	875,495	9,138,045	469,360	15,124,183	320	455,565	238,171,514		
24	RETURN ON RATE BASE	R751		150,176,806	95,461,846	53,837,034	31,440,758	358,510	3,625,533	188,410	5,839,880	0	171,721	95,461,846		
25	NET FED INCOME TAX ALLOWABLE	I879		30,099,255	18,402,556	10,322,286	6,078,368	68,557	698,900	36,382	1,165,843	0	32,220	18,402,556		
26	NET STATE INCOME TAX ALLOWABLE	J979		715,545	456,262	257,366	150,255	1,714	17,329	902	27,874	0	823	456,262		
27	TOTAL OTHER OPERATING REVENUES	Q027		(11,893,724)	(6,990,356)	(3,941,800)	(2,294,923)	(25,852)	(271,082)	(13,729)	(426,099)	(25)	(16,846)	(6,990,356)		
28	SUBTOTAL B	CS03		589,571,950	345,501,822	193,543,878	114,414,012	1,278,424	13,208,725	681,325	21,731,681	295	643,483	345,501,822		
29																
30	TOTAL OTHER OPERATING REVENUES	Q027		11,893,724	6,990,356	3,941,800	2,294,923	25,852	271,082	13,729	426,099	25	16,846	6,990,356		
31	LESS: REVS EXCL FROM REV TAX CALC	REXC		0	0	0	0	0	0	0	0	0	0	0		
32	OTHER OPERATING REVS TO BE TAXED	OORT		11,893,724	6,990,356	3,941,800	2,294,923	25,852	271,082	13,729	426,099	25	16,846	6,990,356		
33																
34	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
35	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0	0		
36	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0	0		
37	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0	0		
38	TOTAL ELECTRIC COST OF SERVICE	CS05		589,571,950	345,501,822	193,543,878	114,414,012	1,278,424	13,208,725	681,325	21,731,681	295	643,483	345,501,822		
39																
40	PROPOSED REVENUES	R602		534,884,895	471,840,861	295,206,590	114,976,621	1,203,390	29,069,633	708,967	22,030,389	105,239	8,540,032	471,840,861		
41	TOTAL ELECTRIC COST OF SERVICE	CS05		(589,571,950)	(345,501,822)	(193,543,878)	(114,414,012)	(1,278,424)	(13,208,725)	(681,325)	(21,731,681)	(295)	(643,483)	(345,501,822)		
42	DIFFERENCE	XREV		(54,687,055)	126,339,039	101,662,712	562,609	(75,034)	15,860,908	27,642	298,708	104,944	7,896,549	126,339,039		
43	TIMES COMPOSITE TAX RATE	CTAX		0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020		
44	EXCESS TAX	XTAX		(11,697,617)	27,024,049	21,745,758	120,343	(16,050)	3,392,664	5,913	63,884	22,448	1,689,080	27,024,049		
45	EXCESS RETURN	XRET		(42,989,438)	99,314,990	79,916,954	442,266	(58,984)	12,468,244	21,729	234,814	82,496	6,207,469	99,314,990		

[illegible]

Line No.	Allocators	Item	Schedule 12	Alloc	Total Distribution	Classified Demand	Residential	Secondary Dist Large	Secondary Dist Small EH	Secondary Dist Small DM	Secondary Dist Small GSEL	Primary Distribution	Transmission	Lighting	Total Distribution
1	DEMAND ENERGY & SPEC. ASSIGN				3,595,160	3,595,160	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,826	3,595,160
2	DIST KW (CLASS GROUP PEAK)	K201		K201	1,000,000	1,000,000	0,534,26	0,338,61	0,034,46	0,037,96	0,001,97	0,002,45	0,000,00	0,001,29	1,000,000
4	TOT RETAIL KW (CLASS GROUP PEAK)	K202		K202	4,018,083	4,018,083	1,920,725	1,217,361	12,457	136,482	7,088	296,423	422,923	4,626	4,018,083
5	DIST KW (NON-COIN PEAK) EXCLUDES DP & TS	K203		K203	1,000,000	1,000,000	0,478,03	0,302,97	0,003,10	0,039,77	0,001,76	0,073,77	0,105,25	0,001,15	1,000,000
6	PRIMARY DISTRIBUTION VOLTAGE	K205		K205	6,614,851	6,614,851	4,834,551	1,470,359	37,149	224,675	11,703	36,414	0	36,414	6,614,851
7	SECONDARY DISTRIBUTION VOLTAGE	K206		K206	1,000,000	1,000,000	0,730,86	0,222,28	0,005,62	0,033,97	0,001,77	0,000,00	0,000,00	0,005,50	1,000,000
8					3,595,160	3,595,160	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	3,595,160
9					1,000,000	1,000,000	0,534,26	0,338,61	0,034,46	0,037,96	0,001,97	0,002,45	0,000,00	0,001,29	1,000,000
10					3,298,738	3,298,738	1,920,725	1,217,361	12,457	136,482	7,088	296,423	0	4,626	3,298,738
11					1,000,000	1,000,000	0,582,26	0,369,04	0,003,78	0,041,37	0,002,15	0,000,00	0,000,00	0,001,40	1,000,000
16	DISTRIBUTION KWH	K303		K303	2,712,932,757	0	0	0	0	0	0	0	0	0	0
17	DIST O&M	K310		K310	1,000,000	41,442,448	22,583,718	14,268,818	146,499	1,601,277	83,128	2,703,836	0	55,172	41,442,448
18	CUST ACCTG	K311		K311	19,847,727	0	0	0	0	0	0	0	0	0	0
20	CUST SERV & INFO	K312		K312	3,290,337	0	0	0	0	0	0	0	0	0	0
21	SALES	K313		K313	4,538,852	0	0	0	0	0	0	0	0	0	0
25	O&M EXCLUDING A&G	K314		K314	101,476,480	41,442,448	22,583,718	14,268,818	146,499	1,601,277	83,128	2,703,836	0	55,172	41,442,448
26	DIRECT ASSIGNMENT TO LIGHTING	K401		K401	1	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
27	DIRECT ASSIGNMENT TO RESIDENTIAL	K402		K402	1	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000
28	TOTAL CUSTOMERS	K403		K403	731,414	0	0	0	0	0	0	0	0	0	0
29	TOTAL CUSTOMERS EXCLUDING DP	K404		K404	731,123	0	0	0	0	0	0	0	0	0	0
30	WTD CUSTOMERS - METERS	K405		K405	808,511	0	0	0	0	0	0	0	0	0	0
31	DISTRIBUTION UNCOLLECTIBLE ACCOUNTS	K406		K406	2,475,212	0	0	0	0	0	0	0	0	0	0
32	WTD CUSTOMERS - SERVICES	K409		K409	748,318	0	0	0	0	0	0	0	0	0	0
33	A & G FACTOR	K411		K411	42,429,018	19,120,209	10,215,163	6,474,294	66,156	725,803	37,567	1,576,461	0	24,565	19,120,209
34	DISTRIBUTION A & G FACTOR	K412		K412	28,537,626	19,120,209	10,215,163	6,474,294	66,156	725,803	37,567	1,576,461	0	24,565	19,120,209
35	TOTAL OPER & MAINT EXPENSES	K415		K415	150,304,886	64,241,910	34,834,417	21,972,823	225,732	2,471,461	123,053	4,521,026	18	86,580	67,000
36	NON RESIDENTIAL COMBINATION FACTOR	K417		K417	100,000	50,000	0	24,649	623	3,767	196	6,624	13,530	611	50,000
37	TOTAL REVENUE (CURRENT)	K593		K593	534,884,895	471,840,861	288,339,789	121,361,952	1,204,743	27,686,784	803,694	24,336,012	50,300	9,681,091	473,464,365
38	DISTRIBUTION SERVICE REVENUE	K595		K595	534,884,895	471,840,861	288,339,789	121,361,952	1,204,743	27,686,784	803,694	24,336,012	50,300	9,681,091	473,464,365
39	NON DISTRIBUTION ALLOC FACTOR	K597		K597	1,000,000	0	0	0	0	0	0	0	0	0	0
40	ALLOCATE DISTRIBUTION CONC	K667		K667	1,662,729,357	1,332,663,214	774,088,190	414,508,231	5,293,288	49,327,584	2,562,172	83,834,811	0	3,048,938	1,332,663,214
41					1,000,000	0,801,49	0,46556	0,24929	0,00318	0,02967	0,00154	0,05042	0,00000	0,00183	0,80149

Line No.	Allocators	Item Schedule 12.1	Aloc	Total Distribution	Classified Demand	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
1	SPECIAL ALLOCATOR INFO FOR K667													
2	SUBSTATIONS	P129		485,297,632	485,297,632	259,275,113	164,326,631	1,679,130	18,421,898	956,036	40,012,790	0	626,034	485,297,632
3	POLES, TOWERS & FIXTURES	T129		204,909,885	204,909,885	109,475,156	69,384,536	708,988	7,778,379	403,672	16,894,820	0	264,334	204,909,885
4	CONDUCTORS	P729		326,588,248	326,588,248	174,483,037	110,586,047	1,129,995	12,397,290	643,379	26,927,201	0	421,299	326,588,248
5	TRANSFORMERS	D149		315,867,449	315,867,449	230,854,884	70,211,017	1,775,175	10,730,017	559,085	0	0	1,737,271	315,867,449
6	SERVICES	TD29		131,305,807	0	0	0	0	0	0	0	0	0	0
7	METERS	PD29		141,116,449	0	0	0	0	0	0	0	0	0	0
8	CUSTOMER PREM.	G129		240,234	0	0	0	0	0	0	0	0	0	0
9	STREET LIGHTS	C129		57,403,663	0	0	0	0	0	0	0	0	0	0
10		GP19												
11	TOTAL	DR19		1,662,729,367	1,332,663,214	774,088,190	414,508,231	5,293,288	49,327,584	2,562,172	83,834,811	0	3,048,938	1,332,663,214
12														
13	WEIGHTED RATIOS													
14	GROSS ELECTRIC PLANT IN SERVICE													
15	WTD GROSS PROD PLANT RATIOS	P129		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
16	WTD GROSS TRANS PLANT RATIOS	T129		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
17	WTD GROSS P & T PLT RATIOS	P729		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
18	WTD GROSS DIST PLANT RATIOS	D149		1.00000	0.67066	0.38317	0.21835	0.00257	0.02540	0.00132	0.03855	0.00000	0.00130	0.67066
19	WTD GROSS TRANS & DIST RATIOS	TD29		1.00000	0.67066	0.38317	0.21835	0.00257	0.02540	0.00132	0.03855	0.00000	0.00130	0.67066
20	WTD GROSS PTD PLT RATIOS	PD29		1.00000	0.67066	0.38317	0.21835	0.00257	0.02540	0.00132	0.03855	0.00000	0.00130	0.67066
21	WTD GROSS G & I PLT RATIOS	G129		1.00000	0.51308	0.27412	0.17373	0.00178	0.01948	0.00101	0.04230	0.00000	0.00066	0.51308
22	WTD GROSS C & O PLANT RATIOS	C129		1.00000	0.48405	0.25863	0.16390	0.00167	0.01837	0.00095	0.03991	0.00000	0.00062	0.48405
23	WTD GROSS PLANT RATIOS	GP19		1.00000	0.64068	0.36268	0.20977	0.00242	0.02427	0.00126	0.03909	0.00000	0.00119	0.64068
24	WTD TOTAL DEPRC RES RATIOS	DR19		1.00000	0.62830	0.35866	0.20239	0.00241	0.02362	0.00123	0.03874	0.00000	0.00125	0.62830
25														
26	NET ELECTRIC PLANT													
27	WTD NET PROD PLANT RATIOS	P229		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
28	WTD NET TRANS PLANT RATIOS	T229		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
29	WTD NET DIST PLANT RATIOS	D249		1.00000	0.67143	0.38153	0.22025	0.00255	0.02550	0.00132	0.03903	0.00000	0.00125	0.67143
30	WTD NET TRANS & DIST RATIOS	NT29		1.00000	0.67143	0.38153	0.22025	0.00255	0.02550	0.00132	0.03903	0.00000	0.00125	0.67143
31	WTD NET G & I PLT RATIOS	G229		1.00000	0.49133	0.26250	0.16637	0.00170	0.01865	0.00097	0.04051	0.00000	0.00063	0.49133
32	WTD NET C & O PLANT RATIOS	C229		1.00000	0.48218	0.25761	0.16327	0.00167	0.01830	0.00095	0.03976	0.00000	0.00062	0.48218
33	WTD NET DIST, COM & GEN PLANT RATIOS	DG29		1.00000	1.00000	0.56450	0.32919	0.00376	0.03798	0.00197	0.06079	0.00000	0.00181	1.00000
34	WTD NET PLANT RATIOS	NP29		1.00000	0.64493	0.36406	0.21231	0.00243	0.02449	0.00127	0.03921	0.00000	0.00116	0.64493
35	WTD FUNCT PROPERTY TAX	TP29		1.00000	0.67143	0.38153	0.22025	0.00255	0.02550	0.00132	0.03903	0.00000	0.00125	0.67143
36														
37	RATE BASE ADJUSTMENTS													
38	WORKING CAPITAL													
39	WTD MATERIAL & SUPPLY RATIOS	W669		1.00000	0.67143	0.38153	0.22025	0.00255	0.02550	0.00132	0.03903	0.00000	0.00125	0.67143
40	WTD PREPAYMENTS RATIOS	W689		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
41	WTD CASH WORKING CAP RATIOS	W719		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42	WTD TOTAL WORKING CASH RATIOS	W729		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
43	WTD TOTAL MISC WORKING CAP RATIO	W749		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
44	WTD TOTAL WORKING CAP RATIOS	WC79		1.00000	0.67143	0.38153	0.22025	0.00255	0.02550	0.00132	0.03903	0.00000	0.00125	0.67143

[illegible]

Line No.	Item	Total Distribution	Customer	Distribution Demand - Allocated									
				Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand	
GROSS ELECTRIC PLANT IN SERVICE				4	5	6	7	8	9	10	11	12	13
1	PRODUCTION PLANT												
2	PRODUCTION- STEAM	P100	K597	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION- OTHER	P106	K597	0	0	0	0	0	0	0	0	0	0
4	PRODUCTION PLANT IN SERVICE	P121		0	0	0	0	0	0	0	0	0	0
5													
6	TRANSMISSION PLANT												
7	MAIN STEP-UP TRANSFORMERS	T100	K597	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T102	K597	0	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT IN SERVICE	T121		0	0	0	0	0	0	0	0	0	0
10													
11	TOTAL PROD & TRANS PLANT	PT21		0	0	0	0	0	0	0	0	0	0
12													
13	DISTRIBUTION PLANT												
14	SUBSTATIONS	D100	K201	485,297,632	0	0	0	0	0	0	0	0	0
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND	D102	K205	204,909,885	0	0	0	0	0	0	0	0	0
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER	D104	K403	117,917,086	107,535,675	2,686,764	75,467	8,920,554	64,854	41,271	5,896	576,615	117,917,086
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND	D106	K206	81,528,171	0	0	0	0	0	0	0	0	0
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER	D103	K403	26,080,823	23,784,668	596,468	16,692	1,530,684	14,344	9,128	1,304	127,535	26,080,823
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND	D104	K205	326,568,248	0	0	0	0	0	0	0	0	0
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER	D105	K403	208,675,520	180,303,728	4,772,409	133,552	12,247,166	114,772	73,036	10,434	1,020,423	208,675,520
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND	D106	K206	135,361,758	0	0	0	0	0	0	0	0	0
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER	D107	K403	72,796,374	66,367,381	1,664,853	46,590	4,272,419	40,008	25,479	3,640	355,974	72,796,374
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND	D108	K205	436,367,796	0	0	0	0	0	0	0	0	0
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER	D109	K403	107,402,372	97,946,697	2,456,292	68,738	6,303,445	59,071	37,591	5,370	525,198	107,402,372
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND	D110	K206	98,242,754	0	0	0	0	0	0	0	0	0
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER	D111	K205	21,125,820	19,265,903	483,148	13,521	1,238,874	11,619	7,364	1,056	103,305	21,125,820
27	TRANSFORMERS DEMAND RELATED	D106	K203	315,867,449	0	0	0	0	0	0	0	0	0
28	SERVICES	D128	K404	139,414,187	127,190,350	3,189,797	89,225	8,185,007	76,678	0	0	683,130	139,414,187
29	CUSTOMER PREM.	D130	K409	131,305,807	117,042,057	5,870,683	164,132	7,531,701	68,592	0	0	627,842	131,305,807
30	STREET LIGHTS	D134	K409	141,116,449	116,418,658	8,759,088	245,543	14,985,156	0	493,908	213,086	0	141,116,449
31	SMART GRID METERS	D136	K401	240,234	214,138	10,741	300	13,780	127	0	0	1,148	240,234
32	RWP	D140	K405	57,403,663	0	0	0	0	0	0	0	57,403,663	57,403,663
33													
34													
35	DISTRIBUTION PLANT IN SERVICE	D141		866,090,225	30,500,253	853,760	63,226,796	451,095	687,807	240,786	61,424,633	1,023,478,345	1,023,478,345
36													
37	TOTAL TRANS & DIST PLANT	TD21		866,090,225	30,500,253	853,760	63,226,796	451,095	687,807	240,786	61,424,633	1,023,478,345	1,023,478,345
38	TOTAL GROSS PTD PLANT	PD21		866,090,225	30,500,253	853,760	63,226,796	451,095	687,807	240,786	61,424,633	1,023,478,345	1,023,478,345
39													
40	GENERAL & INTANGIBLE PLANT												
41	PRODUCTION-DEMAND RELATED	G100	K597	0	0	0	0	0	0	0	0	0	0
42	PRODUCTION-ENERGY RELATED	G102	K597	0	0	0	0	0	0	0	0	0	0
43	TRANSMISSION	G104	K597	0	0	0	0	0	0	0	0	0	0
44	DISTRIBUTION - DEMAND	G106	K201	0	0	0	0	0	0	0	0	0	0
45	DISTRIBUTION - CUSTOMER	G108	K403	116,399,057	106,151,285	2,692,046	74,495	6,931,461	64,019	40,740	5,820	598,191	116,399,057
46	CUSTOMER ACCTG	G107	K311	98,142,476	90,745,108	2,476,579	60,477	5,219,851	50,563	123,028	4,957	481,013	98,142,476
47	CUST SERVICE & INFO	G110	K312	8,737,654	7,968,391	199,830	5,592	512,613	4,866	3,058	437	42,727	8,737,654
48	SALES	G112	K313	0	0	0	0	0	0	0	0	0	0
49													
50	GEN & INTANG PLANT IN SERVICE	G121		224,279,187	204,864,784	5,338,455	140,564	12,564,125	119,388	167,726	11,214	1,072,931	224,279,187
51													
52	COMMON & OTHER PLANT	C100	K597	0	0	0	0	0	0	0	0	0	0
53	PRODUCTION-DEMAND RELATED	C102	K597	0	0	0	0	0	0	0	0	0	0
54	PRODUCTION-ENERGY RELATED	C104	K597	0	0	0	0	0	0	0	0	0	0
55	TRANSMISSION	C106	K201	0	0	0	0	0	0	0	0	0	0
56	DISTRIBUTION - DEMAND	C108	K403	52,321,431	47,715,051	1,196,591	33,486	3,070,745	28,777	18,133	2,616	255,852	52,321,431
57	DISTRIBUTION - CUSTOMER	C107	K311	55,975,599	51,234,466	1,398,270	34,145	2,947,115	28,548	69,869	2,789	260,287	55,975,599
58	CUSTOMER ACCTG	C108	K312	4,933,260	4,486,935	112,824	3,157	289,533	2,713	1,727	247	24,124	4,933,260
59	CUST SERVICE & INFO	C110	K313	0	0	0	0	0	0	0	0	0	0
60	SALES	C112		0	0	0	0	0	0	0	0	0	0
61	COMMON & OTHER PLT IN SERVICE	C121		113,230,290	103,448,452	2,707,685	70,798	6,307,393	60,038	90,009	5,662	540,263	113,230,290
62													
63	GROSS ELECTRIC PLANT IN SERVICE	GP11		1,360,987,822	1,174,403,461	38,546,393	1,065,112	82,101,304	630,521	945,542	257,662	63,037,827	1,360,987,822

Distribution Demand - Allocated																
Line No.	DEPRECIATION RESERVE	Item Schedule 3	Also	Total Distribution 2	Customer 4	Secondary							Primary Distribution 10	Transmission 11	Lighting 12	Total Demand 13
						Residential 5	Dist Large 6	Dist Large EH 7	Dist Small DM 8	Dist Small GSFL 9						
1	PRODUCTION PLANT	P150	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
2	PRODUCTION - STEAM	P152	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
3	PRODUCTION - OTHER	P171		0	0	0	0	0	0	0	0	0	0	0	0	0
4	TOTAL PROD DEPREC RESERVE															
5																
6	TRANSMISSION PLANT															
7	MAIN STEP-UP TRANSFORMERS	T150	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER TRANSMISSION	T152	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL TRANS DEPREC RESERVE	T171		0	0	0	0	0	0	0	0	0	0	0	0	0
10																
11	TOTAL PROD & TRANS DEPREC RESERVE			0	0	0	0	0	0	0	0	0	0	0	0	0
12																
13	DISTRIBUTION PLANT															
14	SUBSTATIONS	D150	K201	135,014,400	0	0	0	0	0	0	0	0	0	0	0	0
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND	D152	K205	53,715,574	0	0	0	0	0	0	0	0	0	0	0	0
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER	D154	K403	30,911,074	30,911,074	28,189,663	706,936	18,763	1,814,171	17,001	10,819	1,546	151,155	0	30,911,074	0
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND	D156	K206	21,371,993	0	0	0	0	0	0	0	0	0	0	0	0
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER	D158	K403	6,836,890	6,836,890	6,234,970	156,360	4,376	401,257	3,760	2,393	342	33,432	0	6,836,890	0
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND	D160	K205	21,953,762	0	0	0	0	0	0	0	0	0	0	0	0
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER	D162	K403	14,031,322	14,031,322	12,796,005	320,866	8,980	823,498	7,717	4,911	702	68,613	0	14,031,322	0
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND	D164	K206	9,101,711	0	0	0	0	0	0	0	0	0	0	0	0
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER	D166	K403	4,894,821	4,894,821	4,463,880	111,945	3,133	287,277	2,682	1,713	245	23,936	0	4,894,821	0
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND	D168	K205	100,652,080	0	0	0	0	0	0	0	0	0	0	0	0
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER	D170	K403	24,821,392	24,821,392	22,636,117	587,665	15,866	1,456,767	13,652	8,667	1,241	121,377	0	24,821,392	0
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND	D172	K206	22,704,544	0	0	0	0	0	0	0	0	0	0	0	0
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER	D174	K403	4,882,316	4,882,316	4,452,476	111,659	3,125	286,543	2,685	1,709	244	23,875	0	4,882,316	0
27	TRANSFORMERS DEMAND RELATED	D176	K203	100,056,863	0	0	0	0	0	0	0	0	0	0	0	0
28	TRANSFORMERS CUSTOMER RELATED	D178	K404	44,162,025	44,162,025	40,289,899	1,010,427	28,264	2,592,752	24,289	0	0	216,394	0	44,162,025	0
29	SERVICES	D180	K409	71,450,873	71,450,873	63,689,164	3,194,569	89,314	4,098,422	37,869	0	0	341,535	0	71,450,873	0
30	METERS	D182	K405	13,162,418	13,162,418	10,856,864	816,991	22,903	1,397,717	0	46,068	19,875	0	13,162,418	0	0
31	CUSTOMER PREM.	D184	K409	2,181	2,181	1,944	98	3	125	1	0	0	10	2,181	0	0
32	STREET LIGHTS	D186	K401	38,369,470	38,369,470	0	0	0	0	0	0	0	38,369,470	0	38,369,470	0
33	SMART GRID METERS	D188	K405	(22,523,926)	(22,523,926)	(18,582,013)	(1,398,060)	(38,192)	(2,391,816)	0	(78,834)	(34,011)	0	(22,523,926)	0	0
34	RWP	D190	K201	0	0	0	0	0	0	0	0	0	0	0	0	0
35	TOTAL DIST DEPREC RESERVE	D191		695,777,783	231,000,856	175,030,969	5,599,486	156,575	10,766,713	109,666	(2,534)	(9,816)	39,346,797	0	231,000,856	0
36																
37	TOTAL TRANS & DIST DEPREC RESERVE			695,777,783	231,000,856	175,030,969	5,599,486	156,575	10,766,713	109,666	(2,534)	(9,816)	39,346,797	0	231,000,856	0
38	TOTAL GROSS PTD PLANT DEPREC RESERVE			695,777,783	231,000,856	175,030,969	5,599,486	156,575	10,766,713	109,666	(2,534)	(9,816)	39,346,797	0	231,000,856	0
39																
40	GENERAL & INTANGIBLE PLANT															
41	PRODUCTION-DEMAND RELATED	G150	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
42	PRODUCTION-ENERGY RELATED	G152	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
43	TRANSMISSION	G154	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
44	DISTRIBUTION - DEMAND	G156	K201	98,096,792	0	0	0	0	0	0	0	0	0	0	0	0
45	DISTRIBUTION - CUSTOMER	G157	K403	48,316,330	48,316,330	44,062,561	1,104,964	30,922	2,835,685	26,574	16,911	2,416	236,267	0	48,316,330	0
46	CUSTOMER ACCTG	G158	K311	30,195,608	30,195,608	27,638,223	754,291	18,419	1,589,809	15,400	37,745	1,510	140,411	0	30,195,608	0
47	CUST SERVICE & INFO	G160	K312	2,861,224	2,861,224	2,426,931	60,862	1,703	156,187	1,464	931	133	13,013	0	2,861,224	0
48	SALES	G162	K313	0	0	0	0	0	0	0	0	0	0	0	0	0
49	TOTAL GEN DEPREC RESERVE	G171		178,270,154	81,173,362	74,127,715	1,920,147	51,044	4,581,681	43,438	55,587	4,059	386,691	0	81,173,362	0
50																
51	COMMON & OTHER PLANT															
52	PRODUCTION-DEMAND RELATED	C150	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
53	PRODUCTION-ENERGY RELATED	C152	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
54	TRANSMISSION	C154	K597	0	0	0	0	0	0	0	0	0	0	0	0	0
55	DISTRIBUTION - DEMAND	C156	K201	44,937,758	0	0	0	0	0	0	0	0	0	0	0	0
56	DISTRIBUTION - CUSTOMER	C157	K403	22,133,522	22,133,522	20,184,887	506,194	14,165	1,289,016	12,173	7,747	1,107	108,233	0	22,133,522	0
57	CUSTOMER ACCTG	C158	K311	23,227,818	23,227,818	21,260,422	560,231	14,169	1,222,945	11,846	29,035	1,161	108,009	0	23,227,818	0
58	CUST SERVICE & INFO	C160	K312	2,047,123	2,047,123	1,866,895	46,818	1,310	120,465	1,126	716	102	10,010	0	2,047,123	0
59	SALES	C162	K313	0	0	0	0	0	0	0	0	0	0	0	0	0
60	TOTAL COM & OTHER PLT RESERVE	C171		92,346,221	47,408,463	43,312,204	1,133,243	29,644	2,642,107	25,145	37,468	2,370	226,252	0	47,408,463	0
61																
62	TOTAL DEPRECIATION RESERVE	DR11		967,394,158	359,592,681	292,470,888	8,652,876	237,263	17,990,501	178,249	90,551	(3,387)	39,865,740	0	359,592,681	0

Line No.	NET ELECTRIC PLANT IN SERVICE	Item Schedule 4	Allo	Total Distribution 2	Customer 4	Distribution Demand - Allocated										Total Demand 13
						Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSP 9	Primary Distribution 10	Transmission 11	Lighting 12			
1	PRODUCTION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
2	PRODUCTION - STEAM			0	0	0	0	0	0	0	0	0	0	0	0	
3	PRODUCTION - OTHER			0	0	0	0	0	0	0	0	0	0	0	0	
4	TOTAL PROD			0	0	0	0	0	0	0	0	0	0	0	0	
5																
6	TRANSMISSION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
7	MAIN STEP-UP TRANSFORMERS			0	0	0	0	0	0	0	0	0	0	0	0	
8	OTHER TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0	
9	TOTAL TRANSMISSION			0	0	0	0	0	0	0	0	0	0	0	0	
10																
11	NET PROD & TRANS PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
12																
13	DISTRIBUTION PLANT			350,283,232	0	0	0	0	0	0	0	0	0	0	0	
14	SUBSTATIONS			151,194,311	0	0	0	0	0	0	0	0	0	0	0	
15	POLES, TOWERS & FIXTURES - PRIMARY - DEMAND			87,006,022	87,006,022	78,346,012	1,989,628	55,684	5,106,363	47,853	30,452	4,350	425,460	87,006,022	0	
16	POLES, TOWERS & FIXTURES - PRIMARY - CUSTOMER			60,156,178	0	0	0	0	0	0	0	0	0	0	0	
17	POLES, TOWERS & FIXTURES - SECONDARY - DEMAND			19,243,933	19,243,933	17,549,688	440,108	12,316	1,129,427	10,584	6,735	962	94,103	19,243,933	0	
18	POLES, TOWERS & FIXTURES - SECONDARY - CUSTOMER			304,628,486	0	0	0	0	0	0	0	0	0	0	0	
19	CONDUCTORS - OVERHEAD / PRIMARY - DEMAND			194,644,198	194,644,198	177,507,723	4,451,513	124,572	11,423,668	107,055	66,125	9,732	951,810	194,644,198	0	
20	CONDUCTORS - OVERHEAD / PRIMARY - CUSTOMER			126,260,047	0	0	0	0	0	0	0	0	0	0	0	
21	CONDUCTORS - OVERHEAD / SECONDARY - DEMAND			67,901,553	67,901,553	61,923,501	1,552,908	43,457	3,985,142	37,346	23,766	3,395	332,038	67,901,553	0	
22	CONDUCTORS - OVERHEAD / SECONDARY - CUSTOMER			82,590,980	82,590,980	75,310,550	1,888,627	52,852	4,846,678	45,419	28,904	4,129	403,821	82,590,980	0	
23	CONDUCTORS - UNDERGROUND / PRIMARY - DEMAND			16,243,504	16,243,504	14,813,427	371,488	10,386	953,331	8,934	5,685	812	79,430	16,243,504	0	
24	CONDUCTORS - UNDERGROUND / PRIMARY - CUSTOMER			215,810,596	0	0	0	0	0	0	0	0	0	0	0	
25	CONDUCTORS - UNDERGROUND / SECONDARY - DEMAND			95,252,162	95,252,162	86,900,451	2,179,370	60,961	5,592,255	52,389	0	0	468,736	95,252,162	0	
26	CONDUCTORS - UNDERGROUND / SECONDARY - CUSTOMER			59,854,934	59,854,934	53,352,893	2,676,114	74,818	3,433,279	31,723	0	0	286,107	59,854,934	0	
27	TRANSFORMERS CUSTOMER RELATED			127,954,031	127,954,031	105,960,794	7,942,107	222,640	13,587,438	0	447,840	193,211	0	127,954,031	0	
28	SERVICES			238,053	238,053	212,184	10,643	287	13,655	126	0	0	1,138	238,053	0	
29	CUSTOMER PREM			18,034,193	18,034,193	18,592,013	1,398,060	39,192	2,381,816	0	78,834	34,011	18,034,193	18,034,193	0	
30	STREET LIGHTS			22,523,926	22,523,926	0	0	0	0	0	0	0	0	22,523,926	0	
31	SMART GRID METERS			0	0	0	0	0	0	0	0	0	0	0	0	
32	RMP			2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489	0	
33	TOTAL DIST			2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489	0	
34	NET TRANS & DIST PLANT			2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489	0	
35																
36	GENERAL & INTANGIBLE PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
37	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0	0	0	
38	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0	0	0	
39	TRANSMISSION			138,228,565	0	0	0	0	0	0	0	0	0	0	0	
40	DISTRIBUTION - DEMAND			68,082,727	68,082,727	62,088,724	1,557,052	43,573	3,895,776	37,445	23,829	3,404	332,924	68,082,727	0	
41	DISTRIBUTION - CUSTOMER			68,946,688	68,946,688	63,106,885	1,722,288	42,058	3,830,042	35,163	86,183	3,447	320,602	68,946,688	0	
42	CUSTOMER ACCTG			6,076,430	6,076,430	5,541,460	138,968	3,889	356,626	3,342	2,127	304	29,714	6,076,430	0	
43	CUST SERVICE & INFO			0	0	0	0	0	0	0	0	0	0	0	0	
44	SALES			281,334,390	143,105,625	130,737,069	3,418,308	88,520	7,982,444	75,960	112,139	7,155	683,240	143,105,625	0	
45	TOTAL GENERAL & INTANGIBLE			281,334,390	143,105,625	130,737,069	3,418,308	88,520	7,982,444	75,960	112,139	7,155	683,240	143,105,625	0	
46																
47	COMMON & OTHER PLANT			0	0	0	0	0	0	0	0	0	0	0	0	
48	PRODUCTION-DEMAND RELATED			0	0	0	0	0	0	0	0	0	0	0	0	
49	PRODUCTION-ENERGY RELATED			0	0	0	0	0	0	0	0	0	0	0	0	
50	TRANSMISSION			61,290,601	0	0	0	0	0	0	0	0	0	0	0	
51	DISTRIBUTION - DEMAND			30,187,909	30,187,909	27,530,164	690,397	19,321	1,771,729	16,604	10,566	1,509	147,819	30,187,909	0	
52	DISTRIBUTION - CUSTOMER			32,747,781	32,747,781	29,974,044	818,039	19,976	1,724,170	16,702	40,934	1,638	152,278	32,747,781	0	
53	CUSTOMER ACCTG			2,886,137	2,886,137	2,632,040	66,006	1,847	169,387	1,587	1,011	145	14,114	2,886,137	0	
54	CUST SERVICE & INFO			0	0	0	0	0	0	0	0	0	0	0	0	
55	SALES			127,112,428	65,821,827	60,136,246	1,574,442	41,144	3,665,286	34,893	52,511	3,292	314,011	65,821,827	0	
56	TOTAL COM & OTHER PLANT			127,112,428	65,821,827	60,136,246	1,574,442	41,144	3,665,286	34,893	52,511	3,292	314,011	65,821,827	0	
57																
58	TOTAL ELECTRIC PLANT IN SERVICE			2,820,331,076	1,001,405,141	881,932,573	29,893,517	827,849	64,110,803	452,272	854,991	261,049	23,072,087	1,001,405,141	0	

Line No.	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated													Total Demand
					Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting						
Schedule 4.1																		
1	PRODUCTION PLANT				5	6	7	8	9	10	11	12	13					
2	PRODUCTION PLANT IN SERVICE	P121	0	0	0	0	0	0	0	0	0	0	0					
3	TOTAL PROD DEPREC RESERVE	P171	0	0	0	0	0	0	0	0	0	0	0					
4	NET PRODUCTION PLANT	P221	0	0	0	0	0	0	0	0	0	0	0					
5																		
6	TRANSMISSION PLANT																	
7	TRANSMISSION PLANT IN SERVICE	T121	0	0	0	0	0	0	0	0	0	0	0					
8	TOTAL TRANS DEPREC RESERVE	T171	0	0	0	0	0	0	0	0	0	0	0					
9	NET TRANSMISSION PLANT	T221	0	0	0	0	0	0	0	0	0	0	0					
10																		
11	NET PROD & TRANS PLANT		0	0	0	0	0	0	0	0	0	0	0					
12																		
13	DISTRIBUTION PLANT																	
14	DISTRIBUTION PLANT IN SERVICE	D141	3,107,662,041	1,023,478,345	866,090,225	30,500,253	853,760	63,229,786	451,095	687,807	240,786	61,424,633	1,023,478,345					
15	TOTAL DISTRIBUTION DEPREC RESERVE	D191	(695,777,783)	(231,000,856)	(175,030,969)	(5,599,486)	(156,575)	(10,766,713)	(109,666)	2,534	9,816	(39,349,797)	(231,000,856)					
16	NET DISTRIBUTION PLANT	D241	2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489					
17																		
18	NET TRANS & DIST PLANT	NT21	2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489					
19	NET PTD PLANT	NT31	2,411,884,258	792,477,489	691,059,256	24,900,767	697,185	52,463,073	341,429	690,341	250,602	22,074,836	792,477,489					
20																		
21	GENERAL & INTANGIBLE PLANT																	
22	GEN & INTANG PLANT IN SERVICE	G121	460,604,544	224,279,187	204,864,784	5,338,455	140,564	12,564,125	119,388	167,726	11,214	1,072,931	224,279,187					
23	TOTAL GEN & INTG DEPREC RESERVE	G171	(179,270,154)	(81,173,362)	(74,127,715)	(1,920,147)	(51,044)	(4,581,681)	(43,438)	(55,587)	(4,059)	(389,691)	(81,173,362)					
24	NET GENERAL & INTANG PLANT	G221	281,334,390	143,105,825	130,737,069	3,418,308	89,520	7,982,444	75,950	112,139	7,155	683,240	143,105,825					
25																		
26	COMMON & OTHER PLANT																	
27	COMMON & OTH PLT IN SERVICE	C121	219,458,649	113,230,290	103,448,452	2,707,685	70,788	6,307,393	60,038	90,009	5,662	540,263	113,230,290					
28	TOTAL COM & OTH DEPREC RESERVE	C171	(92,346,221)	(47,408,463)	(43,312,204)	(1,133,243)	(29,644)	(2,842,107)	(25,145)	(37,498)	(2,370)	(226,252)	(47,408,463)					
29	NET COMMON & OTHER PLANT	C221	127,112,428	65,821,827	60,136,248	1,574,442	41,144	3,665,286	34,893	52,511	3,292	314,011	65,821,827					
30																		
31	NET ELECTRIC PLANT IN SERVICE	NP21	2,820,331,076	1,001,405,141	881,932,573	29,893,517	827,849	64,110,803	452,272	854,991	261,049	23,072,087	1,001,405,141					

Line No.	SUBTRACTIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated										Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting			
Schedule 5																
1	ACCUM DEF INC TAXES (282)	B200	D249	0	0	0	0	0	0	0	0	0	0	0	0	0
2	CONTRIBUTIONS IN AID OF CONSTRUCTION	B201	NP29	2,513,043	892,306	785,879	26,638	728	57,122	402	754	226	20,557	892,306	0	0
3	AFUDC DEBT	B202	K411	6,896,296	3,788,527	3,461,921	91,030	2,345	209,784	2,000	3,172	207	18,068	3,788,527	0	0
4	CASUALTY LOSS	B203	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
5	RESERVED FOR FUTURE USE	B204	G229	0	0	0	0	0	0	0	0	0	0	0	0	0
6	SOFTWARE	B205	G229	0	0	0	0	0	0	0	0	0	0	0	0	0
7	NON-CASH OVERHEADS	B206	G229	(10,928,813)	(5,558,159)	(5,078,618)	(132,785)	(3,497)	(310,051)	(2,951)	(4,372)	(328)	(26,557)	(5,558,159)	0	0
8	SEC 174 EXPENSE	B207	NP29	467,543	166,010	146,208	4,956	136	10,627	75	141	42	3,825	166,010	0	0
9	TAX DEPRECIATION	B208	NP29	447,555,337	158,913,474	139,959,505	4,744,086	129,792	10,172,933	71,609	134,266	40,280	3,661,003	158,913,474	0	0
10	TAX INTEREST CAPITALIZED	B209	NP29	(5,552,071)	(1,971,374)	(1,736,244)	(58,852)	(1,610)	(126,199)	(888)	(1,665)	(500)	(45,416)	(1,971,374)	0	0
11	SEC 263A ADJUSTMENT	B209	NP29	58,851,949	20,896,562	18,404,181	623,831	17,067	1,337,705	9,416	17,656	5,297	481,409	20,896,562	0	0
12	CMP DIFFERENCES	B210	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
13	TAX EXPENSING	B211	NP29	104,320,485	37,041,075	32,623,104	1,105,797	30,253	2,371,204	16,691	31,296	9,389	853,341	37,041,075	0	0
14	OPERATING LEASES	B212	NP29	1,764,623	626,565	551,834	18,705	512	40,109	282	529	159	14,435	626,565	0	0
15	MISCELLANEOUS	B213	K411	(3,751,680)	(2,061,023)	(1,883,344)	(49,522)	(1,275)	(114,126)	(1,088)	(1,726)	(113)	(9,829)	(2,061,023)	0	0
16	TOTAL ACCOUNT 282			602,136,672	212,732,963	187,234,426	6,373,884	174,451	13,649,108	95,548	180,051	54,659	4,970,836	212,732,963	0	0
17																
18	ACCUM DEF INC TAXES (283)	B215	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
19	TAX INTEREST ACCRUALS	B216	D249	0	0	0	0	0	0	0	0	0	0	0	0	0
20	LOSS ON REACQUIRED DEBT	B217	K411	0	0	0	0	0	0	0	0	0	0	0	0	0
21	VACATION PAY ACCRUAL	B218	K406	0	0	0	0	0	0	0	0	0	0	0	0	0
22	COVID-19 DEFERRAL	B219	K411	0	0	0	0	0	0	0	0	0	0	0	0	0
23	FAS 106 OPEB	B220	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
24	OPERATING LEASES	B221	K411	0	0	0	0	0	0	0	0	0	0	0	0	0
25	PENSION EXPENSE	B222	K411	0	0	0	0	0	0	0	0	0	0	0	0	0
26	MISCELLANEOUS	B223	K405	4,842,680	4,842,680	3,995,164	300,585	8,426	514,244	0	16,949	7,312	0	4,842,680	0	0
27	SMART GRID	B224	D249	0	0	0	0	0	0	0	0	0	0	0	0	0
28	REG ASSET / LIABILITY	B225	D249	0	0	0	0	0	0	0	0	0	0	0	0	0
29	VEGETATION MANAGEMENT	B226	K411	0	0	0	0	0	0	0	0	0	0	0	0	0
30	RATE CASE EXPENSE AMORT	B227	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
31	ARO CUMULATIVE EFFECT	B227	NP29	0	0	0	0	0	0	0	0	0	0	0	0	0
32	STORM DAMAGE RECOVERY	B228	D249	0	0	0	0	0	0	0	0	0	0	0	0	0
33	TOTAL ACCOUNT 283			4,842,680	4,842,680	3,995,164	300,585	8,426	514,244	0	16,949	7,312	0	4,842,680	0	0
34																
35	OTHER SUBTRACTIVE ADJUSTMENTS															
36	CUSTOMER SERVICE DEPOSITS	B238	D249	13,932,491	4,577,799	3,991,940	143,783	4,040	303,031	2,090	3,901	1,393	127,621	4,577,799	0	0
37	POST RETIREMENT BENEFITS	B239	K411	(10,225,439)	(5,617,447)	(5,133,171)	(134,976)	(3,476)	(311,058)	(2,965)	(4,704)	(307)	(26,790)	(5,617,447)	0	0
38	EDIT (ACCT 254)	B240	D249	195,368,779	64,192,320	55,977,063	2,016,205	56,657	4,249,271	29,305	54,704	19,537	1,789,578	64,192,320	0	0
39	TOTAL OTHER SUBTRACTIVE ADJUSTMENTS	B253		195,075,831	63,152,672	54,835,832	2,025,012	57,221	4,241,244	28,430	53,901	20,623	1,890,409	63,152,672	0	0
40																
41	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		806,055,183	280,728,315	246,065,422	8,699,481	240,098	18,404,596	123,978	250,901	82,594	6,861,245	280,728,315	0	0

Line No.	ADDITIVE RATE BASE ADJUSTMENTS	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated												Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting					
Schedule 5.1						5	6	7	8	9	10	11	12	13				
1	ACCUM DEF INC TAXES (190)	V200		0	0	0	0	0	0	0	0	0	0	0				
2	OPERATING LEASE	K201	D249	0	0	0	0	0	0	0	0	0	0	0				
3	RESERVED FOR FUTURE USE	V202	K201	0	0	0	0	0	0	0	0	0	0	0				
4	ARO CUMULATIVE EFFECT	V204	NP29	0	0	0	0	0	0	0	0	0	0	0				
5	CARES ACT RESERVE	V206	D249	0	0	0	0	0	0	0	0	0	0	0				
6	UNAMORTIZED DEBT PREMIUMS	D208	D249	0	0	0	0	0	0	0	0	0	0	0				
7	401K INCENTIVE PLAN	V210	K411	0	0	0	0	0	0	0	0	0	0	0				
8	CASH FLOW HEDGE	V212	K411	0	0	0	0	0	0	0	0	0	0	0				
9	INCENTIVE PLAN	V214	K411	0	0	0	0	0	0	0	0	0	0	0				
10	PENSION EXPENSE	V216	K411	0	0	0	0	0	0	0	0	0	0	0				
11	POST EMP BENEFITS - FAS 112	V218	K411	0	0	0	0	0	0	0	0	0	0	0				
12	POST RETIREMENT HEALTH CARE	V220	K411	0	0	0	0	0	0	0	0	0	0	0				
13	VACATION PAY ACCRUAL	V222	K411	0	0	0	0	0	0	0	0	0	0	0				
14	MISCELLANEOUS	V224	K411	24,541	13,482	12,319	324	9	746	7	11	1	65	13,482				
15	ELECTRIC METERS	V226	K405	0	0	0	0	0	0	0	0	0	0	0				
16	UNCOLLECTIBLE ACCOUNTS	V228	K406	0	0	0	0	0	0	0	0	0	0	0				
17	TAX INTEREST ACCRUAL	V230	NP29	0	0	0	0	0	0	0	0	0	0	0				
18	DEFERRED REVENUE	V232	NP29	0	0	0	0	0	0	0	0	0	0	0				
19	FEDERAL DEFERRED TAX RECEIVABLE	V234	K411	0	0	0	0	0	0	0	0	0	0	0				
20	STATE DEFERRED TAX RECEIVABLE	V236	K411	0	0	0	0	0	0	0	0	0	0	0				
21	TOTAL ACCOUNT 190	V250		24,541	13,482	12,319	324	9	746	7	11	1	65	13,482				
22	SMART GRID POST-IN-SERVICE CARRYING COSTS	V251	K403	22,540,182	22,540,182	20,555,745	515,494	14,426	1,322,883	12,397	7,889	1,127	110,221	22,540,182				
23	RESERVED FOR FUTURE USE	V254	K411	0	0	0	0	0	0	0	0	0	0	0				
24	TOTAL OTHER	V255		22,540,182	22,540,182	20,555,745	515,494	14,426	1,322,883	12,397	7,889	1,127	110,221	22,540,182				
25																		
26																		
27	RATE BASE - CONSTRUCTION WORK IN PROGRESS	V256		0	0	0	0	0	0	0	0	0	0	0				
28	TOTAL RATE BASE CWP																	
29																		
30	TOTAL ADDITIVE RATE BASE ADJUSTMENTS	V260		22,564,723	22,553,664	20,568,064	515,818	14,435	1,323,629	12,404	7,900	1,128	110,286	22,553,664				
31																		
32	NET ORIGINAL COST RATE BASE	RB21		2,036,840,616	743,230,490	656,435,215	21,709,854	602,186	47,029,836	340,698	611,990	179,583	16,321,128	743,230,490				

Line No.	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated												Total Demand
					5	6	7	8	9	10	11	12	13				
WORKING CAPITAL																	
1	MATERIALS & SUPPLIES				0	0	0	0	0	0	0	0	0	0			
2	FUEL SUPPLIES				0	0	0	0	0	0	0	0	0	0			
3	FOSSIL	W630															
4	TOTAL FUEL STOCKS	W641															
5																	
6	PLANT MATERIALS & SUPPLIES				0	0	0	0	0	0	0	0	0	0			
7	PRODUCTION	W642															
8	TRANSMISSION	W644			0	0	0	0	0	0	0	0	0	0			
9	DISTRIBUTION	W646		10,419,096	9,085,671	327,252	9,196	689,702	4,757	8,879	3,171	290,468	10,419,096	0			
10	GENERAL AND COMMON	W646		0	0	0	0	0	0	0	0	0	0	0			
11	TOTAL PLANT MATERIAL & SUPPLIES	W659		10,419,096	9,085,671	327,252	9,196	689,702	4,757	8,879	3,171	290,468	10,419,096	0			
12	TOTAL MATERIALS & SUPPLIES	W661		10,419,096	9,085,671	327,252	9,196	689,702	4,757	8,879	3,171	290,468	10,419,096	0			
13																	
14	PREPAYMENTS	W670			0	0	0	0	0	0	0	0	0	0			
15	MISCELLANEOUS	W677			0	0	0	0	0	0	0	0	0	0			
16	TOTAL PREPAYMENTS																
17																	
18	CASH WORKING CAPITAL - RATE BASE	W690			0	0	0	0	0	0	0	0	0	0			
19	OTHER	W705			0	0	0	0	0	0	0	0	0	0			
20	TOTAL FUEL PP & OTHER																
21																	
22	AUTO CALC (O&M-F-PP)/8	W711			0	0	0	0	0	0	0	0	0	0			
23	TOTAL WORKING CASH	W721			0	0	0	0	0	0	0	0	0	0			
24																	
25	MISCELLANEOUS WORKING CAPITAL	W730			0	0	0	0	0	0	0	0	0	0			
26	RESERVED FOR FUTURE USE	W736			0	0	0	0	0	0	0	0	0	0			
27	RESERVED FOR FUTURE USE	W747			0	0	0	0	0	0	0	0	0	0			
28	TOTAL MISC WORK CAPITAL																
29																	
30	TOTAL WORKING CAPITAL	WC71		10,419,096	9,085,671	327,252	9,196	689,702	4,757	8,879	3,171	290,468	10,419,096	0			
31	PRELIMINARY SUMMARY																
32	TOTAL SUBTRACTIVE ADJUSTMENTS	B254		(280,728,315)	(246,065,422)	(8,699,481)	(240,098)	(18,404,596)	(123,978)	(250,901)	(82,594)	(6,861,245)	(280,728,315)	0			
33	TOTAL ADDITIVE ADJUSTMENTS	V260		22,553,664	20,568,064	515,818	14,435	1,323,629	12,404	7,900	1,128	110,286	22,553,664	0			
34	TOTAL WORKING CAPITAL	WC71		10,419,096	9,085,671	327,252	9,196	689,702	4,757	8,879	3,171	290,468	10,419,096	0			
35	TOTAL RATE BASE ADJUSTMENTS	RB71		(247,755,555)	(216,411,687)	(7,856,411)	(216,467)	(16,391,265)	(106,817)	(234,122)	(78,295)	(6,460,491)	(247,755,555)	0			
36																	
37	RATE BASE CALCULATION																
38	NET ELECTRIC PLANT IN SERVICE	NP21		1,001,405,141	881,932,573	29,893,517	827,849	64,110,803	452,272	854,991	261,049	23,072,087	1,001,405,141	0			
39	TOTAL RATE BASE ADJUSTMENTS	RB71		(247,755,555)	(216,411,687)	(7,856,411)	(216,467)	(16,391,265)	(106,817)	(234,122)	(78,295)	(6,460,491)	(247,755,555)	0			
40	TOTAL RATE BASE	RB91		753,649,586	665,520,886	22,037,106	611,382	47,719,538	345,455	620,869	182,754	16,611,596	753,649,586	0			
41																	
42	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0.07260	0			
43	RETURN ON RATE BASE	R751		54,714,960	48,316,817	1,599,894	44,386	3,464,438	25,080	45,075	13,268	1,206,002	54,714,960	0			

Line No.	O&M EXPENSES	Item	Schedule 6	Alo	Total Distribution	Customer	Distribution Demand - Allocated										Lighting	Total Demand
							Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	11	12	13		
1	PRODUCTION O&M				2	4												
2	ENERGY RELATED PRODUCTION O&M																	
3	RESERVED FOR FUTURE USE	P300		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	RESERVED FOR FUTURE USE	P301		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL ENERGY RELATED	P341			0	0	0	0	0	0	0	0	0	0	0	0	0	0
6																		
7	DEMAND RELATED PROD O&M																	
8	ALL OTHER - OPERATION & MAINTENANCE	P356		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PURCHASED POWER	P356		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	TOTAL DEMAND RELATED	P391			0	0	0	0	0	0	0	0	0	0	0	0	0	0
11																		
12	OTHER THAN ENERGY/DEMAND RELATED																	
13	MISCELLANEOUS ITEMS	P400		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	TOTAL PROD OTHER THAN ENERGY/DEMAND	P441			0	0	0	0	0	0	0	0	0	0	0	0	0	0
15																		
16	TOTAL PRODUCTION O&M	P451			0	0	0	0	0	0	0	0	0	0	0	0	0	0
17																		
18	TRANSMISSION O&M																	
19	RESERVED FOR FUTURE USE	T300		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	RESERVED FOR FUTURE USE	T302		K597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION O&M	T341			0	0	0	0	0	0	0	0	0	0	0	0	0	0
22																		
23	DISTRIBUTION O&M																	
24	SUBSTATIONS	D300		K201	2,036,085	0	0	0	0	0	0	0	0	0	0	0	0	0
25	LOAD DISPATCHING	D302		K201	3,181,742	0	0	0	0	0	0	0	0	0	0	0	0	0
26	OVERHEAD LINES - PRIMARY / DEMAND	D304		K205	19,596,629	0	0	0	0	0	0	0	0	0	0	0	0	0
27	OVERHEAD LINES - PRIMARY / CUSTOMER	D306		K403	12,521,384	12,521,384	11,419,001	286,364	8,014	734,880	6,887	4,382	626	61,230	12,521,384			
28	OVERHEAD LINES - SECONDARY / DEMAND	D308		K206	8,122,259	0	0	0	0	0	0	0	0	0	0	0	0	0
29	OVERHEAD LINES - SECONDARY / CUSTOMER	D310		K403	4,368,080	4,368,080	3,983,514	99,898	2,796	256,363	2,402	1,529	218	21,360	4,368,080			
30	UNDERGROUND LINES - PRIMARY / DEMAND	D312		K205	1,515,825	0	0	0	0	0	0	0	0	0	0	0	0	0
31	UNDERGROUND LINES - PRIMARY / CUSTOMER	D314		K403	373,070	373,070	340,225	8,532	239	21,895	205	131	19	1,824	373,070			
32	UNDERGROUND LINES - SECONDARY / DEMAND	D316		K206	341,253	0	0	0	0	0	0	0	0	0	0	0	0	0
33	UNDERGROUND LINES - SECONDARY / CUSTOMER	D318		K403	73,382	73,382	66,921	1,678	47	4,307	40	26	4	359	73,382			
34	TRANSFORMERS DEMAND RELATED	D320		K203	185,288	0	0	0	0	0	0	0	0	0	0	0	0	0
35	TRANSFORMERS CUSTOMER RELATED	D322		K404	81,781	81,781	74,611	1,871	52	4,801	45	0	0	401	81,781			
36	METERS	D324		K405	3,070,149	3,070,149	2,532,842	190,564	5,342	326,019	0	10,746	4,636	0	3,070,149			
37	STREET LIGHTS & TRAFFIC SIGNALS	D326		K401	1,837,692	1,837,692	0	0	0	0	0	0	0	0	1,837,692			
38	CUSTOMER INTALLATIONS	D328		K403	3,300,622	3,300,622	3,010,036	75,485	2,112	193,714	1,815	1,155	165	16,140	3,300,622			
39	OTHER OPERATION & MAINTENANCE - CUSTOMER	D330		K201	6,730,957	6,730,957	6,138,362	153,937	4,308	395,040	3,702	2,356	337	32,914	6,730,956			
40	OTHER OPERATION & MAINTENANCE - DEMAND	D332		K403	6,730,956	6,730,956	6,138,362	153,937	4,308	395,040	3,702	2,356	337	32,914	6,730,956			
41	ADJUST RIDERS	D334		K201	(267,590)	0	0	0	0	0	0	0	0	0	0	0	0	0
42	RESERVED FOR FUTURE USE	D336		K403	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43	TOTAL DISTRIBUTION O&M	D341			73,799,564	32,357,116	27,565,512	818,329	22,910	1,937,019	15,096	20,325	6,005	1,971,920	32,357,116			

Line No.	O & M EXPENSES CONT'D	Item Schedule 6.1	Allo	Total Distribution	Customer	Distribution Demand - Allocated												Total Demand
						Residential	Secondary		Secondary		Secondary		Primary	Transmission	Lighting			
							Dist Large	Dist Small	Dist Large	Dist Small	Dist Small	Dist Small						
1	CUSTOMER ACCOUNTING	C300	K403	16,954,540	4	5	6	7	8	9	10	11	12	13				
2	CUSTOMER ACCOUNTING EXPENSE	C302	K406	16,954,540	16,954,540	15,461,862	387,750	10,851	995,062	9,325	5,934	848	82,908	16,954,540				
3	UNCOLLECTIBLE EXPENSE	C304	K406	(7,247,776)	(7,247,776)	(6,804,140)	(288,751)	(3,044)	(72,985)	(1,812)	(55,301)	(290)	(21,453)	(7,247,776)				
4	CUSTOMER SERVICE DEPOSITS - RETAIL	C306	K403	417,975	417,975	381,176	9,559	268	24,531	230	146	21	2,044	417,975				
5	CUSTOMER SERVICE DEPOSITS - TRANS	C308	K597	0	0	0	0	0	0	0	0	0	0	0				
6	ADJUST CUSTOMER CONNECT	C310	K403	9,147	9,147	8,342	209	6	537	5	3	0	45	9,147				
7	UNCOLLECTIBLE ACCT EXP DUE TO INCREASE	C312	K406	0	0	0	0	0	0	0	0	0	0	0				
8	RESERVED FOR FUTURE USE	C314	K406	0	0	0	0	0	0	0	0	0	0	0				
9	SALE OF ACCOUNTS RECEIVABLE FEES - ELEC.	C316	K406	9,713,841	9,713,841	9,119,257	386,999	4,080	97,818	2,428	74,117	389	28,753	9,713,841				
10	RESERVED FOR FUTURE USE	C318	K402	0	0	0	0	0	0	0	0	0	0	0				
11	RESERVED FOR FUTURE USE	C320	K403	0	0	0	0	0	0	0	0	0	0	0				
12	TOTAL CUSTOMER ACCT EXPENSE	C317		19,847,727	19,847,727	18,166,497	495,766	12,161	1,044,963	10,176	24,899	968	92,297	19,847,727				
13																		
14	CUSTOMER SERVICE & INFORMATION	C320	K403	0	0	0	0	0	0	0	0	0	0	0				
15	CUSTOMER ASSISTANCE	C322	K403	7,919	7,919	7,222	181	5	465	4	3	0	39	7,919				
16	INFORMATION & INSTRUCTIONAL ADV	C324	K403	2,358,514	2,358,514	2,150,872	53,939	1,509	138,421	1,297	825	118	11,533	2,358,514				
17	MISC CUST SERVICE & INFORMATION	C326	K403	0	0	0	0	0	0	0	0	0	0	0				
18	ELIMINATE NON JURIS EXPENSE	C328	K403	(76,096)	(76,096)	(69,396)	(1,740)	(49)	(4,466)	(42)	(27)	(4)	(372)	(76,096)				
19	PWC	C329	K403	1,000,000	1,000,000	911,960	22,870	640	58,690	550	350	50	4,890	1,000,000				
20	PUBLIC SERVICE ADVERTISING & CUSTOMER EDUCATION	C331		3,290,337	3,290,337	3,000,658	75,250	2,105	193,110	1,809	1,151	164	16,090	3,290,337				
21	TOTAL CUSTOMER SERV. & INFO.																	
22																		
23	SALES	S300	K403	4,538,852	4,538,852	4,139,251	103,804	2,905	266,385	2,496	1,589	227	22,195	4,538,852				
24	DEMONSTRATING & SELLING	S302	K403	75,914	75,914	69,230	1,736	49	4,455	42	27	4	371	75,914				
25	ADVERTISING	S304	K403	(75,914)	(75,914)	(69,230)	(1,736)	(49)	(4,455)	(42)	(27)	(4)	(371)	(75,914)				
26	ELIMINATE NON JURIS EXPENSE	S306	K403	0	0	0	0	0	0	0	0	0	0	0				
27	RESERVED FOR FUTURE USE	S317		4,538,852	4,538,852	4,139,251	103,804	2,905	266,385	2,496	1,589	227	22,195	4,538,852				
28	TOTAL SALES EXPENSE																	
29																		
30	SUBTOTAL O&M EXCL. A&G			101,476,480	60,034,032	52,871,918	1,493,149	40,081	3,441,477	29,577	47,964	7,364	2,102,502	60,034,032				

Line No.	DEPRECIATION EXPENSE	Item Schedule 7	Allo	Total Distribution 2	Customer 4	Distribution Demand - Allocated											Lighting 12	Total Demand 13
						Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11						
1	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0	0	0			
2	PRODUCTION DEPRECIATION	P460	P229	0	0	0	0	0	0	0	0	0	0	0	0			
3	ANNUALIZATION ADJUSTMENT	P462	P229	0	0	0	0	0	0	0	0	0	0	0	0			
4	TOTAL PRODUCTION DEPREC EXP.	P481		0	0	0	0	0	0	0	0	0	0	0	0			
5																		
6	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0	0	0			
7	TRANSMISSION DEPRECIATION	T460	T229	0	0	0	0	0	0	0	0	0	0	0	0			
8	ANNUALIZATION ADJUSTMENT	T462	T229	0	0	0	0	0	0	0	0	0	0	0	0			
9	TOTAL TRANSMISSION DEP. EXP.	T481		0	0	0	0	0	0	0	0	0	0	0	0			
10																		
11	DISTRIBUTION DEPRECIATION	D460	D249	83,515,019	27,440,530	23,928,723	861,875	24,220	1,816,452	12,527	23,384	8,352	764,997	27,440,530	0			
12	DISTRIBUTION DEPRECIATION	D460	D249	0	0	0	0	0	0	0	0	0	0	0	0			
13	ANNUALIZATION ADJUSTMENT	D462	D249	83,515,019	27,440,530	23,928,723	861,875	24,220	1,816,452	12,527	23,384	8,352	764,997	27,440,530	0			
14	TOTAL DIST. DEPREC EXP.	D481		83,515,019	27,440,530	23,928,723	861,875	24,220	1,816,452	12,527	23,384	8,352	764,997	27,440,530	0			
15																		
16	GENERAL DEPRECIATION	G460	G229	31,131,621	15,835,722	14,466,865	378,249	9,962	883,204	8,405	12,453	934	75,650	15,835,722	0			
17	GENERAL DEPRECIATION	G460	G229	0	0	0	0	0	0	0	0	0	0	0	0			
18	ANNUALIZATION ADJUSTMENT	G462	G229	31,131,621	15,835,722	14,466,865	378,249	9,962	883,204	8,405	12,453	934	75,650	15,835,722	0			
19	TOTAL GENERAL DEPREC EXP.	G481		31,131,621	15,835,722	14,466,865	378,249	9,962	883,204	8,405	12,453	934	75,650	15,835,722	0			
20																		
21	COMMON AND OTHER DEPRECIATION	C460	C229	8,885,678	4,601,182	4,203,725	110,093	2,843	256,263	2,400	3,643	267	21,948	4,601,182	0			
22	COMMON DEPRECIATION	C460	C229	0	0	0	0	0	0	0	0	0	0	0	0			
23	ANNUALIZATION ADJUSTMENT	C462	C229	8,885,678	4,601,182	4,203,725	110,093	2,843	256,263	2,400	3,643	267	21,948	4,601,182	0			
24	TOTAL COM & OTHER DEPREC EXP.	C481		8,885,678	4,601,182	4,203,725	110,093	2,843	256,263	2,400	3,643	267	21,948	4,601,182	0			
25																		
26																		
27	TOTAL DEPRECIATION EXPENSE	DE41		123,532,318	47,877,434	42,599,313	1,350,217	37,025	2,955,919	23,332	39,480	9,553	862,595	47,877,434	0			

Line No.	TAXES OTHER THAN INC & REV	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated												Total Demand
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting					
1	REAL ESTATE & PROPERTY TAX	Schedule 8		2	4	5	6	7	8	9	10	11	12	13				
2	PRODUCTION - DEMAND RELATED	L500		0	0	0	0	0	0	0	0	0	0	0				
3	PRODUCTION - ENERGY RELATED	L502		0	0	0	0	0	0	0	0	0	0	0				
4	TRANSMISSION	L504		0	0	0	0	0	0	0	0	0	0	0				
5	DISTRIBUTION	D249		141,135,885	46,373,018	40,438,253	1,456,522	40,929	3,069,706	21,171	39,518	14,114	1,292,805	46,373,018				
6	OTHER	L506		0	0	0	0	0	0	0	0	0	0	0				
7	TAXABLE PLANT	G229		0	0	0	0	0	0	0	0	0	0	0				
8	ANNUALIZED PROPERTY TAX ADJ. - DIST.	TP29		141,135,885	46,373,018	40,438,253	1,456,522	40,929	3,069,706	21,171	39,518	14,114	1,292,805	46,373,018				
9	ANNUALIZED PROPERTY TAX ADJ. - GENERAL	D249		(1,385,739)	(455,312)	(397,041)	(14,301)	(401)	(30,140)	(208)	(388)	(139)	(12,694)	(455,312)				
10	RESERVED FOR FUTURE USE	L511		0	0	0	0	0	0	0	0	0	0	0				
11	RESERVED FOR FUTURE USE	G229		0	0	0	0	0	0	0	0	0	0	0				
12	TOTAL REAL EST & PROP TAX	L521		139,750,147	45,917,706	40,041,212	1,442,221	40,528	3,039,566	20,963	39,130	13,975	1,280,111	45,917,706				
13	MISCELLANEOUS TAXES																	
14	RESERVED FOR FUTURE USE	L560		0	0	0	0	0	0	0	0	0	0	0				
15	HIGHWAY USE TAX	L562		0	0	0	0	0	0	0	0	0	0	0				
16	RESERVED FOR FUTURE USE	K411		0	0	0	0	0	0	0	0	0	0	0				
17	COMMERCIAL ACTIVITIES TAX	K412		0	0	0	0	0	0	0	0	0	0	0				
18	PAYROLL & UNEMPLOYMENT TAXES	L566		1,605,275	189,198	143,834	26,952	481	15,812	0	1,910	209	0	189,198				
19	ANNUALIZE FICA & UNEMPLOYMENT TAXES ADJ	K411		3,037,273	1,668,556	1,524,711	40,092	1,033	92,394	881	1,397	91	7,957	1,668,556				
20	CINCINNATI FRANCHISE TAX	L570		301,895	165,849	151,551	3,985	103	9,184	87	139	9	791	165,849				
21	SALES & USE TAX	L572		1,342,780	158,260	120,312	22,546	403	13,227	0	1,598	174	0	158,260				
22	TOTAL MISCELLANEOUS TAXES	L576		(65,944)	(36,227)	(33,103)	(871)	(22)	(2,006)	(19)	(31)	(2)	(173)	(36,227)				
23	MISCELLANEOUS EXPENSES	K411		6,221,279	2,145,636	1,907,305	92,704	1,998	128,611	949	5,013	481	8,575	2,145,636				
24	RESERVED FOR FUTURE USE																	
25	CAT & FRANCHISE DUE TO INCR	L582		0	0	0	0	0	0	0	0	0	0	0				
26	INCREASE IN UNCOLLECTIBLE ACCOUNTS	L583		415,621	48,985	37,240	6,979	125	4,093	0	494	54	0	48,985				
27	TOTAL MISCELLANEOUS EXPENSES	L584		249,817	249,817	234,526	9,953	105	2,516	62	1,906	10	739	249,817				
28	TOTAL OTHER TAX & MISC EXPENSE	L589		665,438	298,802	271,766	16,932	230	6,609	62	2,400	64	739	298,802				
29																		
30																		
31																		
32	PRELIMINARY SUMMARY																	
33	TOTAL O&M EXPENSE	L591		146,636,864	48,362,144	42,220,283	1,551,857	42,756	3,174,786	21,974	46,543	14,520	1,289,425	48,362,144				
34	TOTAL DEPRECIATION EXPENSE																	
35	TOTAL OTHER TAX & MISC EXPENSE	OM31		150,304,886	86,062,976	76,546,451	2,126,597	56,646	4,897,077	43,190	69,681	9,005	2,314,329	86,062,976				
36	TOTAL OPER EXP EXC IT & REV TAX	DE41		123,532,318	47,877,434	42,599,313	1,350,217	37,025	2,955,919	23,332	39,480	9,553	862,595	47,877,434				
		L591		146,636,864	48,362,144	42,220,283	1,551,857	42,756	3,174,786	21,974	46,543	14,520	1,289,425	48,362,144				
		OP61		420,474,068	182,302,554	161,366,047	5,028,671	136,427	11,027,782	88,496	155,704	33,078	4,466,349	182,302,554				

Line No.	INCOME TAX BASED ON RETURN	Item Schedule 9	Alo	Total Distribution 2	Customer 4	Distribution Demand - Allocated										Total Demand 13
						Residential 5	Secondary Dist Large 6	Secondary Dist Large EH 7	Secondary Dist Small DM 8	Secondary Dist Small GSFL 9	Primary Distribution 10	Transmission 11	Lighting 12			
1	FEDERAL INCOME TAX DEDUCTIONS															
2	AUTOMATIC INTEREST CALCULATION															
3	AUTO PROC INTEREST DED	Y751		42,612,152	14,001,075	12,209,232	439,758	12,358	926,814	6,392	11,932	4,261	390,328	14,001,075		
4	TOTAL INTEREST EXPENSE	Y783		42,612,152	14,001,075	12,209,232	439,758	12,358	926,814	6,392	11,932	4,261	390,328	14,001,075		
5																
6	OTHER DEDUCTIONS															
7	DEPREC EXCESS TAX-BOOK	Y790		(16,974,140)	(5,577,193)	(4,863,432)	(175,173)	(4,923)	(369,187)	(2,546)	(4,752)	(1,697)	(155,483)	(5,577,193)		
8	PERMANENT DIFFERENCES	Y792		(6,526,174)	(3,585,219)	(3,276,139)	(86,145)	(2,219)	(198,526)	(1,893)	(3,002)	(1,96)	(17,099)	(3,585,219)		
9	TEMPORARY DIFFERENCES	Y794		102,734,406	56,438,173	51,572,674	1,356,094	34,929	3,125,180	29,793	47,257	3,082	269,164	56,438,173		
10	TOTAL OTHER DEDUCTIONS	Y861		79,234,092	47,275,761	43,433,103	1,094,776	27,787	2,557,467	25,354	39,503	1,189	96,582	47,275,761		
11																
12	NET DEDUCTIONS AND ADDITIONS	Y871		121,846,244	61,276,836	55,642,335	1,534,534	40,145	3,484,281	31,746	51,435	5,450	486,910	61,276,836		
13																
14	FED PROV DEF INC TAX (410 & 411)															
15	DEFERRED INCOME TAX ON DEPRECIATION	Z762		(3,287,440)	(1,080,154)	(941,917)	(33,926)	(953)	(71,502)	(494)	(920)	(329)	(30,113)	(1,080,154)		
16	OTHER DEFERRED INCOME TAXES - NET	Z763		21,471,491	11,795,578	10,778,690	283,423	7,300	653,163	6,226	9,876	644	56,256	11,795,578		
17	DEFERRED INCOME TAX ADJ. - ARAM	Z765		(432,259)	(142,027)	(123,851)	(4,461)	(126)	(9,401)	(64)	(121)	(43)	(3,960)	(142,027)		
18	DEFERRED INCOME TAX ADJ. - FLOW-THROUGH	Z766			0	0	0	0	0	0	0	0	0	0		
19	TOTAL FED PROV DEF IT (410 & 411)	Z783		17,751,792	10,573,397	9,712,922	245,036	6,221	572,260	5,668	8,835	272	22,183	10,573,397		
20																
21	AMORTIZED INV. TAX CREDIT															
22	AMORTIZE ITC	Z811		11,713	3,849	3,358	121	3	254	2	3	1	107	3,849		
23	TOTAL AMORTIZE ITC ADJUSTMENT	Z812		0	0	0	0	0	0	0	0	0	0	0		
24	TOTAL AMORTIZED ITC	Z813		11,713	3,849	3,358	121	3	254	2	3	1	107	3,849		
25																
26	TEST YEAR INVESTMENT TAX CREDIT	Z822		0	0	0	0	0	0	0	0	0	0	0		
27	TEST YEAR INVESTMENT TAX CREDIT	Z823		0	0	0	0	0	0	0	0	0	0	0		
28																
29	PRELIMINARY SUMMARY															
30	TOTAL FED PROV DEF IT (410 & 411)	Z783		17,751,792	10,573,397	9,712,922	245,036	6,221	572,260	5,668	8,835	272	22,183	10,573,397		
31	TOTAL AMORTIZED ITC	Z813		(11,713)	(3,849)	(3,358)	(121)	(3)	(254)	(2)	(3)	(1)	(107)	(3,849)		
32	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		17,740,079	10,569,548	9,709,564	244,915	6,218	572,006	5,666	8,832	271	22,076	10,569,548		
33																
34	FEDERAL INCOME TAX COMPUTATION															
35	RETURN ON RATE BASE	R751		150,176,806	54,714,960	48,316,817	1,599,894	44,386	3,464,438	25,080	45,075	13,268	1,206,002	54,714,960		
36	NET DEDUCTIONS AND ADDITIONS	Y871		(121,846,244)	(61,276,836)	(55,642,335)	(1,534,534)	(40,145)	(3,484,281)	(31,746)	(51,435)	(5,450)	(486,910)	(61,276,836)		
37	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		17,740,079	10,569,548	9,709,564	244,915	6,218	572,006	5,666	8,832	271	22,076	10,569,548		
38	TOTAL STATE PROV DEF IT (410 & 411)	Z933		423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645		
39	BASE FOR FIT COMPUTATION	I865		46,494,125	4,240,317	2,586,636	315,865	10,603	585,045	(877)	2,666	8,102	742,277	4,240,317		
40																
41	FIT FACTOR K190/(1-K190)	I867		0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582	0.26582		
42	PRELIM FED INCOME TAX	I869		12,359,176	1,127,151	690,222	83,964	2,819	150,202	(233)	709	2,154	197,314	1,127,151		
43	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		17,740,079	10,569,548	9,709,564	244,915	6,218	572,006	5,666	8,832	271	22,076	10,569,548		
44	NET FED INCOME TAX ALLOWABLE	I879		30,099,255	11,696,699	10,389,786	328,879	9,037	722,208	5,433	9,541	2,425	219,390	11,696,699		
45																
46	INCOME TAX BASED ON RETURN															
47	FEDERAL INCOME TAX PAYABLE	I869		12,359,176	1,127,151	690,222	83,964	2,819	150,202	(233)	709	2,154	197,314	1,127,151		
48	PRELIM FEDERAL INCOME TAX	I869														
49	OTHER	Z823		0	0	0	0	0	0	0	0	0	0	0		
50	NET FED INCOME TAX PAYABLE	I889		12,359,176	1,127,151	690,222	83,964	2,819	150,202	(233)	709	2,154	197,314	1,127,151		

Line No.	STATE INCOME TAX	Item	Allo	Total Distribution	Customer	Distribution Demand - Allocated											
						Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand			
1	DEDUCTIONS IN ADDITION TO Y871	Schedule 9.1		2	4	5	6	7	8	9	10	11	12	13			
2	UNALLOWABLE DEPRECIATION	Y890	NP29	0	0	0	0	0	0	0	0	0	0	0			
3	RESERVED FOR FUTURE USE	Y892	NP29	0	0	0	0	0	0	0	0	0	0	0			
4	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0			
5																	
6	STATE INCOME TAX ADJUSTMENTS																
7	STATE PROV DEF INC TAX (410 & 411)	Z901	K411	423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645			
8	OTHER DEFERRED INCOME TAXES - NET	Z907		423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645			
9	TOT STATE PROV DEF IT (410 & 411)																
10																	
11	OTHER SIT ADJUSTMENTS																
12	CURRENT YEAR PAYABLE ADJUSTMENT	Z941	NP29	0	0	0	0	0	0	0	0	0	0	0			
13	OTHER SIT ADJUSTMENTS	Z942		0	0	0	0	0	0	0	0	0	0	0			
14																	
15	TOTAL STATE INC TAX ADJUSTMENT	Z945		423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645			
16																	
17	INCOME TAX BASED ON RETURN																
18	SUMMARY OF SIT CALCULATION																
19	RETURN ON RATE BASE	R751		150,176,806	54,714,960	48,316,817	1,599,894	44,386	3,464,438	25,080	45,075	13,268	1,206,002	54,714,960			
20	NET FED INCOME TAX ALLOWABLE	I879		30,095,255	11,696,699	10,399,786	328,879	9,037	722,208	5,433	9,541	2,425	219,390	11,696,699			
21	NET FED. DED. AND ADDITIONS	Y871		(121,846,244)	(61,276,636)	(55,642,335)	(1,534,534)	(40,145)	(3,484,281)	(31,746)	(51,435)	(5,450)	(486,910)	(61,276,636)			
22	DEDUCTIONS IN ADD TO Y871	Y911		0	0	0	0	0	0	0	0	0	0	0			
23	TOTAL STATE INC TAX ADJ	Z957		423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645			
24	BASE FOR SIT COMPUTATION	J965		58,853,301	5,367,468	3,286,858	399,829	13,422	715,247	(1,110)	3,375	10,256	939,591	5,367,468			
25																	
26	SIT FACTOR K192/(1-K192)	J967		0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250	0.00496250			
27	PRELIMINARY STATE INCOME TAX	J969		292,061	26,636	16,311	1,984	67	3,549	(6)	17	51	4,663	26,636			
28	TOTAL STATE INCOME TAX ADJ.	Z957		423,484	232,645	212,590	5,590	144	12,882	123	194	13	1,109	232,645			
29	NET STATE INC TAX ALLOWABLE	J979		715,545	259,281	228,901	7,574	211	16,431	117	211	64	5,772	259,281			
30																	
31	STATE INCOME TAX PAYABLE																
32	PRELIMINARY STATE INCOME TAX	J969		292,061	26,636	16,311	1,984	67	3,549	(6)	17	51	4,663	26,636			
33	OTHER SIT ADJUSTMENTS	Z955		0	0	0	0	0	0	0	0	0	0	0			
34	NET STATE INCOME TAX PAYABLE	J989		292,061	26,636	16,311	1,984	67	3,549	(6)	17	51	4,663	26,636			
35																	
36	COMPOSITE TAX RATE	CTAX		0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901	0.213901			

Line No.	COST OF SERVICE COMPUTATION	Item	Allo	Total Distribution	Distribution Demand - Allocated									
					Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Demand
Schedule 10														
1	OTHER OPERATING REVENUES			2	4	5	6	7	8	9	10	11	12	13
2	INTERDEPARTMENTAL	K595		280,767	33,091	25,156	4,714	84	2,766	0	334	37	0	33,091
3	SPECIAL CONTRACTS	K595		0	0	0	0	0	0	0	0	0	0	0
4	NON STANDARD METER OPTION	K402		0	0	0	0	0	0	0	0	0	0	0
5	RECONNECTION CHARGES	K006		258,498	235,741	5,912	165	15,171	142	90	13	1,264	0	258,498
6	RETURN CHECK CHARGE	K403		213,460	194,666	4,882	137	12,528	117	75	11	1,044	0	213,460
7	FIELD COLLECTION CHARGE	K403		0	0	0	0	0	0	0	0	0	0	0
8	RESERVED FOR FUTURE USE	K012		0	0	0	0	0	0	0	0	0	0	0
9	RESERVED FOR FUTURE USE	K417		0	0	0	0	0	0	0	0	0	0	0
10	ELECTRIC CHOICE CELLULAR	K417		0	0	0	0	0	0	0	0	0	0	0
11	WEB ENFOCUS	K417		0	0	0	0	0	0	0	0	0	0	0
12	GO GREEN POWER PROGRAM	K020		0	0	0	0	0	0	0	0	0	0	0
13	REVENUE - ELEC MISC SERVICES	K402		0	0	0	0	0	0	0	0	0	0	0
14	CERTIFIED SUPPLIER CHARGES	K024		0	0	0	0	0	0	0	0	0	0	0
15	TEMPORARY FACILITIES	K403		0	0	0	0	0	0	0	0	0	0	0
16	ELEC REVENUE RECOVERY	K403		0	0	0	0	0	0	0	0	0	0	0
17	POLE CONTACT RENTALS	K314		1,870,655	974,649	27,536	748	63,434	542	898	131	38,760	0	1,870,655
18	RENT ELECTRIC PROPERTIES	NP29		7,968,923	2,492,040	84,471	2,311	181,134	1,275	2,391	717	65,186	0	7,968,923
19	OTHER ELECTRIC REVENUES - OTHER	K034		1,301,421	406,982	13,795	378	29,581	208	390	117	10,645	0	1,301,421
20	TOTAL OTHER OPERATING REVS	Q037		11,893,724	4,329,234	141,310	3,823	304,614	2,284	4,178	1,026	116,899	0	11,893,724
COST OF SERVICE COMPUTATION														
22	TOTAL OPER EXP EXC INC & REV TAX	OP61		420,474,068	161,366,047	5,028,671	136,427	11,027,782	88,496	155,704	33,078	4,466,349	0	420,474,068
23	RETURN ON RATE BASE	R751		150,176,806	48,316,817	1,599,894	44,386	3,464,438	25,080	45,075	13,268	1,206,002	0	150,176,806
25	NET FED INCOME TAX ALLOWABLE	I879		30,099,255	10,399,786	328,879	9,037	722,208	5,433	9,541	2,425	219,390	0	30,099,255
27	NET STATE INCOME TAX ALLOWABLE	J979		715,545	228,901	7,574	211	16,431	117	211	64	5,772	0	715,545
28	TOTAL OTHER OPERATING REVENUES	Q027		(11,893,724)	(4,329,234)	(141,310)	(3,823)	(304,614)	(2,284)	(4,178)	(1,026)	(116,899)	0	(11,893,724)
29	SUBTOTAL B	CS03		589,571,950	215,962,317	6,823,708	186,238	14,926,245	116,842	206,353	47,809	5,780,614	0	589,571,950
30	TOTAL OTHER OPERATING REVENUES	Q027		11,893,724	4,329,234	141,310	3,823	304,614	2,284	4,178	1,026	116,899	0	11,893,724
31	LESS: REVS EXCL FROM REV TAX CALC	RXCX		0	0	0	0	0	0	0	0	0	0	0
32	OTHER OPERATING REVS TO BE TAXED	OORT		11,893,724	4,329,234	141,310	3,823	304,614	2,284	4,178	1,026	116,899	0	11,893,724
33	REVENUE TAX FACTOR	L030		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	REVENUE TAX ON OTHER OPERATING REVS	L031		0	0	0	0	0	0	0	0	0	0	0
35	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0	0
36	REVENUE TAX ON COST OF SERVICE	L032		0	0	0	0	0	0	0	0	0	0	0
37	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0	0
38	TOTAL REVENUE TAX	L033		0	0	0	0	0	0	0	0	0	0	0
39	TOTAL ELECTRIC COST OF SERVICE	CS05		589,571,950	215,962,317	6,823,708	186,238	14,926,245	116,842	206,353	47,809	5,780,614	0	589,571,950
40	PROPOSED REVENUES	R602		534,884,895	39,443,413	15,362,362	160,789	3,884,078	94,727	2,943,545	14,061	1,141,059	0	534,884,895
41	TOTAL ELECTRIC COST OF SERVICE	CS05		(589,571,950)	(215,962,317)	(6,823,708)	(186,238)	(14,926,245)	(116,842)	(206,353)	(47,809)	(5,780,614)	0	(589,571,950)
42	DIFFERENCE	XREV		(54,687,055)	(176,538,904)	(8,538,654)	(23,449)	(11,042,167)	(22,115)	(2,737,192)	(33,748)	(4,639,555)	0	(54,687,055)
43	TIME COMPOSITE TAX RATE	CTAX		0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0.213901020	0	0.213901020
44	EXCESS TAX	XTAX		(11,697,617)	(37,761,652)	(1,826,427)	(5,444)	(2,361,931)	(4,730)	(585,488)	(7,219)	(992,406)	0	(11,697,617)
45	EXCESS RETURN	XRET		(42,989,436)	(138,777,052)	(6,712,227)	(20,005)	(8,680,236)	(17,385)	(2,151,704)	(26,529)	(3,647,149)	0	(42,989,436)

[illegible]

Line No.	Allocators	Item Schedule 12	Alloc	Total Distribution	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
1	DEMAND ENERGY & SPEC. ASSIGN													
2				3,595,160	0	0	0	0	0	0	0	0	0	0
3	DIST KW (CLASS GROUP PEAK)	K201		1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4				4,018,083	0	0	0	0	0	0	0	0	0	0
5	TOT RETAIL KW (CLASS GROUP PEAK)	K202		1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6				6,814,851	0	0	0	0	0	0	0	0	0	0
7	DIST KW (NON-COIN PEAK) EXCLUDES DP & TS	K203		1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8				3,595,160	0	0	0	0	0	0	0	0	0	0
9	PRIMARY DISTRIBUTION VOLTAGE	K205		1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10				3,298,738	0	0	0	0	0	0	0	0	0	0
11	SECONDARY DISTRIBUTION VOLTAGE	K206		1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	DISTRIBUTION KWH	K303		2,712,932,757	2,712,932,757	0	0	50,787,468	576,095,068	0	1,975,321,503	0	110,728,718	2,712,932,757
18				1,000,000	1,000,000	0.00000	0.00000	0.01872	0.21235	0.00000	0.2811	0.00000	0.04082	1,000,000
19	DIST O&M	K310		73,799,564	32,357,116	27,965,512	818,329	22,910	1,937,019	15,096	20,325	6,005	1,971,920	32,357,116
20				1,000,000	0.43945	0.37355	0.01108	0.00031	0.02624	0.00020	0.00027	0.00008	0.02672	0.43945
21	CUST ACCTG	K311		19,847,727	19,847,727	18,166,497	495,766	12,161	1,044,963	10,176	24,899	968	92,297	19,847,727
22				1,000,000	1,000,000	0.91530	0.02498	0.00061	0.05265	0.00051	0.00125	0.00005	0.00465	1,000,000
23	CUST SERV & INFO	K312		3,290,337	3,290,337	3,000,658	75,250	2,105	193,110	1,809	1,151	164	16,090	3,290,337
24				1,000,000	1,000,000	0.91196	0.02287	0.00064	0.05869	0.00055	0.00035	0.00005	0.00489	1,000,000
25	SALES	K313		4,538,852	4,538,852	4,139,251	103,804	2,905	266,385	2,496	1,589	227	22,195	4,538,852
26				1,000,000	1,000,000	0.91196	0.02287	0.00064	0.05869	0.00055	0.00035	0.00005	0.00489	1,000,000
27	O&M EXCLUDING A&G	K314		101,476,480	60,034,032	52,871,918	1,493,149	40,081	3,441,477	29,577	47,964	7,364	2,102,502	60,034,032
28				1,000,000	0.59161	0.52102	0.01472	0.00040	0.03391	0.00029	0.00048	0.00007	0.02072	0.59161
29	DIRECT ASSIGNMENT TO LIGHTING	K401		1,000,000	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1,000,000	1,000,000
30				1,000,000	1,000,000	1	0	0	0	0	0	0	0	1
31	DIRECT ASSIGNMENT TO RESIDENTIAL	K402		1,000,000	1,000,000	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1,000,000
32				731,414	731,414	667,021	16,727	468	42,927	400	257	34	3,580	731,414
33	TOTAL CUSTOMERS	K403		1,000,000	1,000,000	0.91196	0.02287	0.00064	0.05869	0.00055	0.00035	0.00005	0.00489	1,000,000
34				731,123	731,123	667,021	16,727	468	42,927	400	257	34	3,580	731,123
35	TOTAL CUSTOMERS EXCLUDING DP	K404		1,000,000	1,000,000	0.91232	0.02288	0.00064	0.05871	0.00055	0.00035	0.00005	0.00490	1,000,000
36				808,511	808,511	667,021	50,181	1,404	85,854	0	2,827	1,224	0	808,511
37	WTD CUSTOMERS - METERS	K405		1,000,000	1,000,000	0.82499	0.06207	0.00174	0.10619	0.00000	0.00350	0.00151	0.00000	1,000,000
38				2,475,212	2,475,212	2,323,729	98,605	1,032	24,930	608	18,893	90	7,325	2,475,212
39	DISTRIBUTION UNCOLLECTIBLE ACCOUNTS	K406		1,000,000	1,000,000	0.93879	0.03984	0.00042	0.01007	0.00025	0.00763	0.00004	0.00296	1,000,000
40				748,318	748,318	667,021	33,454	936	42,927	400	0	0	3,580	748,318
41	WTD CUSTOMERS - SERVICES	K409		1,000,000	1,000,000	0.89137	0.04471	0.00125	0.05736	0.00053	0.00000	0.00000	0.00478	1,000,000
42				42,429,018	23,308,809	21,299,341	560,010	14,535	1,290,884	12,310	19,648	1,165	110,916	23,308,809
43	A & G FACTOR	K411		1,000,000	0.54936	0.50200	0.01320	0.00034	0.03042	0.00029	0.00046	0.00003	0.00000	0.54936
44				28,537,626	9,417,417	8,588,308	215,376	6,027	552,708	5,180	3,296	471	46,051	9,417,417
45	DISTRIBUTION A & G FACTOR	K412		1,000,000	0.33000	0.30093	0.00755	0.00021	0.01937	0.00018	0.00012	0.00002	0.00162	0.33000
46				150,304,885	86,062,976	76,546,451	2,126,597	56,846	4,897,077	43,190	69,681	9,005	2,314,329	86,062,976
47	TOTAL OPER & MAINT EXPENSES	K415		1,000,000	0.57259	0.50927	0.01415	0.00038	0.03258	0.00029	0.00046	0.00006	0.01540	0.57259
48				100,000	50,000	0	12,986	364	33,332	200	27	0	2,780	50,000
49	NON RESIDENTIAL COMBINATION FACTOR	K417		1,000,000	0.50000	0.00000	0.12986	0.00364	0.03332	0.00311	0.00200	0.00027	0.02780	0.50000
50				534,884,895	63,044,034	46,310,214	8,977,031	159,436	5,266,927	0	637,922	69,000	0	61,420,530
51	TOTAL REVENUE (CURRENT)	K593		1,000,000	0.11796	0.08962	0.01678	0.00030	0.00985	0.00000	0.00119	0.00013	0.00000	0.11796
52				534,884,895	63,044,034	46,310,214	8,977,031	159,436	5,266,927	0	637,922	69,000	0	61,420,530
53	DISTRIBUTION SERVICE REVENUE	K595		1,000,000	0.11796	0.08960	0.01679	0.00030	0.00985	0.00000	0.00119	0.00013	0.00000	0.11796
54				1	1	0	0	0	0	0	0	0	0	0
55	NON DISTRIBUTION ALLOC FACTOR	K597		1,000,000	1,000,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
56				1,682,729,367	330,066,153	233,675,853	14,840,522	409,975	22,530,637	69,719	493,908	213,086	58,032,453	330,066,153
57	ALLOCATE DISTRIBUTION CONC	K667		1,000,000	0.19851	0.14052	0.00881	0.00025	0.01355	0.00004	0.00030	0.00013	0.03491	0.19851

Line No.	Allocators	Item	Alloc	Total Distribution	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
Schedule 12.1														
1	SPECIAL ALLOCATOR INFO FOR K687													
2	SUBSTATIONS	P129		485,297,632	0	0	0	0	0	0	0	0	0	0
3	POLES, TOWERS & FIXTURES	T129		204,909,885	0	0	0	0	0	0	0	0	0	0
4	CONDUCTORS	PT29		326,588,248	0	0	0	0	0	0	0	0	0	0
5	TRANSFORMERS	D149		315,867,449	0	0	0	0	0	0	0	0	0	0
6	SERVICES	TD29		131,305,807	131,305,807	117,042,057	5,870,683	164,132	7,531,701	68,592	0	0	0	0
7	METERS	PD29		141,116,449	141,116,449	116,419,658	8,759,098	245,543	14,985,156	0	493,908	213,086	627,642	131,305,807
8	CUSTOMER PREM.	G129		240,234	240,234	214,138	10,741	300	13,780	127	0	0	1,148	141,116,449
9	STREET LIGHTS	GP19		57,403,663	57,403,663	0	0	0	0	0	0	0	57,403,663	240,234
10		DR19												
11	TOTAL			1,662,729,367	330,066,153	233,675,853	14,640,522	409,975	22,530,637	69,719	493,908	213,086	58,032,453	330,066,153
12														
13	WEIGHTED RATIOS													
14	GROSS ELECTRIC PLANT IN SERVICE													
15	WTD GROSS PROD PLANT RATIOS	P129		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	WTD GROSS TRANS PLANT RATIOS	T129		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	WTD GROSS P & T PLT RATIOS	PT29		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	WTD GROSS DIST PLANT RATIOS	D149		1.00000	0.32934	0.27868	0.00982	0.00028	0.02034	0.00014	0.00023	0.00008	0.01977	0.32934
19	WTD GROSS TRANS & DIST RATIOS	TD29		1.00000	0.32934	0.27868	0.00982	0.00028	0.02034	0.00014	0.00023	0.00008	0.01977	0.32934
20	WTD GROSS PTD PLT RATIOS	PD29		1.00000	0.32934	0.27868	0.00982	0.00028	0.02034	0.00014	0.00023	0.00008	0.01977	0.32934
21	WTD GROSS C & O PLT RATIOS	G129		1.00000	0.48692	0.44478	0.01159	0.00030	0.02727	0.00026	0.00037	0.00002	0.01977	0.32934
22	WTD GROSS C & O PLANT RATIOS	C129		1.00000	0.51595	0.47134	0.01234	0.00033	0.02875	0.00028	0.00041	0.00003	0.00247	0.48692
23	WTD GROSS PLANT RATIOS	GP19		1.00000	0.35932	0.31005	0.01018	0.00028	0.02168	0.00017	0.00025	0.00007	0.01664	0.51595
24	WTD TOTAL DEPRC RES RATIOS	DR19		1.00000	0.37170	0.30232	0.00894	0.00025	0.01860	0.00018	0.00010	0.00000	0.04131	0.37170
25														
26	NET ELECTRIC PLANT													
27	WTD NET PROD PLANT RATIOS	P229		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	WTD NET TRANS PLANT RATIOS	T229		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	WTD NET DIST PLANT RATIOS	D249		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
30	WTD NET TRANS & DIST RATIOS	NT29		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
31	WTD NET G & I PLT RATIOS	G229		1.00000	0.50867	0.46470	0.01215	0.00032	0.02837	0.00027	0.00040	0.00003	0.00243	0.50867
32	WTD NET C & O PLANT RATIOS	C229		1.00000	0.51782	0.47309	0.01239	0.00032	0.02884	0.00027	0.00041	0.00003	0.00247	0.51782
33	WTD NET DIST, COM & GEN PLANT RATIOS	DG29		1.00000	(0.81637)	0.11228	(0.10628)	(0.00104)	0.00924	(0.00054)	(0.02128)	0.00009	0.00753	0.00000
34	WTD NET PLANT RATIOS	NP29		1.00000	0.35507	0.31272	0.01060	0.00029	0.02273	0.00016	0.00030	0.00009	0.00818	0.35507
35	WTD FUND PROPERTY TAX	TP29		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
36														
37	RATE BASE ADJUSTMENTS													
38	WORKING CAPITAL													
39	WTD MATERIAL & SUPPLY RATIOS	W669		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
40	WTD PREPAYMENTS RATIOS	W689		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
41	WTD CASH WORKING CAP RATIOS	W719		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
42	WTD TOTAL WORKING CAP RATIOS	W729		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
43	WTD TOTAL MISC WRKNG CAP RATIO	W749		1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.00000
44	WTD TOTAL WRKNG CAP RATIOS	WC79		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857

Line No.	Allocators	Item	Alloc	Total Distribution	Customer	Residential	Secondary Dist Large	Secondary Dist Large EH	Secondary Dist Small DM	Secondary Dist Small GSFL	Primary Distribution	Transmission	Lighting	Total Distribution
Schedule 12.2														
1	RATE BASE			1.00000	0.36489	0.32227	0.01066	0.00030	0.02309	0.00017	0.00030	0.00009	0.00801	0.36489
2	WTD NET O&M EXP RATIOS	RB29		1.00000	0.36434	0.32174	0.01065	0.00029	0.02307	0.00017	0.00030	0.00009	0.00803	0.36434
3	WTD TOTAL RATE BASE RATIOS	RB99												
4														
5	O & M EXPENSES													
6	WTD PROD ENERGY EXP RATIOS	P349		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	WTD TRANS O&M EXP RATIOS	T349		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	WTD DIST O&M EXP RATIOS	D349		1.00000	0.43845	0.37355	0.01108	0.00031	0.02624	0.00020	0.00027	0.00008	0.02672	0.43845
9	WTD CUST ACCT EXP RATIOS	C319		1.00000	1.00000	0.91530	0.02498	0.00061	0.05265	0.00051	0.00125	0.00005	0.00465	1.00000
10	WTD SALES EXP RATIOS	S319		1.00000	1.00000	0.91196	0.02287	0.00064	0.05869	0.00055	0.00035	0.00005	0.00465	1.00000
11	WTD A&G EXP RATIOS	A339		1.00000	0.53307	0.48465	0.01298	0.00034	0.02981	0.00028	0.00044	0.00003	0.00434	0.53307
12	WTD O&M EXP RATIOS	OM39		1.00000	0.57259	0.50927	0.01415	0.00038	0.03258	0.00029	0.00046	0.00006	0.01540	0.57259
13	WTD PROD O&M EXP RATIOS	P459		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	WTD C S & I EXPENSE RATIOS	C331		1.00000	1.00000	0.91196	0.02287	0.00064	0.05869	0.00055	0.00035	0.00005	0.00489	1.00000
15														
16	DEPRECIATION EXPENSES													
17	WTD PRODUCTION DEPREC RATIOS	P489		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	WTD TRANS DEPREC RATIOS	T489		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	WTD DIST DEPREC RATIOS	D489		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
20	WTD GENERAL DEPREC EXP RATIOS	G489		1.00000	0.50867	0.46470	0.01215	0.00032	0.02837	0.00027	0.00040	0.00003	0.00243	0.50867
21	WTD COM & OTHER DEP EXP RATIOS	C489		1.00000	0.51782	0.47309	0.01239	0.00032	0.02884	0.00027	0.00041	0.00003	0.00247	0.51782
22	WTD TOT DEPREC EXP RATIOS	DE49		1.00000	0.38757	0.34486	0.01093	0.00030	0.02392	0.00018	0.00032	0.00008	0.00698	0.38757
23	WTD TOT DEPREC EXP RATIOS - 100% DEMAND	DE50		1.00000	0.00000	(0.04271)	0.01093	0.00030	0.02392	0.00018	0.00032	0.00008	0.00698	0.00000
24														
25	OTHER TAXES & MISC EXPENSES													
26	WTD R. E. & PROP TAX RATIOS	L529		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
27	WTD MISC TAX RATIOS	L589		1.00000	0.34489	0.30658	0.01490	0.00032	0.02067	0.00015	0.00081	0.00008	0.00138	0.34489
28	WTD OTHER TAX RATIOS	L599		1.00000	0.32981	0.28793	0.01058	0.00029	0.02165	0.00015	0.00032	0.00010	0.00879	0.32981
29	WTD OP EXP EX IT & REV RATIOS	OP69		1.00000	0.43356	0.38375	0.01196	0.00033	0.02623	0.00021	0.00037	0.00008	0.01063	0.43356
30														
31	TOTAL COST OF SERVICE													
32	WTD TOTAL ELEC COST OF SERVICE	CS09		1.00000	0.41398	0.36634	0.01158	0.00031	0.02532	0.00019	0.00035	0.00008	0.00981	0.41398
33														
34	WEIGHTED RATIOS													
35	JURISDICTIONAL NET ELECTRIC PLANT RATIOS													
36	WTD NET PROD PLANT RATIOS	P429		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	WTD NET TRANS PLANT RATIOS	T429		1.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38	WTD NET DIST PLANT RATIOS	D449		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
39	WTD NET TRANS & DIST RATIOS	NT49		1.00000	0.32857	0.28652	0.01032	0.00029	0.02175	0.00015	0.00028	0.00010	0.00916	0.32857
40	WTD NET G & I PLT RATIOS	G429		1.00000	0.50867	0.46470	0.01215	0.00032	0.02837	0.00027	0.00040	0.00003	0.00243	0.50867
41	WTD NET C & O PLANT RATIOS	C429		1.00000	0.51782	0.47309	0.01239	0.00032	0.02884	0.00027	0.00041	0.00003	0.00247	0.51782
42	WTD NET PLANT RATIOS	NP49		1.00000	0.35507	0.31272	0.01060	0.00029	0.02273	0.00016	0.00030	0.00009	0.00818	0.35507
43	WTD NET GEN & COMMON PLT RATIOS	O429		1.00000	0.51152	0.46732	0.01222	0.00032	0.02852	0.00027	0.00040	0.00003	0.00244	0.51152

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED CLASS AND SCHEDULE REVENUE SUMMARY (1)
CURRENT VS. PROPOSED RATES
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4
PAGE 1 OF 3
WITNESS:
B. L. SAILERS

LINE NO.	CLASS / DESCRIPTION (A)	REVENUE AT CURRENT RATES (B)	REVENUE AT PROPOSED RATES (C)	REVENUE CHANGE (AMOUNT) (D=C-B)	% OF REVENUE CHANGE (E=D / B)
RESIDENTIAL SERVICE					
1	RESIDENTIAL SERVICE (RS)	328,016,571	369,047,714	36,456,875	11.0%
2	OPTIONAL HEATING SERVICE (ORH)	184,988	198,177	13,189	7.1%
3	COMMON USE RESIDENTIAL SERVICE (CUR)	4,574,268	0	0	NA
4	OPTIONAL TIME OF DAY (TD)	16,172	17,584	1,412	8.7%
5	OPTIONAL TIME OF DAY WITH CRITICAL PEAK (TD-CPP)	0	0	0	NA
6	RESIDENTIAL THREE-PHASE SERVICE (RS3P)	382,616	397,184	14,568	3.8%
7	RESIDENTIAL SERVICE-LOW INCOME (RSLI)	1,475,385	1,539,142	63,757	4.3%
8	TOTAL RESIDENTIAL	334,650,001	371,199,801	36,549,800	10.9%
DISTRIBUTION VOLTAGE SERVICE					
10	SECONDARY DISTRIBUTION (DS)	130,333,812	142,175,775	11,841,963	9.1%
11	SECONDARY DISTRIBUTION (DS RTP)	5,172	5,445	273	5.3%
12	UNMETERED SMALL FIXED LOADS (GSFL)	802,089	878,282	76,193	9.5%
13	ELEC SPACE HEATING (EH)	1,364,179	1,488,089	123,910	9.1%
14	SEC DISTRIBUTION SERVICE-SMALL (DM)	32,953,711	35,490,384	2,536,673	7.7%
15	PRIMARY DISTRIBUTION VOLTAGE (DP)	24,872,756	27,030,116	2,157,360	8.7%
16	PRIMARY DISTRIBUTION VOLTAGE (DP RTP)	101,178	49,157	(52,021)	(51.4%)
17	OPT UNMTRD SM FX LD ATTACH DIRECTLY PWR LINE (SFL-ADPL)	1,605	1,758	153	9.5%
18	TOTAL DISTRIBUTION	190,434,503	207,119,006	16,684,503	8.8%
TRANSMISSION VOLTAGE SERVICE					
20	TRANSMISSION VOLTAGE (TS)	115,400	120,092	4,692	4.1%
21	TRANSMISSION VOLTAGE (TS RTP)	3,900	3,900	0	0.0%
22	TOTAL TRANSMISSION	119,300	123,992	4,692	3.9%
LIGHTING SERVICE					
24	STREET LIGHTING (SL)	6,026,146	6,396,114	369,968	6.1%
25	TRAFFIC LIGHTING (TL)	148,267	85,846	(62,421)	(42.1%)
26	OUTDOOR LIGHTING (OL)	2,141,322	2,272,793	131,471	6.1%
27	NON STD STREET LIGHTING (NSU)	128,842	136,762	7,920	6.2%
28	NON STD POL'S (NSP)	329,889	350,152	20,263	6.1%
29	S L - CUST OWNED (SC)	127,892	135,742	7,850	6.1%
30	S L - OVERHEAD EQUIV (SE)	556,465	590,627	34,162	6.1%
31	LED LIGHTING (LED)	59,880	33,614	(26,267)	(43.9%)
32	UNMETERED OUTDOOR LIGHTING (UOLS)	162,389	172,367	9,978	6.1%
33	TOTAL LIGHTING	9,681,091	10,174,017	492,926	5.1%
TOTAL RETAIL					
34	TOTAL RETAIL	534,884,895	588,616,816	53,731,920	10.1%
OTHER MISCELLANEOUS REVENUE					
36	INTERDEPARTMENTAL	280,767	280,767	0	0.0%
37	BAD CHECK CHARGES	213,460	213,460	0	0.0%
38	LATE PAYMENT CHARGES	0	0	0	-
39	RECONNECTION CHARGES	258,498	275,895	17,397	6.7%
40	RENTS	7,968,923	7,968,923	0	0.0%
41	POLE CONTACT RENTALS	1,870,655	3,185,375	1,314,720	70.3%
42	INTERCOMPANY	0	0	0	-
43	SPECIAL CONTRACTS	0	0	0	-
44	OTHER MISC	1,301,421	924,349	(377,072)	(29.0%)
45	TOTAL MISC	11,893,724	12,848,769	955,045	8.0%
46	TOTAL REVENUE	546,778,619	601,465,585	54,686,965	10.0%

(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
PROPOSED
ANNUALIZED CLASS AND SCHEDULE REVENUE SUMMARY (1)
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4
PAGE 2 OF 3
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (2) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	RS	RESIDENTIAL SERVICE						
2	ORH	RESIDENTIAL SERV	7,992,800	7,295,638,505	5.058470	369,047,714	99.42	369,047,714
3	TD	OPTIONAL HEATING SERVICE	2,314	6,087,474	3.255488	198,177	0.05	198,177
4	TD-CPP	OPTIONAL TIME OF DAY WITH CRITICAL PEAK	177	265,093	6.633144	17,584	0.00	17,584
5	CUR	COMMON USE RESIDENTIAL SERVICE	0	0	-	0	0.00	0
6	RS3P	RESIDENTIAL THREE-PHASE SERVICE	2,519	9,465,258	4.196230	397,184	0.11	397,184
7	RSI	RESIDENTIAL SERVICE-LOW INCOME	45,956	36,201,696	4.251574	1,539,142	0.41	1,539,142
8		TOTAL RESIDENTIAL	8,043,766	7,347,658,026	5.051947	371,199,801	61.72	371,199,801
9		DISTRIBUTION VOLTAGE SERVICE						
10	DS	SEC DISTRIBUTION SERV	207,699	5,977,900,623	2.378356	142,175,775	68.64	142,175,775
11	DS RTP	SEC DISTRIBUTION SERV RTP	12	80,741	6.743786	5,445	0.00	5,445
12	GSFL	UNMTRED SMALL FIXED LOAD	5,045	29,804,231	2.946837	878,282	0.42	878,282
13	EH	ELEC SPACE HTG	3,937	56,531,435	2.632321	1,488,089	0.72	1,488,089
14	DM	SEC DIST SERV-SMALL	530,671	619,878,490	5.725378	35,490,384	17.14	35,490,384
15	DP	PRIM DIST VOLTAGE	3,074	1,988,401,739	1.359389	27,030,116	13.05	27,030,116
16	DP RTP	PRIM DIST VOLTAGE RTP	12	4,149,713	1.184588	49,157	0.02	49,157
17	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	12	62,400	2.817308	1,758	0.00	1,758
18		TOTAL DISTRIBUTION	750,462	8,676,809,372	2.387041	207,119,006	34.44	207,119,006
19		TRANSMISSION VOLTAGE SERVICE						
20	TS	TRANSMISSION SERV	391	3,093,120,945	0.003883	120,092	96.85	120,092
21	TS RTP	TRANSMISSION SERV RTP	12	7,455,606	0.052310	3,900	3.15	3,900
22		TOTAL TRANSMISSION	403	3,100,576,551	0.003999	123,992	0.02	123,992
23		LIGHTING SERVICE						
24	SL	STREET LIGHTING	438,575	33,171,365	19.282034	6,396,114	62.87	6,396,114
25	TL	TRAFFIC LIGHTING	399,019	12,948,173	0.662997	85,846	0.84	85,846
26	OL	OUTDOOR LIGHTING	169,239	17,362,077	13.090560	2,272,793	22.34	2,272,793
27	NSU	NON STD STREET LIGHTING	18,780	885,901	15.437617	136,762	1.34	136,762
28	NSP	NON STD POL'S	21,642	1,204,216	29.077176	350,152	3.44	350,152
29	SC	S L - CUST OWNED	3,156	17,182,185	0.790016	135,742	1.33	135,742
30	SE	S L - OVERHEAD EQUIV	75,699	4,608,730	12.815395	590,627	5.81	590,627
31	LED	LED LIGHTING	4,776	109,537	30.686978	33,614	0.33	33,614
32	UOLS	UNMETERED OUTDOOR LIGHTING	0	22,160,788	0.777802	172,367	1.69	172,367
33		TOTAL LIGHTING	1,130,886	109,632,972	9.280070	10,174,017	1.69	10,174,017
34		TOTAL RETAIL	9,925,517	19,234,676,921		588,616,816	97.86	588,616,816
35		OTHER MISCELLANEOUS REVENUE						
36		INTERDEPARTMENTAL	12	3,511,949	7.994621	280,767	2.19	280,767
37		BAD CHECK CHARGES	0	0	-	213,460	1.66	213,460
38		LATE PAYMENT CHARGES	0	0	-	0	0.00	0
39		RECONNECTION CHARGES	0	0	-	275,895	2.15	275,895
40		RENTS	0	0	-	7,968,923	62.02	7,968,923
41		POLE CONTACT RENTALS	0	0	-	3,185,375	24.79	3,185,375
42		INTERCOMPANY	0	0	-	0	0.00	0
43		SPECIAL CONTRACTS	0	0	-	0	0.00	0
44		OTHER MISC	0	0	-	924,349	7.19	924,349
45		TOTAL MISC	12	3,511,949	365.858644	12,848,769	2.14	12,848,769
46		TOTAL COMPANY	9,925,529	19,238,188,870	3.126415	601,465,585	100.00	601,465,585

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 60
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(2) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS)

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
CURRENT
ANNUALIZED CLASS AND SCHEDULE REVENUE SUMMARY (1)
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4
PAGE 3 OF 3
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (2) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCR LESS (F - K) (M)	% INCREASE IN REVENUE (F-K / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(¢KWH)	(\$)	(%)	(\$)	(%)	(%)
RESIDENTIAL SERVICE										
1	RS	RESIDENTIAL SERV	7,818,517	7,207,563,375	4.551005	328,016,571	98.02	35,642,390	11.0	11.0
2	ORH	OPTIONAL HEATING SERVICE	2,314	6,087,474	3.038828	184,988	0.06	13,189	7.1	7.1
3	TD	OPTIONAL TIME OF DAY	177	265,093	8.100519	16,172	0.00	1,412	8.7	8.7
4	TD-CP	OPTIONAL TIME OF DAY WITH CRITICAL PEAK	0	0	0	0	0.00	0	0.0	0
5	CUR	COMMON USE RESIDENTIAL SERVICE	174,283	88,075,130	5.193598	4,574,268	1.37	814,485	NA	NA
6	RS3P	RESIDENTIAL THREE-PHASE SERVICE	2,519	9,465,258	4.042323	382,616	0.11	14,568	3.8	3.8
7	RSU	RESIDENTIAL SERVICE-LOW INCOME	45,956	38,201,696	4.075459	1,475,385	0.44	63,757	4.3	4.3
8		TOTAL RESIDENTIAL	8,043,786	7,347,856,026	4.554512	334,650,001	61.20	36,549,800	10.9	10.9
DISTRIBUTION VOLTAGE SERVICE										
9										
10	DS	SEC DISTRIBUTION SERV	207,699	5,977,900,623	2.180281	130,333,812	68.44	11,841,963	9.1	9.1
11	DS RTP	SEC DISTRIBUTION SERV RTP	12	80,741	6.405668	5,172	0.00	273	5.3	5.3
12	GSFL	UNMTRED SMALL FIXED LOAD	5,045	29,804,231	2.691192	802,089	0.42	78,193	9.5	9.5
13	EH	ELEC SPACE HTG	3,937	56,531,435	2.413134	1,364,179	0.72	123,910	9.1	9.1
14	DM	SEC DIST SERV-SMALL	530,671	619,878,490	5.316157	32,953,711	17.30	2,536,673	7.7	7.7
15	DP	PRIM DIST VOLTAGE	3,074	1,988,401,739	1.250892	24,872,756	13.06	2,157,360	8.7	8.7
16	DP RTP	PRIM DIST VOLTAGE RTP	12	4,149,713	2.438193	101,178	0.05	(52,021)	(51.4)	(51.4)
17	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	12	62,400	2.572484	1,605	0.00	153	9.5	9.5
18		TOTAL DISTRIBUTION	750,482	6,676,809,372	2.194753	190,434,503	34.83	16,684,503	8.8	8.8
TRANSMISSION VOLTAGE SERVICE										
19										
20	TS	TRANSMISSION SERV	391	3,093,120,945	0.003731	115,400	96.73	4,692	4.1	4.1
21	TS RTP	TRANSMISSION SERV RTP	12	7,455,606	0.052310	3,900	3.27	0	0.0	-
22		TOTAL TRANSMISSION	403	3,100,576,551	0.003848	119,300	0.02	4,692	3.9	3.9
LIGHTING SERVICE										
23										
24	SL	STREET LIGHTING	438,575	33,171,365	18.166710	6,026,146	62.25	369,988	6.1	6.1
25	TL	TRAFFIC LIGHTING	399,019	12,948,173	1.145077	146,267	1.53	(62,421)	(42.1)	(42.1)
26	OL	OUTDOOR LIGHTING	169,239	17,362,077	12.333327	2,141,322	22.12	131,471	6.1	6.1
27	NSU	NON STD STREET LIGHTING	18,780	885,901	14.543623	128,842	1.33	7,920	6.1	6.1
28	NSP	NON STD POL'S	21,642	1,204,216	27.394537	329,889	3.41	20,263	6.1	6.1
29	SC	S L - CUST OWNED	3,156	17,182,185	0.744330	127,892	1.32	7,850	6.1	6.1
30	SE	S L - OVERHEAD EQUIV	75,699	4,608,730	12.074140	556,465	5.75	34,162	6.1	6.1
31	LED	LED LIGHTING	4,776	109,537	54.666602	59,880	0.62	(26,267)	(43.9)	(43.9)
32	UOLS	UNMETERED OUTDOOR LIGHTING	0	22,160,788	0.732776	162,389	1.68	9,978	6.1	6.1
33		TOTAL LIGHTING	1,130,886	108,632,972	8.830456	8,681,091	1.77	492,926	5.1	5.1
34		TOTAL RETAIL	9,925,517	19,234,676,921		534,884,895	97.82	53,731,920	10.0	10.0
OTHER MISCELLANEOUS REVENUE										
35										
36	INTERDEPARTMENTAL		12	3,511,949	7.994821	280,787	2.36	0	0.0	0.0
37	BAD CHECK CHARGES		0	0	-	213,460	1.79	0	0.0	0.0
38	LATE PAYMENT CHARGES		0	0	-	0	0.00	0	0.0	0.0
39	RECONNECTION CHARGES		0	0	-	256,498	2.17	17,397	6.7	6.7
40	RENTS		0	0	-	7,968,923	67.00	0	0.0	0.0
41	POLE CONTACT RENTALS		0	0	-	1,870,655	15.73	1,314,720	70.3	70.3
42	INTERCOMPANY		0	0	-	0	0.00	0	0.0	0.0
43	SPECIAL CONTRACTS		0	0	-	0	0.00	0	0.0	0.0
44	OTHER MISC		0	0	-	1,301,421	10.84	(377,072)	(29.0)	(29.0)
45		TOTAL MISC	12	3,511,949	338.66	11,893,724	2.18	955,045	8.0	8.0
46		TOTAL COMPANY	9,925,529	19,238,188,870	2.842152	546,778,619	100.00	54,686,965	10.0	10.0

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 60.
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 1 OF 60
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	PROPOSED ANNUALIZED		PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
			CUSTOMER BILLS (C)	SALES (D)				
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	RS	RESIDENTIAL						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		2,594,614		12.00	31,135,368	8.6	31,135,368
6	ENERGY CHARGE:							
7	FIRST 1,000 KWH			1,808,260,251	0.037438	67,697,647	18.6	67,697,647
8	ADDITIONAL KWH			728,133,870	0.037438	27,259,876	7.5	27,259,876
9	TOTAL ENERGY CHARGE			2,536,394,121		94,957,523	26.1	94,957,523
10	TOTAL DISTRIBUTION		2,594,614	2,536,394,121		126,092,891	34.7	126,092,891
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR			
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL SUMMER		2,594,614	2,536,394,121		126,092,891	34.7	126,092,891
36	WINTER:							
37	<u>DISTRIBUTION CHARGES:</u>							
38	CUSTOMER CHARGE:							
39	BILLS		5,223,903		12.00	62,686,836	17.2	62,686,836
40	ENERGY CHARGE:							
41	FIRST 1,000 KWH			3,440,849,997	0.037438	128,818,542	35.4	128,818,542
42	ADDITIONAL KWH			1,230,319,257	0.037438	46,060,692	12.7	46,060,692
43	TOTAL ENERGY CHARGE			4,671,169,254		174,879,234	48.1	174,879,234
44	TOTAL DISTRIBUTION		5,223,903	4,671,169,254		237,566,070	65.3	237,566,070
45	RIDERS:							
46	ETCJA				0.000000	0	0.0	0
47	ESRR				0.000000	0	0.0	0
48	OET					0	0.0	0
49	PF						0.0	
50	USR						0.0	
51	UE-GEN						0.0	
52	BTR				0.000000	0	0.0	0
53	RTEP				Credited in BTR			
54	RTO						0.0	
55	DSR						0.0	
56	DCI				0.000000	0	0.0	0
57	DR-IM				0.000000	0	0.0	0
58	DR-ECF						0.0	
59	UE-ED						0.0	
60	AER-R						0.0	
61	RC					0	0.0	0
62	RE					0	0.0	0
63	SCR						0.0	
64	EE-PDR						0.0	
65	DDR						0.0	
66	PSR						0.0	
67	LGR						0.0	
68	TOTAL RIDERS					0	0.0	0
69	TOTAL WINTER		5,223,903	4,671,169,254		237,566,070	65.3	237,566,070
70	TOTAL RATE RS		7,818,517	7,207,563,375		363,658,961	100.0	363,658,961

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S): _____

SCHEDULE E-4.1
PAGE 2 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	RS	RESIDENTIAL		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	BILLS		2,594,614		6.00	15,567,684	4.7	15,567,684	100.0	100.0
6	ENERGY CHARGE:									
7	FIRST 1,000 KWH			1,808,260,251	0.031482	56,927,649	17.4	10,769,998	18.9	18.9
8	ADDITIONAL KWH			728,133,870	0.031482	22,923,110	7.0	4,336,766	18.9	18.9
9	TOTAL ENERGY CHARGE			2,536,394,121		79,850,759	24.4	15,106,764	18.9	18.9
10	TOTAL DISTRIBUTION		2,594,614	2,536,394,121		95,418,443	29.1	30,674,448	32.1	32.1
11	RIDERS:									
12	ETCJA				-0.010531	(1,004,811)	(0.3)	1,004,811	(100.0)	(100.0)
13	ESRR				0.022200	2,118,289	0.6	(2,118,289)	(100.0)	(100.0)
14	OET					0	0.0	0	0.0	0.0
15	PF					0	0.0	0	0.0	0.0
16	USR					0	0.0	0	0.0	0.0
17	UE-GEN					0	0.0	0	0.0	0.0
18	BTR					0	0.0	0	0.0	0.0
19	RTEP				0.000000	0	0.0	0	0.0	0.0
20	RTO				Credited in BTR		0.0	0	0.0	0.0
21	DSR					0	0.0	0	0.0	0.0
22	DCI				0.186260	17,772,639	5.4	(17,772,639)	(100.0)	(100.0)
23	DR-IM				0.000000	0	0.0	0	0.0	0.0
24	DR-ECF					0	0.0	0	0.0	0.0
25	UE-ED					0	0.0	0	0.0	0.0
26	AER-R					0	0.0	0	0.0	0.0
27	RC					0	0.0	0	0.0	0.0
28	RE					0	0.0	0	0.0	0.0
29	SCR					0	0.0	0	0.0	0.0
30	EE-PDR					0	0.0	0	0.0	0.0
31	DDR					0	0.0	0	0.0	0.0
32	PSR					0	0.0	0	0.0	0.0
33	LGR					0	0.0	0	0.0	0.0
34	TOTAL RIDERS					18,886,118	5.7	(18,886,118)	(100.0)	(100.0)
35	TOTAL SUMMER		2,594,614	2,536,394,121		114,304,561	34.8	11,788,330	10.3	10.3
36	WINTER:									
37	DISTRIBUTION CHARGES:									
38	CUSTOMER CHARGE:									
39	BILLS		5,223,903		6.00	31,343,418	9.6	31,343,418	100.0	100.0
40	ENERGY CHARGE:									
41	FIRST 1,000 KWH			3,440,849,997	0.031482	108,324,840	33.0	20,493,702	18.9	18.9
42	ADDITIONAL KWH			1,230,319,257	0.031482	38,732,911	11.8	7,327,781	18.9	18.9
43	TOTAL ENERGY CHARGE			4,671,169,254		147,057,751	44.8	27,821,483	18.9	18.9
44	TOTAL DISTRIBUTION		5,223,903	4,671,169,254		178,401,169	54.4	59,164,901	33.2	33.2
45	RIDERS:									
46	ETCJA				-0.010531	(1,878,667)	(0.6)	1,878,667	(100.0)	(100.0)
47	ESRR				0.022200	3,960,506	1.2	(3,960,506)	(100.0)	(100.0)
48	OET					0	0.0	0	0.0	0.0
49	PF					0	0.0	0	0.0	0.0
50	USR					0	0.0	0	0.0	0.0
51	UE-GEN					0	0.0	0	0.0	0.0
52	BTR					0	0.0	0	0.0	0.0
53	RTEP				0.000000	0	0.0	0	0.0	0.0
54	RTO				Credited in BTR		0.0	0	0.0	0.0
55	DSR					0	0.0	0	0.0	0.0
56	DCI				0.186260	33,229,002	10.1	(33,229,002)	(100.0)	(100.0)
57	DR-IM				0.000000	0	0.0	0	0.0	0.0
58	DR-ECF					0	0.0	0	0.0	0.0
59	UE-ED					0	0.0	0	0.0	0.0
60	AER-R					0	0.0	0	0.0	0.0
61	RC					0	0.0	0	0.0	0.0
62	RE					0	0.0	0	0.0	0.0
63	SCR					0	0.0	0	0.0	0.0
64	EE-PDR					0	0.0	0	0.0	0.0
65	DDR					0	0.0	0	0.0	0.0
66	PSR					0	0.0	0	0.0	0.0
67	LGR					0	0.0	0	0.0	0.0
68	TOTAL RIDERS					35,310,841	10.8	(35,310,841)	(100.0)	(100.0)
69	TOTAL WINTER		5,223,903	4,671,169,254		213,712,010	65.2	23,854,060	11.2	11.2
70	TOTAL RATE RS		7,818,517	7,207,563,375		328,016,571	100.0	35,642,390	10.9	10.9

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 3 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH/KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	ORH	OPTIONAL RESIDENTIAL SERVICE WITH ELEC. SPACE HEATING						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		762		12.00	9,144	4.6	9,144
6	ENERGY CHARGE:							
7	FIRST 1,000 KWH			649,344	0.037438	24,310	12.3	24,310
8	ADDITIONAL KWH			489,399	0.037438	18,322	9.2	18,322
9	KWH > 150 TIMES DEMAND			350,009	0.037438	13,104	6.6	13,104
10	TOTAL ENERGY CHARGE			1,488,752		55,736	28.1	55,736
11	TOTAL DISTRIBUTION		762	1,488,752		64,880	32.7	64,880
12	RIDERS:							
13	ETCJA				0.000000	0	0.0	0
14	ESRR				0.000000	0	0.0	0
15	OET					0	0.0	0
16	PF						0.0	
17	USR						0.0	
18	UE-GEN						0.0	
19	BTR				0.000000	0	0.0	0
20	RTEP				Credited in BTR		0.0	0
21	RTO						0.0	
22	DSR						0.0	
23	DCI				0.000000	0	0.0	0
24	DR-IM				0.000000	0	0.0	0
25	DR-ECF						0.0	
26	UE-ED						0.0	
27	AER-R						0.0	
28	RC					0	0.0	0
29	RE					0	0.0	0
30	SCR						0.0	
31	EE-PDR						0.0	
32	DDR						0.0	
33	PSR						0.0	
34	LGR						0.0	
35	TOTAL RIDERS					0	0.0	0
36	TOTAL SUMMER		762	1,488,752		64,880	32.7	64,880
37	WINTER:							
38	<u>DISTRIBUTION CHARGES:</u>							
39	CUSTOMER CHARGE:							
40	BILLS		1,552		12.00	18,624	9.4	18,624
41	ENERGY CHARGE:							
42	FIRST 1,000 KWH			1,510,215	0.037066	55,978	28.3	55,978
43	ADDITIONAL KWH			1,916,960	0.020473	39,246	19.8	39,246
44	KWH > 150 TIMES DEMAND			1,171,547	0.016601	19,449	9.8	19,449
45	TOTAL ENERGY CHARGE			4,598,722		114,673	57.9	114,673
46	TOTAL DISTRIBUTION		1,552	4,598,722		133,297	67.3	133,297
47	RIDERS:							
48	ETCJA				0.000000	0	0.0	0
49	ESRR				0.000000	0	0.0	0
50	OET					0	0.0	0
51	PF						0.0	
52	USR						0.0	
53	UE-GEN						0.0	
54	BTR				0.000000	0	0.0	0
55	RTEP				Credited in BTR		0.0	0
56	RTO						0.0	
57	DSR						0.0	
58	DCI				0.000000	0	0.0	0
59	DR-IM				0.000000	0	0.0	0
60	DR-ECF						0.0	
61	UE-ED						0.0	
62	AER-R						0.0	
63	RC					0	0.0	0
64	RE					0	0.0	0
65	SCR						0.0	
66	EE-PDR						0.0	
67	DDR						0.0	
68	PSR						0.0	
69	LGR						0.0	
70	TOTAL RIDERS					0	0.0	0
71	TOTAL WINTER		1,552	4,598,722		133,297	67.3	133,297
72	TOTAL RATE ORH		2,314	6,087,474		198,177	100.0	198,177

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 4 OF 80
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED				
						CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	ORH	OPTIONAL RESIDENTIAL SERVICE WITH ELEC. SPACE HEATING		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	BILLS		782		6.00	4,572	2.5	4,572	100.0	100.0
6	ENERGY CHARGE:									
7	FIRST 1,000 KWH			649,344	0.031482	20,443	11.0	3,867	18.9	18.9
8	ADDITIONAL KWH			489,399	0.031482	15,407	8.3	2,915	18.9	18.9
9	KWH > 150 TIMES DEMAND			350,009	0.031482	11,019	6.0	2,085	18.9	18.9
10	TOTAL ENERGY CHARGE			1,488,752		46,869	25.3	8,867	18.9	18.9
11	TOTAL DISTRIBUTION		782	1,488,752		51,441	27.8	13,439	26.1	26.1
12	RIDERS:									
13	ETC-JA				-0.010531	(542)	(0.3)	542	(100.0)	(100.0)
14	ESRR				0.022200	1,142	0.6	(1,142)	(100.0)	(100.0)
15	OET					0	0.0	0	0.0	0.0
16	PF					0	0.0	0	0.0	0.0
17	USR					0	0.0	0	0.0	0.0
18	UE-GEN					0	0.0	0	0.0	0.0
19	BTR				0.000000	0	0.0	0	0.0	0.0
20	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
21	RTO					0	0.0	0	0.0	0.0
22	DSR					0	0.0	0	0.0	0.0
23	DCI				0.186260	9,581	5.2	(9,581)	(100.0)	(100.0)
24	DR-IM				0.000000	0	0.0	0	0.0	0.0
25	DR-ECF					0	0.0	0	0.0	0.0
26	UE-ED					0	0.0	0	0.0	0.0
27	AER-R					0	0.0	0	0.0	0.0
28	RC					0	0.0	0	0.0	0.0
29	RE					0	0.0	0	0.0	0.0
30	SCR					0	0.0	0	0.0	0.0
31	EE-PDR					0	0.0	0	0.0	0.0
32	DDR					0	0.0	0	0.0	0.0
33	PSR					0	0.0	0	0.0	0.0
34	LGR					0	0.0	0	0.0	0.0
35	TOTAL RIDERS					10,182	5.5	(10,182)	(100.0)	(100.0)
36	TOTAL SUMMER		782	1,488,752		61,623	33.3	3,257	5.3	5.3
37	WINTER:									
38	DISTRIBUTION CHARGES:									
39	CUSTOMER CHARGE:									
40	BILLS		1,552		6.00	9,312	5.0	9,312	100.0	100.0
41	ENERGY CHARGE:									
42	FIRST 1,000 KWH			1,510,215	0.031169	47,072	25.5	8,906	18.9	18.9
43	ADDITIONAL KWH			1,916,960	0.017216	33,002	17.9	6,244	18.9	18.9
44	KWH > 150 TIMES DEMAND			1,171,547	0.011605	13,596	7.3	5,853	43.0	43.0
45	TOTAL ENERGY CHARGE			4,598,722		93,670	50.7	21,003	22.4	22.4
46	TOTAL DISTRIBUTION		1,552	4,598,722		102,962	55.7	30,315	29.4	29.4
47	RIDERS:									
48	ETC-JA				-0.010531	(1,084)	(0.6)	1,084	(100.0)	(100.0)
49	ESRR				0.022200	2,286	1.2	(2,286)	(100.0)	(100.0)
50	OET					0	0.0	0	0.0	0.0
51	PF					0	0.0	0	0.0	0.0
52	USR					0	0.0	0	0.0	0.0
53	UE-GEN					0	0.0	0	0.0	0.0
54	BTR				0.000000	0	0.0	0	0.0	0.0
55	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
56	RTO					0	0.0	0	0.0	0.0
57	DSR					0	0.0	0	0.0	0.0
58	DCI				0.186260	19,181	10.4	(19,181)	(100.0)	(100.0)
59	DR-IM				0.000000	0	0.0	0	0.0	0.0
60	DR-ECF					0	0.0	0	0.0	0.0
61	UE-ED					0	0.0	0	0.0	0.0
62	AER-R					0	0.0	0	0.0	0.0
63	RC					0	0.0	0	0.0	0.0
64	RE					0	0.0	0	0.0	0.0
65	SCR					0	0.0	0	0.0	0.0
66	EE-PDR					0	0.0	0	0.0	0.0
67	DDR					0	0.0	0	0.0	0.0
68	PSR					0	0.0	0	0.0	0.0
69	LGR					0	0.0	0	0.0	0.0
70	TOTAL RIDERS					20,383	11.0	(20,383)	(100.0)	(100.0)
71	TOTAL WINTER		1,552	4,598,722		123,365	66.7	9,932	8.1	8.1
72	TOTAL RATE ORH		2,314	6,087,474		184,988	100.0	13,189	7.1	7.1

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 5 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	TD	OPTIONAL RESIDENTIAL SERVICE TIME OF DAY RATE						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		57		21.50	1,226	7.0	1,226
6	ENERGY CHARGE:							
7	ON PEAK KWH			61,079	0.076382	4,665	26.5	4,665
8	OFF PEAK KWH			25,003	0.013337	333	1.9	333
9	TOTAL ENERGY CHARGE			86,082		4,998	28.4	4,998
10	TOTAL DISTRIBUTION		57	86,082		6,224	35.4	6,224
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL SUMMER		57	86,082		6,224	35.4	6,224
36	WINTER:							
37	<u>DISTRIBUTION CHARGES:</u>							
38	CUSTOMER CHARGE:							
39	BILLS		120		21.50	2,580	14.7	2,580
40	ENERGY CHARGE:							
41	ON PEAK KWH			134,988	0.060684	8,192	46.6	8,192
42	OFF PEAK KWH			44,023	0.013353	588	3.3	588
43	TOTAL ENERGY CHARGE			179,011		8,780	49.9	8,780
44	TOTAL DISTRIBUTION		120	179,011		11,360	64.6	11,360
45	RIDERS:							
46	ETCJA				0.000000	0	0.0	0
47	ESRR				0.000000	0	0.0	0
48	OET					0	0.0	0
49	PF						0.0	
50	USR						0.0	
51	UE-GEN						0.0	
52	BTR				0.000000	0	0.0	0
53	RTEP				Credited in BTR		0.0	0
54	RTO						0.0	
55	DSR						0.0	
56	DCI				0.000000	0	0.0	0
57	DR-IM				0.000000	0	0.0	0
58	DR-ECF						0.0	
59	UE-ED						0.0	
60	AER-R						0.0	
61	RC					0	0.0	0
62	RE					0	0.0	0
63	SCR						0.0	
64	EE-PDR						0.0	
65	DDR						0.0	
66	PSR						0.0	
67	LGR						0.0	
68	TOTAL RIDERS					0	0.0	0
69	TOTAL WINTER		120	179,011		11,360	64.6	11,360
70	TOTAL RATE TD		177	265,093		17,584	100.0	17,584

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S): _____

SCHEDULE E-4.1
PAGE 6 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F - M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
1	RS	RESIDENTIAL								
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	BILLS		57		15.50	884	5.5	342	38.7	38.7
6	ENERGY CHARGE:									
7	ON PEAK KWH			61,079	0.059629	3,642	22.5	1,023	28.1	28.1
8	OFF PEAK KWH			25,003	0.010412	260	1.6	73	28.1	28.1
9	TOTAL ENERGY CHARGE			86,082		3,902	24.1	1,096	28.1	28.1
10	TOTAL DISTRIBUTION		57	86,082		4,786	29.6	1,438	30.0	30.0
11	RIDERS:									
12	ETCJA				-0.010531	(50)	(0.3)	50	(100.0)	(100.0)
13	ESRR				0.022200	106	0.7	(106)	(100.0)	(100.0)
14	OET					0	0.0	0	0.0	0.0
15	PF					0	0.0	0	0.0	0.0
16	USR					0	0.0	0	0.0	0.0
17	UE-GEN					0	0.0	0	0.0	0.0
18	BTR				0.000000	0	0.0	0	0.0	0.0
19	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
20	RTO					0	0.0	0	0.0	0.0
21	DSR					0	0.0	0	0.0	0.0
22	DCI				0.186260	891	5.5	(891)	(100.0)	(100.0)
23	DR-IM				0.000000	0	0.0	0	0.0	0.0
24	DR-ECF					0	0.0	0	0.0	0.0
25	UE-ED					0	0.0	0	0.0	0.0
26	AER-R					0	0.0	0	0.0	0.0
27	RC					0	0.0	0	0.0	0.0
28	RE					0	0.0	0	0.0	0.0
29	SCR					0	0.0	0	0.0	0.0
30	EE-PDR					0	0.0	0	0.0	0.0
31	DDR					0	0.0	0	0.0	0.0
32	PSR					0	0.0	0	0.0	0.0
33	LGR					0	0.0	0	0.0	0.0
34	TOTAL RIDERS					947	5.9	(947)	(100.0)	(100.0)
35	TOTAL SUMMER		57	86,082		5,733	35.5	491	8.6	8.6
36	WINTER:									
37	DISTRIBUTION CHARGES:									
38	CUSTOMER CHARGE:									
39	BILLS		120		15.50	1,860	11.5	720	38.7	38.7
40	ENERGY CHARGE:									
41	ON PEAK KWH			134,988	0.047374	6,395	39.6	1,797	28.1	28.1
42	OFF PEAK KWH			44,023	0.010424	459	2.8	129	28.1	28.1
43	TOTAL ENERGY CHARGE			179,011		6,854	42.4	1,926	28.1	28.1
44	TOTAL DISTRIBUTION		120	179,011		8,714	53.9	2,646	30.4	30.4
45	RIDERS:									
46	ETCJA				-0.010531	(92)	(0.6)	92	(100.0)	(100.0)
47	ESRR				0.022200	193	1.2	(193)	(100.0)	(100.0)
48	OET					0	0.0	0	0.0	0.0
49	PF					0	0.0	0	0.0	0.0
50	USR					0	0.0	0	0.0	0.0
51	UE-GEN					0	0.0	0	0.0	0.0
52	BTR				0.000000	0	0.0	0	0.0	0.0
53	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
54	RTO					0	0.0	0	0.0	0.0
55	DSR					0	0.0	0	0.0	0.0
56	DCI				0.186260	1,623	10.0	(1,623)	(100.0)	(100.0)
57	DR-IM				0.000000	0	0.0	0	0.0	0.0
58	DR-ECF					0	0.0	0	0.0	0.0
59	UE-ED					0	0.0	0	0.0	0.0
60	AER-R					0	0.0	0	0.0	0.0
61	RC					0	0.0	0	0.0	0.0
62	RE					0	0.0	0	0.0	0.0
63	SCR					0	0.0	0	0.0	0.0
64	EE-PDR					0	0.0	0	0.0	0.0
65	DDR					0	0.0	0	0.0	0.0
66	PSR					0	0.0	0	0.0	0.0
67	LGR					0	0.0	0	0.0	0.0
68	TOTAL RIDERS					1,725	10.6	(1,725)	(100.0)	(100.0)
69	TOTAL WINTER		120	179,011		10,439	64.5	921	8.8	8.8
70	TOTAL RATE TO		177	265,093		16,172	100.0	1,412	8.7	8.7

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 7 OF 60
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED ANNUALIZED		% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
					PROPOSED RATES (E)	PROPOSED REVENUE (F)		
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	TD-CPP	OPTIONAL RESIDENTIAL SERVICE TIME OF DAY with CRITICAL PEAK PRICING RATE						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		0		21.50	0		0
6	ENERGY CHARGE:							
7	CRITICAL PEAK KWH			0	0.065716	0		0
8	ON PEAK KWH			0	0.039389	0		0
9	OFF PEAK KWH			0	0.026259	0		0
10	DISCOUNT KWH			0	0.021007	0		0
11	TOTAL ENERGY CHARGE			0		0		0
12	TOTAL DISTRIBUTION		0	0		0		0
13	RIDERS:							
14	ETCJA				0.000000	0		0
15	ESRR				0.000000	0		0
16	OET					0		0
17	PF							
18	USR							
19	UE-GEN							
20	BTR				0.000000	0		0
21	RTEP				Credited in BTR			0
22	RTO							
23	DSR							
24	DCI				0.000000	0		0
25	DR-IM				0.000000	0		0
26	DR-ECF							
27	UE-ED							
28	AER-R							
29	RC					0		0
30	RE					0		0
31	SCR							
32	EE-PDR							
33	DDR							
34	PSR							
35	LGR							
36	TOTAL RIDERS					0		0
37	TOTAL SUMMER		0	0		0		0
38	WINTER:							
39	<u>DISTRIBUTION CHARGES:</u>							
40	CUSTOMER CHARGE:							
41	BILLS		0		21.50	0		0
42	ENERGY CHARGE:							
43	CRITICAL PEAK KWH			0	0.065716	0		0
44	OFF PEAK KWH			0	0.026259	0		0
45	DISCOUNT KWH			0	0.021007	0		0
46	TOTAL ENERGY CHARGE			0		0		0
47	TOTAL DISTRIBUTION		0	0		0		0
48	RIDERS:							
49	ETCJA				0.000000	0		0
50	ESRR				0.000000	0		0
51	OET					0		0
52	PF							
53	USR							
54	UE-GEN							
55	BTR				0.000000	0		0
56	RTEP				Credited in BTR			0
57	RTO							
58	DSR							
59	DCI				0.000000	0		0
60	DR-IM				0.000000	0		0
61	DR-ECF							
62	UE-ED							
63	AER-R							
64	RC					0		0
65	RE					0		0
66	SCR							
67	EE-PDR							
68	DDR							
69	PSR							
70	LGR							
71	TOTAL RIDERS					0		0
72	TOTAL WINTER		0	0		0		0
73	TOTAL RATE TD		0	0		0		0

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 8 OF 60
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	CURRENT ANNUALIZED				
					MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(%)	(%)
1	TD-CPP	OPTIONAL RESIDENTIAL SERVICE TIME OF DAY with CRITICAL PEAK PRICING RATE							
2	SUMMER:								
3	<u>DISTRIBUTION CHARGES:</u>								
4	CUSTOMER CHARGE:	THIS IS A NEW PROPOSED RATE WITH NO CURRENT REVENUES							
5	BILLS								
6	ENERGY CHARGE:								
7	CRITICAL PEAK KWH								
8	ON PEAK KWH								
9	OFF PEAK KWH								
10	DISCOUNT KWH								
11	TOTAL ENERGY CHARGE								
12	TOTAL DISTRIBUTION								
13	RIDERS:								
14	ETCJA								
15	ESRR								
16	OET								
17	PF								
18	USR								
19	UE-GEN								
20	BTR								
21	RTEP								
22	RTO								
23	DSR								
24	DCI								
25	DR-IM								
26	DR-ECF								
27	UE-ED								
28	AER-R								
29	RC								
30	RE								
31	SCR								
32	EE-PDR								
33	DDR								
34	PSR								
35	LGR								
36	TOTAL RIDERS								
37	TOTAL SUMMER								
38	WINTER:								
39	<u>DISTRIBUTION CHARGES:</u>								
40	CUSTOMER CHARGE:								
41	BILLS								
42	ENERGY CHARGE:								
43	CRITICAL PEAK KWH								
44	OFF PEAK KWH								
45	DISCOUNT KWH								
46	TOTAL ENERGY CHARGE								
47	TOTAL DISTRIBUTION								
48	RIDERS:								
49	ETCJA								
50	ESRR								
51	OET								
52	PF								
53	USR								
54	UE-GEN								
55	BTR								
56	RTEP								
57	RTO								
58	DSR								
59	DCI								
60	DR-IM								
61	DR-ECF								
62	UE-ED								
63	AER-R								
64	RC								
65	RE								
66	SCR								
67	EE-PDR								
68	DDR								
69	PSR								
70	LGR								
71	TOTAL RIDERS								
72	TOTAL WINTER								
73	TOTAL RATE TD								

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 9 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	CUR	COMMON USE RESIDENTIAL - THIS RATE IS PROPOSED TO COMBINE INTO RATE RS						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		57,961		12.00	695,532	12.9	695,532
6	ENERGY CHARGE:							
7	FIRST 1,000 KWH			18,708,636	0.037438	700,414	13.0	700,414
8	ADDITIONAL KWH			7,742,557	0.037438	289,866	5.4	289,866
9	TOTAL ENERGY CHARGE			26,451,193		990,280	18.4	990,280
10	TOTAL DISTRIBUTION		57,961	26,451,193		1,685,812	31.3	1,685,812
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL SUMMER		57,961	26,451,193		1,685,812	31.3	1,685,812
36	WINTER:							
37	<u>DISTRIBUTION CHARGES:</u>							
38	CUSTOMER CHARGE:							
39	BILLS		116,322		12.00	1,395,864	25.9	1,395,864
40	ENERGY CHARGE:							
41	FIRST 1,000 KWH			41,804,434	0.037438	1,565,074	29.0	1,565,074
42	ADDITIONAL KWH			19,819,503	0.037438	742,003	13.8	742,003
43	TOTAL ENERGY CHARGE			61,623,937		2,307,077	42.8	2,307,077
44	TOTAL DISTRIBUTION		116,322	61,623,937		3,702,941	68.7	3,702,941
45	RIDERS:							
46	ETCJA				0.000000	0	0.0	0
47	ESRR				0.000000	0	0.0	0
48	OET					0	0.0	0
49	PF						0.0	
50	USR						0.0	
51	UE-GEN						0.0	
52	BTR				0.000000	0	0.0	0
53	RTEP				Credited in BTR		0.0	0
54	RTO						0.0	
55	DSR						0.0	
56	DCI				0.000000	0	0.0	0
57	DR-IM				0.000000	0	0.0	0
58	DR-ECF						0.0	
59	UE-ED						0.0	
60	AER-R						0.0	
61	RC					0	0.0	0
62	RE					0	0.0	0
63	SCR						0.0	
64	EE-PDR						0.0	
65	DDR						0.0	
66	PSR						0.0	
67	LGR						0.0	
68	TOTAL RIDERS					0	0.0	0
69	TOTAL WINTER		116,322	61,623,937		3,702,941	68.7	3,702,941
70	TOTAL RATE CUR		174,283	88,075,130		5,388,753	100.0	5,388,753

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 10 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
1	CUR	COMMON USE RESIDENTIAL								
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	BILLS		57,961		6.00	347,766	7.6	347,766	100.0	100.0
6	ENERGY CHARGE:									
7	FIRST 1,000 KWH			18,708,636	0.031482	588,985	12.9	111,429	18.9	18.9
8	ADDITIONAL KWH			7,742,557	0.031482	243,751	5.3	46,115	18.9	18.9
9	TOTAL ENERGY CHARGE			26,451,193		832,736	18.2	157,544	18.9	18.9
10	TOTAL DISTRIBUTION		57,961	26,451,193		1,180,502	25.8	505,310	42.8	42.8
11	RIDERS:									
12	ETCJA				-0.010531	(12,431)	(0.3)	12,431	(100.0)	(100.0)
13	ESRR				0.022200	26,207	0.6	(26,207)	(100.0)	(100.0)
14	OET					0	0.0	0	0.0	0.0
15	PF					0	0.0	0	0.0	0.0
16	USR					0	0.0	0	0.0	0.0
17	UE-GEN					0	0.0	0	0.0	0.0
18	BTR				0.000000	0	0.0	0	0.0	0.0
19	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
20	RTO					0	0.0	0	0.0	0.0
21	DSR					0	0.0	0	0.0	0.0
22	DCI				0.186260	219,880	4.8	(219,880)	(100.0)	(100.0)
23	DR-IM				0.000000	0	0.0	0	0.0	0.0
24	DR-ECF					0	0.0	0	0.0	0.0
25	UE-ED					0	0.0	0	0.0	0.0
26	AER-R					0	0.0	0	0.0	0.0
27	RC					0	0.0	0	0.0	0.0
28	RE					0	0.0	0	0.0	0.0
29	SCR					0	0.0	0	0.0	0.0
30	EE-PDR					0	0.0	0	0.0	0.0
31	DDR					0	0.0	0	0.0	0.0
32	PSR					0	0.0	0	0.0	0.0
33	LGR					0	0.0	0	0.0	0.0
34	TOTAL RIDERS					233,656	5.1	(233,656)	(100.0)	(100.0)
35	TOTAL SUMMER		57,961	26,451,193		1,414,158	30.9	271,654	19.2	19.2
36	WINTER:									
37	DISTRIBUTION CHARGES:									
38	CUSTOMER CHARGE:									
39	BILLS		116,322		6.00	697,932	15.3	697,932	100.0	100.0
40	ENERGY CHARGE:									
41	FIRST 1,000 KWH			41,804,434	0.031482	1,316,087	28.8	248,987	18.9	18.9
42	ADDITIONAL KWH			19,819,503	0.031482	623,958	13.6	118,045	18.9	18.9
43	TOTAL ENERGY CHARGE			61,623,937		1,940,045	42.4	367,032	18.9	18.9
44	TOTAL DISTRIBUTION		116,322	61,623,937		2,637,977	57.7	1,064,964	40.4	40.4
45	RIDERS:									
46	ETCJA				-0.010531	(27,779)	(0.6)	27,779	(100.0)	(100.0)
47	ESRR				0.022200	58,563	1.3	(58,563)	(100.0)	(100.0)
48	OET					0	0.0	0	0.0	0.0
49	PF					0	0.0	0	0.0	0.0
50	USR					0	0.0	0	0.0	0.0
51	UE-GEN					0	0.0	0	0.0	0.0
52	BTR				0.000000	0	0.0	0	0.0	0.0
53	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
54	RTO					0	0.0	0	0.0	0.0
55	DSR					0	0.0	0	0.0	0.0
56	DCI				0.186260	491,350	10.7	(491,350)	(100.0)	(100.0)
57	DR-IM				0.000000	0	0.0	0	0.0	0.0
58	DR-ECF					0	0.0	0	0.0	0.0
59	UE-ED					0	0.0	0	0.0	0.0
60	AER-R					0	0.0	0	0.0	0.0
61	RC					0	0.0	0	0.0	0.0
62	RE					0	0.0	0	0.0	0.0
63	SCR					0	0.0	0	0.0	0.0
64	EE-PDR					0	0.0	0	0.0	0.0
65	DDR					0	0.0	0	0.0	0.0
66	PSR					0	0.0	0	0.0	0.0
67	LGR					0	0.0	0	0.0	0.0
68	TOTAL RIDERS					522,133	11.4	(522,133)	(100.0)	(100.0)
69	TOTAL WINTER		116,322	61,623,937		3,160,110	69.1	542,831	17.2	17.2
70	TOTAL RATE CUR		174,283	88,075,130		4,574,268	100.0	814,485	17.8	17.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 11 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	RS3P	RESIDENTIAL THREE-PHASE						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		858		17.00	14,586	3.7	14,586
6	ENERGY CHARGE:							
7	FIRST 1,000 KWH			598,951	0.037438	22,424	5.6	22,424
8	ADDITIONAL KWH			2,223,863	0.037438	83,257	21.0	83,257
9	TOTAL ENERGY CHARGE			2,822,814		105,681	26.6	105,681
10	TOTAL DISTRIBUTION		858	2,822,814		120,267	30.3	120,267
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL SUMMER		858	2,822,814		120,267	30.3	120,267
36	WINTER:							
37	<u>DISTRIBUTION CHARGES:</u>							
38	CUSTOMER CHARGE:							
39	BILLS		1,661		17.00	28,237	7.1	28,237
40	ENERGY CHARGE:							
41	FIRST 1,000 KWH			1,239,492	0.037438	46,404	11.7	46,404
42	ADDITIONAL KWH			5,402,952	0.037438	202,276	50.9	202,276
43	TOTAL ENERGY CHARGE			6,642,444		248,680	62.6	248,680
44	TOTAL DISTRIBUTION		1,661	6,642,444		276,917	69.7	276,917
45	RIDERS:							
46	ETCJA				0.000000	0	0.0	0
47	ESRR				0.000000	0	0.0	0
48	OET					0	0.0	0
49	PF						0.0	
50	USR						0.0	
51	UE-GEN						0.0	
52	BTR				0.000000	0	0.0	0
53	RTEP				Credited in BTR		0.0	0
54	RTO						0.0	
55	DSR						0.0	
56	DCI				0.000000	0	0.0	0
57	DR-IM				0.000000	0	0.0	0
58	DR-ECF						0.0	
59	UE-ED						0.0	
60	AER-R						0.0	
61	RC					0	0.0	0
62	RE					0	0.0	0
63	SCR						0.0	
64	EE-PDR						0.0	
65	DDR						0.0	
66	PSR						0.0	
67	LGR						0.0	
68	TOTAL RIDERS					0	0.0	0
69	TOTAL WINTER		1,661	6,642,444		276,917	69.7	276,917
70	TOTAL RATE RS3P		2,519	9,465,258		397,184	100.0	397,184

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 12 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
1	RS3P	RESIDENTIAL THREE-PHASE								
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	BILLS		858		8.50	7,293	1.9	7,293	100.0	100.0
6	ENERGY CHARGE:									
7	FIRST 1,000 KWH			598,951	0.031482	18,856	4.9	3,568	18.9	18.9
8	ADDITIONAL KWH			2,223,863	0.031482	70,012	18.3	13,245	18.9	18.9
9	TOTAL ENERGY CHARGE			2,822,814		88,868	23.2	16,813	18.9	18.9
10	TOTAL DISTRIBUTION		858	2,822,814		96,161	25.1	24,106	25.1	25.1
11	RIDERS:									
12	ETCJA				-0.010531	(1,013)	(0.3)	1,013	(100.0)	(100.0)
13	ESRR				0.022200	2,135	0.6	(2,135)	(100.0)	(100.0)
14	OET					0	0.0	0	0.0	0.0
15	PF					0	0.0	0	0.0	0.0
16	USR					0	0.0	0	0.0	0.0
17	UE-GEN					0	0.0	0	0.0	0.0
18	BTR				0.000000	0	0.0	0	0.0	0.0
19	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
20	RTO					0	0.0	0	0.0	0.0
21	DSR					0	0.0	0	0.0	0.0
22	DCI				0.186260	17,911	4.7	(17,911)	(100.0)	(100.0)
23	DR-IM				0.000000	0	0.0	0	0.0	0.0
24	DR-ECF					0	0.0	0	0.0	0.0
25	UE-ED					0	0.0	0	0.0	0.0
26	AER-R					0	0.0	0	0.0	0.0
27	RC					0	0.0	0	0.0	0.0
28	RE					0	0.0	0	0.0	0.0
29	SCR					0	0.0	0	0.0	0.0
30	EE-PDR					0	0.0	0	0.0	0.0
31	DDR					0	0.0	0	0.0	0.0
32	PSR					0	0.0	0	0.0	0.0
33	LGR					0	0.0	0	0.0	0.0
34	TOTAL RIDERS					19,033	5.0	(19,033)	(100.0)	(100.0)
35	TOTAL SUMMER		858	2,822,814		115,194	30.1	5,073	4.4	4.4
36	WINTER:									
37	DISTRIBUTION CHARGES:									
38	CUSTOMER CHARGE:									
39	BILLS		1,661		8.50	14,119	3.7	14,118	100.0	100.0
40	ENERGY CHARGE:									
41	FIRST 1,000 KWH			1,239,492	0.031482	39,022	10.2	7,382	18.9	18.9
42	ADDITIONAL KWH			5,402,952	0.031482	170,096	44.5	32,180	18.9	18.9
43	TOTAL ENERGY CHARGE			6,642,444		209,118	54.7	39,562	18.9	18.9
44	TOTAL DISTRIBUTION		1,661	6,642,444		223,237	58.4	53,680	24.0	24.0
45	RIDERS:									
46	ETCJA				-0.010531	(2,351)	(0.6)	2,351	(100.0)	(100.0)
47	ESRR				0.022200	4,956	1.3	(4,956)	(100.0)	(100.0)
48	OET					0	0.0	0	0.0	0.0
49	PF					0	0.0	0	0.0	0.0
50	USR					0	0.0	0	0.0	0.0
51	UE-GEN					0	0.0	0	0.0	0.0
52	BTR				0.000000	0	0.0	0	0.0	0.0
53	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
54	RTO					0	0.0	0	0.0	0.0
55	DSR					0	0.0	0	0.0	0.0
56	DCI				0.186260	41,580	10.9	(41,580)	(100.0)	(100.0)
57	DR-IM				0.000000	0	0.0	0	0.0	0.0
58	DR-ECF					0	0.0	0	0.0	0.0
59	UE-ED					0	0.0	0	0.0	0.0
60	AER-R					0	0.0	0	0.0	0.0
61	RC					0	0.0	0	0.0	0.0
62	RE					0	0.0	0	0.0	0.0
63	SCR					0	0.0	0	0.0	0.0
64	EE-PDR					0	0.0	0	0.0	0.0
65	DDR					0	0.0	0	0.0	0.0
66	PSR					0	0.0	0	0.0	0.0
67	LGR					0	0.0	0	0.0	0.0
68	TOTAL RIDERS					44,185	11.5	(44,185)	(100.0)	(100.0)
69	TOTAL WINTER		1,661	6,642,444		267,422	69.9	9,495	3.6	3.6
70	TOTAL RATE RS3P		2,519	9,465,258		382,616	100.0	14,568	3.8	3.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 13 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	RSLI	RESIDENTIAL SERVICE-LOW INCOME						
2	SUMMER:							
3	<u>DISTRIBUTION CHARGES:</u>							
4	CUSTOMER CHARGE:							
5	BILLS		15,568		4.00	62,272	4.0	62,272
6	ENERGY CHARGE:							
7	FIRST 1,000 KWH			9,725,785	0.037438	364,114	23.7	364,114
8	ADDITIONAL KWH			2,603,433	0.037438	97,467	6.3	97,467
9	TOTAL ENERGY CHARGE			12,329,218		461,581	30.0	461,581
10	TOTAL DISTRIBUTION		15,568	12,329,218		523,853	34.0	523,853
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL SUMMER		15,568	12,329,218		523,853	34.0	523,853
36	WINTER:							
37	<u>DISTRIBUTION CHARGES:</u>							
38	CUSTOMER CHARGE:							
39	BILLS		30,388		4.00	121,552	7.9	121,552
40	ENERGY CHARGE:							
41	FIRST 1,000 KWH			18,260,577	0.037438	683,639	44.4	683,639
42	ADDITIONAL KWH			5,611,901	0.037438	210,098	13.7	210,098
43	TOTAL ENERGY CHARGE			23,872,478		893,737	58.1	893,737
44	TOTAL DISTRIBUTION		30,388	23,872,478		1,015,289	66.0	1,015,289
45	RIDERS:							
46	ETCJA				0.000000	0	0.0	0
47	ESRR				0.000000	0	0.0	0
48	OET					0	0.0	0
49	PF						0.0	
50	USR						0.0	
51	UE-GEN						0.0	
52	BTR				0.000000	0	0.0	0
53	RTEP				Credited in BTR		0.0	0
54	RTO						0.0	
55	DSR						0.0	
56	DCI				0.000000	0	0.0	0
57	DR-IM				0.000000	0	0.0	0
58	DR-ECF						0.0	
59	UE-ED						0.0	
60	AER-R						0.0	
61	RC					0	0.0	0
62	RE					0	0.0	0
63	SCR						0.0	
64	EE-PDR						0.0	
65	DDR						0.0	
66	PSR						0.0	
67	LGR						0.0	
68	TOTAL RIDERS					0	0.0	0
69	TOTAL WINTER		30,388	23,872,478		1,015,289	66.0	1,015,289
70	TOTAL RATE RSLI		45,956	36,201,696		1,539,142	100.0	1,539,142

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 14 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
1		RESIDENTIAL								
2		SUMMER:								
3		DISTRIBUTION CHARGES:								
4		CUSTOMER CHARGE:								
5		BILLS	15,568		2.00	31,136	2.1	31,136	100.0	100.0
6		ENERGY CHARGE:								
7		FIRST 1,000 KWH		9,725,785	0.031482	306,187	20.7	57,927	18.9	18.9
8		ADDITIONAL KWH		2,603,433	0.031482	81,961	5.6	15,506	18.9	18.9
9		TOTAL ENERGY CHARGE		12,329,218		388,148	26.3	73,433	18.9	18.9
10		TOTAL DISTRIBUTION	15,568	12,329,218		419,284	28.4	104,569	24.9	24.9
11		RIDERS:								
12		ETCJA			-0.010531	(4,415)	(0.3)	4,415	(100.0)	(100.0)
13		ESRR			0.022200	9,308	0.6	(9,308)	(100.0)	(100.0)
14		OET				0	0.0	0	0.0	0.0
15		PF				0	0.0	0	0.0	0.0
16		USR				0	0.0	0	0.0	0.0
17		UE-GEN				0	0.0	0	0.0	0.0
18		BTR			0.000000	0	0.0	0	0.0	0.0
19		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
20		RTO				0	0.0	0	0.0	0.0
21		DSR				0	0.0	0	0.0	0.0
22		DCI			0.186260	78,096	5.3	(78,096)	(100.0)	(100.0)
23		DR-IM			0.000000	0	0.0	0	0.0	0.0
24		DR-ECF				0	0.0	0	0.0	0.0
25		UE-ED				0	0.0	0	0.0	0.0
26		AER-R				0	0.0	0	0.0	0.0
27		RC				0	0.0	0	0.0	0.0
28		RE				0	0.0	0	0.0	0.0
29		SCR				0	0.0	0	0.0	0.0
30		EE-PDR				0	0.0	0	0.0	0.0
31		DDR				0	0.0	0	0.0	0.0
32		PSR				0	0.0	0	0.0	0.0
33		LGR				0	0.0	0	0.0	0.0
34		TOTAL RIDERS				82,989	5.6	(82,989)	(100.0)	(100.0)
35		TOTAL SUMMER	15,568	12,329,218		502,273	34.0	21,580	4.3	4.3
36		WINTER:								
37		DISTRIBUTION CHARGES:								
38		CUSTOMER CHARGE:								
39		BILLS	30,388		2.00	60,776	4.1	60,776	100.0	100.0
40		ENERGY CHARGE:								
41		FIRST 1,000 KWH		18,260,577	0.031482	574,879	39.0	108,760	18.9	18.9
42		ADDITIONAL KWH		5,611,901	0.031482	176,674	12.0	33,424	18.9	18.9
43		TOTAL ENERGY CHARGE		23,872,478		751,553	51.0	142,184	18.9	18.9
44		TOTAL DISTRIBUTION	30,388	23,872,478		812,329	55.1	202,960	25.0	25.0
45		RIDERS:								
46		ETCJA			-0.010531	(8,554)	(0.6)	8,554	(100.0)	(100.0)
47		ESRR			0.022200	18,034	1.2	(18,034)	(100.0)	(100.0)
48		OET				0	0.0	0	0.0	0.0
49		PF				0	0.0	0	0.0	0.0
50		USR				0	0.0	0	0.0	0.0
51		UE-GEN				0	0.0	0	0.0	0.0
52		BTR			0.000000	0	0.0	0	0.0	0.0
53		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
54		RTO				0	0.0	0	0.0	0.0
55		DSR				0	0.0	0	0.0	0.0
56		DCI			0.186260	151,304	10.3	(151,304)	(100.0)	(100.0)
57		DR-IM			0.000000	0	0.0	0	0.0	0.0
58		DR-ECF				0	0.0	0	0.0	0.0
59		UE-ED				0	0.0	0	0.0	0.0
60		AER-R				0	0.0	0	0.0	0.0
61		RC				0	0.0	0	0.0	0.0
62		RE				0	0.0	0	0.0	0.0
63		SCR				0	0.0	0	0.0	0.0
64		EE-PDR				0	0.0	0	0.0	0.0
65		DDR				0	0.0	0	0.0	0.0
66		PSR				0	0.0	0	0.0	0.0
67		LGR				0	0.0	0	0.0	0.0
68		TOTAL RIDERS				160,784	10.9	(160,784)	(100.0)	(100.0)
69		TOTAL WINTER	30,388	23,872,478		973,113	66.0	42,176	4.3	4.3
70		TOTAL RATE RSLI	45,956	36,201,696		1,475,385	100.0	63,757	4.3	4.3

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 15 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) (C)	SALES/ ACTUAL DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KW/KWH)	(\$/KWH)/ (\$/KW)	(\$)	(%)	(\$)
1	DS	SERVICE AT SECONDARY DISTRIBUTION VOLTAGE						
2	DISTRIBUTION CHARGES:							
3	CUSTOMER CHARGE:							
4	SINGLE PHASE		41,893		\$ 23.00	963,539	0.7	963,539
5	LOAD MGMT RIDER	(no interval meters)	9,489		\$ 7.50	71,168	0.1	71,168
6	THREE PHASE		165,806		\$ 46.00	7,627,076	5.3	7,627,076
7	LOAD MGMT RIDER	(interval meters)	4,727		\$ 7.50	35,453	0.0	35,453
8	TOTAL CUSTOMER CHARGE		207,699			8,697,236	6.1	8,697,236
9	DEMAND CHARGE:							
10	ALL KW			17,650,755	\$7.5622	133,478,539	93.9	133,478,539
11	TOTAL DISTRIBUTION			17,650,755		142,175,775	100.0	142,175,775
12	RIDERS:							
13	ENERGY CHARGE:							
14	FIRST 150 KWH PER KW			2,578,634,860				
15	NEXT 150 KWH PER KW			2,040,132,558				
16	NEXT 150 KWH PER KW			1,065,792,718				
17	ADDITIONAL KWH			293,340,487				
18	TOTAL ENERGY CHARGE			5,977,900,623				
19	ETCJA				0.000000	0	0.0	0
20	ESRR				0.000000	0	0.0	0
21	OET					0	0.0	0
22	PF						0.0	
23	USR						0.0	
24	UE-GEN						0.0	
25	BTR				0.000000	0	0.0	0
26	RTEP				0.000000	0	0.0	0
27	RTO						0.0	
28	DSR						0.0	
29	DCI				0.000000	0	0.0	0
30	DR-IM				0.000000	0	0.0	0
31	DR-ECF						0.0	
32	UE-ED						0.0	
33	AER-R						0.0	
34	RC					0	0.0	0
35	RE						0.0	
36	SCR						0.0	
37	EE-PDR						0.0	
38	DDR						0.0	
39	PSR						0.0	
40	LGR						0.0	
41	TOTAL RIDERS					0	0.0	0
42	TOTAL RATE DS		207,699	5,977,900,623		142,175,775	100.0	142,175,775

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S): _____

SCHEDULE E-4.1
PAGE 16 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) /ACTUAL DEMAND(*) (C)	SALES/ MINIMUM DEMAND (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	DS	SERVICE AT SECONDARY DISTRIBUTION VOLTAGE		(KW/KWH)	(\$/KWH-1) / (\$/KW)	(\$)	(%)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:									
3	CUSTOMER CHARGE:									
4		SINGLE PHASE	41,893		22.97	962,282	0.7	1,257	0.1	0.1
5		LOAD MGMT RIDER (no interval meters)	9,489		7.50	71,168	0.1	0	0.0	0.0
6		THREE PHASE	185,806		45.95	7,618,786	5.8	8,290	0.1	0.1
7		LOAD MGMT RIDER (interval meters)	4,727		7.50	35,453	0.0	0	0.0	0.0
8		TOTAL CUSTOMER CHARGE	207,699			8,687,689	6.6	9,547	0.1	0.1
9	DEMAND CHARGE:									
10		ALL KW		17,850,755	\$5.6718	100,111,552	78.9	33,366,987	33.3	33.3
11		TOTAL DISTRIBUTION		17,850,755		108,799,241	83.5	33,376,534	30.7	30.7
12	RIDERS:									
13	ENERGY CHARGE:									
14		FIRST 150 KWH PER KW		2,578,634,860						
15		NEXT 150 KWH PER KW		2,040,132,558						
16		NEXT 150 KWH PER KW		1,065,792,718						
17		ADDITIONAL KWH		293,340,487						
18		TOTAL ENERGY CHARGE		5,977,900,623						
19		ETCJA			-0.010531	(1,145,718)	(0.9)	1,145,718	(100.0)	(100.0)
20		ESRR			0.022200	2,415,343	1.9	(2,415,343)	(100.0)	(100.0)
21		OET				0	0.0	0	0.0	0.0
22		PF				0	0.0	0	0.0	0.0
23		USR				0	0.0	0	0.0	0.0
24		UE-GEN				0	0.0	0	0.0	0.0
25		BTR				0	0.0	0	0.0	0.0
26		RTEP			0.000000	0	0.0	0	0.0	0.0
27		RTO			0.000000	0	0.0	0	0.0	0.0
28		DSR				0	0.0	0	0.0	0.0
29		DCI				0	0.0	0	0.0	0.0
30		DR-IM			0.186260	20,264,947	15.5	(20,264,947)	(100.0)	(100.0)
31		DR-ECF			0.000000	0	0.0	0	0.0	0.0
32		UE-ED				0	0.0	0	0.0	0.0
33		AER-R				0	0.0	0	0.0	0.0
34		RC				0	0.0	0	0.0	0.0
35		RE				0	0.0	0	0.0	0.0
36		SCR				0	0.0	0	0.0	0.0
37		EE-PDR				0	0.0	0	0.0	0.0
38		DDR				0	0.0	0	0.0	0.0
39		PSR				0	0.0	0	0.0	0.0
40		LGR				0	0.0	0	0.0	0.0
41		TOTAL RIDERS				21,534,571	16.5	(21,534,571)	(100.0)	(100.0)
42		TOTAL RATE DS	207,699	5,977,900,623		130,333,812	100	11,841,983	9.1	9.1

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 17 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	DS RTP	SERVICE AT SECONDARY DISTRIBUTION VOLTAGE						
2	<u>DISTRIBUTION CHARGES:</u>							
3	CUSTOMER CHARGE:							
4	BILLS	(Real-Time Pricing)	12		\$325.00	3,900	71.6	3,900
5	DISTRIBUTION:							
6	ALL KWH			80,741	\$0.019139	1,545	28.4	1,545
7	TOTAL DISTRIBUTION			80,741		5,445	100.0	5,445
8	TOTAL RATE DS RTP		12	80,741		5,445	100.0	5,445

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 18 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	DS RTP	SERVICE AT SECONDARY DISTRIBUTION VOLTAGE		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:									
3	CUSTOMER CHARGE:									
4	BILLS	(Real-Time Pricing)	12		\$325.00	3,900	75.4	0	0.0	0.0
5	DISTRIBUTION:									
6	ALL KWH			80,741	\$0.015752	1,272	24.6	273	21.5	21.5
7	TOTAL DISTRIBUTION			80,741		5,172	100.0	273	5.3	5.3
8	TOTAL RATE DS RTP		12	80,741		5,172	100.0	273	5.3	5.3

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 19 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	GSFL	OPTIONAL UNMETERED						
2		GENERAL SERVICE FOR						
3		SMALL FIXED LOADS						
4	DISTRIBUTION CHARGES:							
5	MINIMUM BILLS		5,045		\$ 7.40	37,333	4.3	37,333
6	ENERGY CHARGE:							
7	LOAD RANGE 540 TO 720 HOURS			29,740,990	0.028207	838,904	95.5	838,904
8	LOAD < 540 HOURS			63,241	0.032337	2,045	0.2	2,045
9	TOTAL ENERGY CHARGE			29,804,231		840,949	95.7	840,949
10	TOTAL DISTRIBUTION			29,804,231		878,282	100.0	878,282
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED							
26	AER-R							
27	RC					0		0
28	RE					0		0
29	SCR							
30	EE-PDR							
31	DDR							
32	PSR							
33	LGR						0.0	
34	TOTAL RIDERS					0	0.0	0
35	TOTAL RATE GSFL		5,045	29,804,231		878,282	100.0	878,282

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 20 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	GSFL	OPTIONAL UNMETERED		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2		GENERAL SERVICE FOR								
3		SMALL FIXED LOADS								
4	DISTRIBUTION CHARGES:									
5	MINIMUM BILLS		5,045		\$5.64	28,454	3.5	8,879	31.2	31.2
6	ENERGY CHARGE:									
7	LOAD RANGE 540 TO 720 HOURS			29,740,990	0.021504	639,550	79.7	199,354	31.2	31.2
8	LOAD < 540 HOURS			63,241	0.024653	1,559	0.2	486	31.2	31.2
9	TOTAL ENERGY CHARGE			29,804,231		641,109	79.9	199,840	31.2	31.2
10	TOTAL DISTRIBUTION			29,804,231		669,563	83.5	208,719	31.2	31.2
11	RIDERS:									
12	ETCJA				-0.010531	(7,051)	(0.9)	7,051	(100.0)	(100.0)
13	ESRR				0.022200	14,864	1.9	(14,864)	(100.0)	(100.0)
14	OET					0	0.0	0	0.0	0.0
15	PF					0	0.0	0	0.0	0.0
16	USR					0	0.0	0	0.0	0.0
17	UE-GEN					0	0.0	0	0.0	0.0
18	BTR				0.000000	0	0.0	0	0.0	0.0
19	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
20	RTO					0	0.0	0	0.0	0.0
21	DSR					0	0.0	0	0.0	0.0
22	DCI				0.186260	124,713	15.5	(124,713)	(100.0)	(100.0)
23	DR-IM				0.000000	0	0.0	0	0.0	0.0
24	DR-ECF					0	0.0	0	0.0	0.0
25	UE-ED					0	0.0	0	0.0	0.0
26	AER-R					0	0.0	0	0.0	0.0
27	RC					0	0.0	0	0.0	0.0
28	RE					0	0.0	0	0.0	0.0
29	SCR					0	0.0	0	0.0	0.0
30	EE-PDR					0	0.0	0	0.0	0.0
31	DDR					0	0.0	0	0.0	0.0
32	PSR					0	0.0	0	0.0	0.0
33	LGR					0	0.0	0	0.0	0.0
34	TOTAL RIDERS					132,526	16.5	(132,526)	(100.0)	(100.0)
35	TOTAL RATE GSFL		5,045	29,804,231		802,089	100.0	76,193	9.5	9.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 21 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
1	EH	OPTIONAL RATE FOR ELEC. SPACE HEATING		(KWH)	(\$/KWH)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:							
3	CUSTOMER CHARGE:							
4	SINGLE PHASE		1,714	\$	23.00	39,422	2.6	39,422
5	THREE PHASE		2,223	\$	46.00	102,258	6.9	102,258
6	PRIMARY VOLTAGE		0	\$	100.00	0	0.0	0
7	TOTAL CUSTOMER CHARGE		<u>3,937</u>			<u>141,680</u>	<u>9.5</u>	<u>141,680</u>
8	ENERGY CHARGE:							
9	ALL CONSUMPTION		56,531,435		0.023817	1,346,409	90.5	1,346,409
10	TOTAL DISTRIBUTION		<u>56,531,435</u>			<u>1,488,089</u>	<u>100.0</u>	<u>1,488,089</u>
11	RIDERS:							
12	ETCJA				0.000000	0	0.0	0
13	ESRR				0.000000	0	0.0	0
14	OET					0	0.0	0
15	PF						0.0	
16	USR						0.0	
17	UE-GEN						0.0	
18	BTR				0.000000	0	0.0	0
19	RTEP				Credited in BTR		0.0	0
20	RTO						0.0	
21	DSR						0.0	
22	DCI				0.000000	0	0.0	0
23	DR-IM				0.000000	0	0.0	0
24	DR-ECF						0.0	
25	UE-ED						0.0	
26	AER-R						0.0	
27	RC					0	0.0	0
28	RE					0	0.0	0
29	SCR						0.0	
30	EE-PDR						0.0	
31	DDR						0.0	
32	PSR						0.0	
33	LGR						0.0	
34	TOTAL RIDERS					<u>0</u>	<u>0.0</u>	<u>0</u>
35	TOTAL RATE EH		<u>3,937</u>	<u>56,531,435</u>		<u>1,488,089</u>	<u>100.0</u>	<u>1,488,089</u>

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATE:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 22 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	EH	OPTIONAL RATE FOR ELEC. SPACE HEATING		(KW/KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:									
3	CUSTOMER CHARGE:									
4		SINGLE PHASE	1,714		\$23.00	39,422	2.9	0	0.0	0.0
5		THREE PHASE	2,223		\$46.00	102,258	7.5	0	0.0	0.0
6		PRIMARY VOLTAGE	0		\$200.00	0	0.0	0	0.0	0.0
7		TOTAL CUSTOMER CHARGE	3,937			141,680	10.4	0	0.0	0.0
8	ENERGY CHARGE:									
9		ALL CONSUMPTION	56,531,435		0.017638	997,101	73.1	349,308	35.0	35.0
10		TOTAL DISTRIBUTION	56,531,435			1,138,781	83.5	349,308	30.7	30.7
11	RIDERS:									
12		ETCJA			-0.010531	(11,992)	(0.9)	11,992	(100.0)	(100.0)
13		ESRR			0.022200	25,281	1.9	(25,281)	(100.0)	(100.0)
14		OET				0	0.0	0	0.0	0.0
15		PF				0	0.0	0	0.0	0.0
16		USR				0	0.0	0	0.0	0.0
17		UE-GEN				0	0.0	0	0.0	0.0
18		BTR			0.000000	0	0.0	0	0.0	0.0
19		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
20		RTO				0	0.0	0	0.0	0.0
21		DSR				0	0.0	0	0.0	0.0
22		DCI			0.186260	212,109	15.5	(212,109)	(100.0)	(100.0)
23		DR-IM			0.000000	0	0.0	0	0.0	0.0
24		DR-ECF				0	0.0	0	0.0	0.0
25		UE-ED				0	0.0	0	0.0	0.0
26		AER-R				0	0.0	0	0.0	0.0
27		RC				0	0.0	0	0.0	0.0
28		RE				0	0.0	0	0.0	0.0
29		SCR				0	0.0	0	0.0	0.0
30		EE-PDR				0	0.0	0	0.0	0.0
31		DDR				0	0.0	0	0.0	0.0
32		PSR				0	0.0	0	0.0	0.0
33		LGR				0	0.0	0	0.0	0.0
34		TOTAL RIDERS				225,398	16.5	(225,398)	(100.0)	(100.0)
35		TOTAL RATE EH	3,937	56,531,435		1,364,179	100.0	123,910	9.1	9.1

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 23 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) /ACTUAL DEMAND(*) (C)	SALES/ MINIMUM DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KW/KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	DM	SECONDARY DISTRIBUTION SERVICE-SMALL						
2	SUMMER:							
3	DISTRIBUTION CHARGES:							
4	CUSTOMER CHARGE:							
5	SINGLE PHASE		119,977		\$ 16.00	1,919,632	5.4	1,919,632
6	THREE PHASE		56,475		\$ 32.00	1,807,200	5.1	1,807,200
7	TOTAL CUSTOMER CHARGE		176,452			3,726,832	10.5	3,726,832
8	ENERGY CHARGE:							
9	FIRST 2,800 KWH			175,617,407	0.048004	8,430,338	23.7	8,430,338
10	NEXT 3,200 KWH			33,389,116	0.004261	142,271	0.4	142,271
11	ALL ADDITIONAL KWH			16,125,897	0.004261	68,712	0.2	68,712
12	TOTAL ENERGY CHARGE			225,132,420		8,641,321	24.3	8,641,321
13	TOTAL DISTRIBUTION			225,132,420		12,368,153	34.8	12,368,153
14	RIDERS:							
15	ETCJA				0.000000	0	0.0	0
16	ESRR				0.000000	0	0.0	0
17	OET					0	0.0	0
18	PF						0.0	
19	USR						0.0	
20	UE-GEN						0.0	
21	BTR				0.000000	0	0.0	0
22	RTEP				Credited in BTR		0.0	0
23	RTO						0.0	
24	DSR						0.0	
25	DCI				0.000000	0	0.0	0
26	DR-IM				0.000000	0	0.0	0
27	DR-ECF						0.0	
28	UE-ED						0.0	
29	AER-R						0.0	
30	RC					0	0.0	0
31	RE					0	0.0	0
32	SCR						0.0	
33	EE-PDR						0.0	
34	DDR						0.0	
35	PSR						0.0	
36	LGR						0.0	
37	TOTAL RIDERS					0	0.0	0
38	TOTAL SUMMER		176,452	225,132,420		12,368,153	34.8	12,368,153
39	WINTER:							
40	DISTRIBUTION CHARGES:							
41	CUSTOMER CHARGE:							
42	SINGLE PHASE		240,047		\$ 16.00	3,840,752	10.9	3,840,752
43	THREE PHASE		114,172		\$ 32.00	3,653,504	10.3	3,653,504
44	TOTAL CUSTOMER CHARGE		354,219			7,494,256	21.2	7,494,256
45	ENERGY CHARGE:							
46	FIRST 2,800 KWH			318,815,875	0.048004	15,304,437	43.1	15,304,437
47	NEXT 3,200 KWH			47,472,526	0.004261	202,280	0.6	202,280
48	ALL ADDITIONAL KWH			28,457,669	0.004261	121,258	0.3	121,258
49	TOTAL ENERGY CHARGE			394,746,070		15,627,975	44.0	15,627,975
50	TOTAL DISTRIBUTION			394,746,070		23,122,231	65.2	23,122,231
51	RIDERS:							
52	ETCJA				0.000000	0	0.0	0
53	ESRR				0.000000	0	0.0	0
54	OET					0	0.0	0
55	PF						0.0	
56	USR						0.0	
57	UE-GEN						0.0	
58	BTR				0.000000	0	0.0	0
59	RTEP				Credited in BTR		0.0	0
60	RTO						0.0	
61	DSR						0.0	
62	DCI				0.000000	0	0.0	0
63	DR-IM				0.000000	0	0.0	0
64	DR-ECF						0.0	
65	UE-ED						0.0	
66	AER-R						0.0	
67	RC					0	0.0	0
68	RE					0	0.0	0
69	SCR						0.0	
70	EE-PDR						0.0	
71	DDR						0.0	
72	PSR						0.0	
73	LGR						0.0	
74	TOTAL RIDERS					0	0.0	0
75	TOTAL WINTER		354,219	394,746,070		23,122,231	65.2	23,122,231
76	TOTAL RATE DM		530,671	619,878,490		35,490,384	100.0	35,490,384

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATE:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 24 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWKWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
1	DM	SECONDARY DISTRIBUTION SERVICE-SMALL								
2	SUMMER:									
3	DISTRIBUTION CHARGES:									
4	CUSTOMER CHARGE:									
5	SINGLE PHASE		119,977		\$8.07	968,214	2.9	951,418	98.3	98.3
6	THREE PHASE		56,475		\$16.14	911,507	2.8	895,693	98.3	98.3
7	TOTAL CUSTOMER CHARGE		176,452			1,879,721	5.7	1,847,111	98.3	98.3
8	ENERGY CHARGE:									
9	FIRST 2,800 KWH			175,617,407	0.043217	7,589,657	23.0	840,681	11.1	11.1
10	NEXT 3,200 KWH			33,389,116	0.003837	128,114	0.4	14,157	11.1	11.1
11	ALL ADDITIONAL KWH			16,125,897	0.003837	61,875	0.2	6,837	11.0	11.0
12	TOTAL ENERGY CHARGE			225,132,420		7,779,646	23.6	861,675	11.1	11.1
13	TOTAL DISTRIBUTION			225,132,420		9,659,367	29.3	2,708,786	28.0	28.0
14	RIDERS:									
15	ETCJA				-0.010531	(101,719)	(0.3)	101,719	(100.0)	(100.0)
16	ESRR				0.022200	214,438	0.7	(214,438)	(100.0)	(100.0)
17	OET					0	0.0	0	0.0	0.0
18	PF					0	0.0	0	0.0	0.0
19	USR					0	0.0	0	0.0	0.0
20	UE-GEN					0	0.0	0	0.0	0.0
21	BTR				0.000000	0	0.0	0	0.0	0.0
22	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
23	RTO					0	0.0	0	0.0	0.0
24	DSR					0	0.0	0	0.0	0.0
25	DCI					0	0.0	0	0.0	0.0
26	DR-IM				0.186260	1,799,154	5.5	(1,799,154)	(100.0)	(100.0)
27	DR-ECF				0.000000	0	0.0	0	0.0	0.0
28	UE-ED					0	0.0	0	0.0	0.0
29	AER-R					0	0.0	0	0.0	0.0
30	RC					0	0.0	0	0.0	0.0
31	RE					0	0.0	0	0.0	0.0
32	SCR					0	0.0	0	0.0	0.0
33	EE-PDR					0	0.0	0	0.0	0.0
34	DDR					0	0.0	0	0.0	0.0
35	PSR					0	0.0	0	0.0	0.0
36	LGR					0	0.0	0	0.0	0.0
37	TOTAL RIDERS					1,911,873	5.8	(1,911,873)	(100.0)	(100.0)
38	TOTAL SUMMER		176,452	225,132,420		11,571,240	35.1	796,913	6.9	6.9
39	WINTER:									
40	DISTRIBUTION CHARGES:									
41	CUSTOMER CHARGE:									
42	SINGLE PHASE		240,047		\$8.07	1,937,179	5.9	1,903,573	98.3	98.3
43	THREE PHASE		114,172		\$16.14	1,842,736	5.6	1,810,768	98.3	98.3
44	TOTAL CUSTOMER CHARGE		354,219			3,779,915	11.5	3,714,341	98.3	98.3
45	ENERGY CHARGE:									
46	FIRST 2,800 KWH			318,815,875	0.043217	13,778,266	41.8	1,526,171	11.1	11.1
47	NEXT 3,200 KWH			47,472,526	0.003837	182,152	0.6	20,128	11.1	11.1
48	ALL ADDITIONAL KWH			28,457,669	0.003837	109,192	0.3	12,066	11.1	11.1
49	TOTAL ENERGY CHARGE			394,746,070		14,069,610	42.7	1,558,365	11.1	11.1
50	TOTAL DISTRIBUTION			394,746,070		17,849,525	54.2	5,272,706	29.5	29.5
51	RIDERS:									
52	ETCJA				-0.010531	(187,966)	(0.6)	187,966	(100.0)	(100.0)
53	ESRR				0.022200	396,259	1.2	(396,259)	(100.0)	(100.0)
54	OET					0	0.0	0	0.0	0.0
55	PF					0	0.0	0	0.0	0.0
56	USR					0	0.0	0	0.0	0.0
57	UE-GEN					0	0.0	0	0.0	0.0
58	BTR				0.000000	0	0.0	0	0.0	0.0
59	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
60	RTO					0	0.0	0	0.0	0.0
61	DSR					0	0.0	0	0.0	0.0
62	DCI					0	0.0	0	0.0	0.0
63	DR-IM				0.186260	3,324,653	10.1	(3,324,653)	(100.0)	(100.0)
64	DR-ECF				0.000000	0	0.0	0	0.0	0.0
65	UE-ED					0	0.0	0	0.0	0.0
66	AER-R					0	0.0	0	0.0	0.0
67	RC					0	0.0	0	0.0	0.0
68	RE					0	0.0	0	0.0	0.0
69	SCR					0	0.0	0	0.0	0.0
70	EE-PDR					0	0.0	0	0.0	0.0
71	DDR					0	0.0	0	0.0	0.0
72	PSR					0	0.0	0	0.0	0.0
73	LGR					0	0.0	0	0.0	0.0
74	TOTAL RIDERS					3,532,946	10.7	(3,532,946)	(100.0)	(100.0)
75	TOTAL WINTER		354,219	394,746,070		21,382,471	64.9	1,739,760	8.1	8.1
76	TOTAL RATE DM		530,671	619,878,490		32,953,711	100.0	2,536,673	7.7	7.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 25 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) / ACTUAL DEMAND (*) (C)	SALES/ MINIMUM DEMAND (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
1	DP	SERVICE AT PRIMARY DISTRIBUTION VOLTAGE		(KW/KWH)	(\$/KWH)/ (\$/KW)	(\$)	(%)	(\$)
2	<u>DISTRIBUTION CHARGES:</u>							
3	CUSTOMER CHARGE:							
4	PRIMARY VOLTAGE		3,074		\$ 100.00	307,400	1.1	307,400
5	BILLS (Load Management Rider)		531		\$ 7.50	3,983	0.1	3,983
6	TOTAL CUSTOMER CHARGE		<u>3,074</u>			<u>311,383</u>	<u>1.2</u>	<u>311,383</u>
7	DEMAND CHARGE:							
8	ALL KW			4,474,825	\$5.9709	26,718,733	98.8	26,718,733
9	TOTAL DISTRIBUTION			<u>4,474,825</u>		<u>27,030,116</u>	<u>100.0</u>	<u>27,030,116</u>
10	RIDERS:							
11	ENERGY CHARGE:							
12	FIRST 150 KWH PER KW			664,812,484				
13	NEXT 150 KWH PER KW			618,656,209				
14	NEXT 150 KWH PER KW			500,385,161				
15	ADDITIONAL KWH			<u>204,547,885</u>				
16	TOTAL ENERGY CHARGE			<u>1,988,401,739</u>				
17	ETCJA				0.000000	0	0.0	0
18	ESRR				0.000000	0	0.0	0
19	OET					0	0.0	0
20	PF						0.0	
21	USR						0.0	
22	UE-GEN						0.0	
23	BTR				0.000000	0	0.0	0
24	RTEP				0.000000	0	0.0	0
25	RTO						0.0	
26	DSR						0.0	
27	DCI				0.000000	0	0.0	0
28	DR-IM				0.000000	0	0.0	0
29	DR-ECF						0.0	
30	UE-ED						0.0	
31	AER-R						0.0	
32	RC					0	0.0	0
33	RE					0	0.0	0
34	SCR						0.0	
35	EE-PDR						0.0	
36	DDR						0.0	
37	PSR						0.0	0
38	LGR						0.0	
39	TOTAL RIDERS					<u>0</u>	<u>0.0</u>	<u>0</u>
40	TOTAL RATE DP		<u>3,074</u>	<u>1,988,401,739</u>		<u>27,030,116</u>	<u>100.0</u>	<u>27,030,116</u>

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 28 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMAND (*) (C)	SALES/ MINIMUM DEMAND (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	DP	SERVICE AT PRIMARY DISTRIBUTION VOLTAGE		(KW/KWH)	(\$/KWH)/ (\$/KW)	(\$)	(%)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:									
3	CUSTOMER CHARGE:									
4	PRIMARY VOLTAGE		3,074		\$100.00	307,400	1.2	0	0.0	0.0
5	BILLS (Load Management Rider)		531		\$7.50	3,983	0.1	0	0.0	0.0
6	TOTAL CUSTOMER CHARGE		<u>3,074</u>			<u>311,383</u>	<u>1.3</u>	<u>0</u>	<u>0.0</u>	<u>0.0</u>
7	DEMAND CHARGE:									
8	ALL KW		4,474,825		\$4.5704	20,451,740	82.2	6,266,993	30.6	30.6
9	TOTAL DISTRIBUTION		<u>4,474,825</u>			<u>20,763,123</u>	<u>83.5</u>	<u>6,266,993</u>	<u>30.2</u>	<u>30.2</u>
10	RIDERS:									
11	ENERGY CHARGE:									
12	FIRST 150 KWH PER KW			684,812,484						
13	NEXT 150 KWH PER KW			618,656,209						
14	NEXT 150 KWH PER KW			500,385,161						
15	ADDITIONAL KWH			<u>204,547,885</u>						
16	TOTAL ENERGY CHARGE			<u>1,988,401,739</u>						
17	ETCJA				-0.010531	(218,648)	(0.9)	218,648	(100.0)	(100.0)
18	ESRR				0.022200	460,941	1.9	(460,941)	(100.0)	(100.0)
19	OET					0	0.0	0	0.0	0.0
20	PF					0	0.0	0	0.0	0.0
21	USR					0	0.0	0	0.0	0.0
22	UE-GEN					0	0.0	0	0.0	0.0
23	BTR				0.000000	0	0.0	0	0.0	0.0
24	RTEP				0.000000	0	0.0	0	0.0	0.0
25	RTO					0	0.0	0	0.0	0.0
26	DSR					0	0.0	0	0.0	0.0
27	DCI					0	0.0	0	0.0	0.0
28	DR-IM				0.186260	3,867,339	15.5	(3,867,339)	(100.0)	(100.0)
29	DR-ECF				0.000000	0	0.0	0	0.0	0.0
30	UE-ED					0	0.0	0	0.0	0.0
31	AER-R					0	0.0	0	0.0	0.0
32	RC					0	0.0	0	0.0	0.0
33	RE					0	0.0	0	0.0	0.0
34	SCR					0	0.0	0	0.0	0.0
35	EE-PDR					0	0.0	0	0.0	0.0
36	DDR					0	0.0	0	0.0	0.0
37	PSR					0	0.0	0	0.0	0.0
38	LGR					0	0.0	0	0.0	0.0
39	TOTAL RIDERS					<u>4,109,633</u>	<u>16.5</u>	<u>(4,109,633)</u>	<u>(100.0)</u>	<u>(100.0)</u>
40	TOTAL RATE DP		<u>3,074</u>	<u>1,988,401,739</u>		<u>24,872,756</u>	<u>100.0</u>	<u>2,157,360</u>	<u>8.7</u>	<u>8.7</u>

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 27 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	DP RTP	SERVICE AT PRIMARY DISTRIBUTION VOLTAGE						
2	<u>DISTRIBUTION CHARGES:</u>							
3	CUSTOMER CHARGE:							
4	BILLS	(Real-Time Pricing)	12		325.00	3,900	7.9	3,900
5	DISTRIBUTION							
6	ALL KWH			4,149,713	\$0.010906	45,257	92.1	45,257
7	TOTAL DISTRIBUTION			4,149,713		49,157	100.0	49,157
8	TOTAL RATE DP RTP		12	4,149,713		49,157	100.0	49,157

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 28 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	DP RTP	SERVICE AT PRIMARY DISTRIBUTION VOLTAGE		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2	<u>DISTRIBUTION CHARGES:</u>									
3	CUSTOMER CHARGE:									
4	BILLS	(Real-Time Pricing)	12		\$325.00	3,900	3.9	0	0.0	0.0
5	DISTRIBUTION:									
6	ALL KWH			4,149,713	\$0.023442	97,278	96.1	(52,021)	(53.5)	(53.5)
7	TOTAL DISTRIBUTION			4,149,713		101,178	100.0	(52,021)	(51.4)	(51.4)
8	TOTAL RATE DP RTP		12	4,149,713		101,178	100.0	(52,021)	(51.4)	(51.4)

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 29 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	SFL-ADPL	OPTIONAL UNMETERED RATE FOR						
2		SMALL FIXED LOADS ATTACHED DIRECTLY						
3		TO COMPANY'S POWER LINES						
4	<u>DISTRIBUTION CHARGES:</u>							
5	ALL KWH		12	62,400	0.028167	1,758	100.0	1,758
6	RIDERS:							
7	ETCJA				0.000000	0	0.0	0
8	ESRR				0.000000	0	0.0	0
9	OET					0	0.0	0
10	PF						0.0	
11	USR						0.0	
12	UE-GEN						0.0	
13	BTR				0.000000	0	0.0	0
14	RTEP				Credited in BTR		0.0	0
15	RTO						0.0	
16	DSR						0.0	
17	DCI				0.000000	0	0.0	0
18	DR-IM				0.000000	0	0.0	0
19	DR-ECF						0.0	
20	UE-ED						0.0	
21	AER-R						0.0	
22	RC					0	0.0	0
23	RE					0	0.0	0
24	SCR						0.0	
25	EE-PDR						0.0	
26	DDR						0.0	0
27	PSR						0.0	
28	LGR						0.0	
29	TOTAL RIDERS					0	0.0	0
30	TOTAL RATE SFL-ADPL		12	62,400		1,758	100.0	1,758

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
AUTOMATED RATE CASE FILING SYSTEM
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 30 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	SFL-ADPL	OPTIONAL UNMETERED RATE FOR		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2		SMALL FIXED LOADS ATTACHED DIRECTLY								
3		TO COMPANY'S POWER LINES								
4	<u>DISTRIBUTION CHARGES:</u>									
5	ALL KWH		12	62,400	0.021474	1,340	83.5	418	31.2	31.2
6	RIDERS:									
7	ETCJA				-0.010531	(14)	(0.9)	14	(100.0)	(100.0)
8	ESRR				0.022200	30	1.9	(30)	(100.0)	(100.0)
9	OET					0	0.0	0	0.0	0.0
10	PF					0	0.0	0	0.0	0.0
11	USR					0	0.0	0	0.0	0.0
12	UE-GEN					0	0.0	0	0.0	0.0
13	BTR				0.000000	0	0.0	0	0.0	0.0
14	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
15	RTO					0	0.0	0	0.0	0.0
16	DSR					0	0.0	0	0.0	0.0
17	DCI				0.186260	250	15.5	(250)	(100.0)	(100.0)
18	DR-IM				0.000000	0	0.0	0	0.0	0.0
19	DR-ECF					0	0.0	0	0.0	0.0
20	UE-ED					0	0.0	0	0.0	0.0
21	AER-R					0	0.0	0	0.0	0.0
22	RC					0	0.0	0	0.0	0.0
23	RE					0	0.0	0	0.0	0.0
24	SCR					0	0.0	0	0.0	0.0
25	EE-PDR					0	0.0	0	0.0	0.0
26	DDR					0	0.0	0	0.0	0.0
27	PSR					0	0.0	0	0.0	0.0
28	LGR					0	0.0	0	0.0	0.0
29	TOTAL RIDERS									
30	TOTAL RATE SFL-ADPL		12	62,400		265	16.5	(265)	(100.0)	(100.0)
						1,605	100.0	153	9.5	9.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 31 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
1	TS	SERVICE AT TRANSMISSION VOLTAGE		(KVA/KWH)	(\$/KWH)/ (\$/KVA)	(\$)	(%)	(\$)
2	<u>DISTRIBUTION CHARGES:</u>							
3	CUSTOMER CHARGE:							
4	BILLS		391		\$ 212.00	82,892	69.0	82,892
5	BILLS	(Load Management Rider)	248		\$ 150.00	37,200	31.0	37,200
6	TOTAL CUSTOMER CHARGES		391			120,092	100.0	120,092
7	DEMAND CHARGE:							
8	ALL KVA		6,232,108		\$0.0000	0	0.0	0
9	TOTAL DISTRIBUTION		6,232,108			120,092	100.0	120,092
10	RIDERS:							
11	ENERGY CHARGE:							
12	FIRST 150 KWH PER KW		919,523,280					
13	NEXT 150 KWH PER KW		863,095,274					
14	NEXT 150 KWH PER KW		809,785,763					
15	ADDITIONAL KWH		500,716,628					
16	TOTAL ENERGY CHARGE		3,093,120,945					
17	ETCJA				0.000000	0	0.0	0
18	ESRR				0.000000	0	0.0	0
19	OET					0	0.0	0
20	PF						0.0	
21	USR						0.0	
22	UE-GEN						0.0	
23	BTR						0.0	
24	RTEP				0.000000	0	0.0	0
25	RTO						0.0	
26	DSR				0.00	0	0.0	0
27	DCI				0.000000	0	0.0	0
28	DR-IM				0.000000	0	0.0	0
29	DR-ECF						0.0	
30	UE-ED						0.0	
31	AER-R						0.0	
32	RC					0	0.0	0
33	RE					0	0.0	0
34	SCR						0.0	
35	EE-PDR						0.0	
36	DDR						0.0	0
37	PSR						0.0	
38	LGR						0.0	
39	TOTAL RIDERS					0	0.0	0
40	TOTAL RATE TS		391	3,093,120,945		120,092	100.0	120,092

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 32 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	TS	SERVICE AT TRANSMISSION VOLTAGE		(KVA/KWH)	(\$/KWH)/ (\$/KVA)	(\$)	(%)	(\$)	(%)	(\$)
2	DISTRIBUTION CHARGES:									
3	CUSTOMER CHARGE:									
4	BILLS		391		\$200.00	78,200	67.8	4,692	6.0	6.0
5	BILLS	(Load Management Rider)	248		\$150.00	37,200	32.2	0	0.0	0.0
6	TOTAL CUSTOMER		391			115,400	100.0	4,692	4.1	4.1
7	DEMAND CHARGE:									
8	ALL KVA		6,232,108		\$0.0000	0	0.0	0	0.0	0.0
9	TOTAL DISTRIBUTION		6,232,108			115,400	100.0	4,692	4.1	4.1
10	RIDERS:									
11	ENERGY CHARGE:									
12	FIRST 150 KWH PER KW		919,523,280							
13	NEXT 150 KWH PER KW		863,095,274							
14	NEXT 150 KWH PER KW		809,785,763							
15	ADDITIONAL KWH		500,716,628							
16	TOTAL ENERGY CHARGE		3,093,120,945							
17	ETCJA				0.000000	0	0.0	0	0.0	0.0
18	ESRR				0.000000	0	0.0	0	0.0	0.0
19	OET					0	0.0	0	0.0	0.0
20	PF						0.0	0	0.0	0.0
21	USR						0.0	0	0.0	0.0
22	UE-GEN						0.0	0	0.0	0.0
23	BTR						0.0	0	0.0	0.0
24	RTEP				0.000000	0	0.0	0	0.0	0.0
25	RTO						0.0	0	0.0	0.0
26	DSR				0.00	0	0.0	0	0.0	0.0
27	DCI				0.000000	0	0.0	0	0.0	0.0
28	DR-IM				0.000000	0	0.0	0	0.0	0.0
29	DR-ECF						0.0	0	0.0	0.0
30	UE-ED						0.0	0	0.0	0.0
31	AER-R						0.0	0	0.0	0.0
32	RC					0	0.0	0	0.0	0.0
33	RE					0	0.0	0	0.0	0.0
34	SCR						0.0	0	0.0	0.0
35	EE-PDR						0.0	0	0.0	0.0
36	DDR						0.0	0	0.0	0.0
37	PSR						0.0	0	0.0	0.0
38	LGR						0.0	0	0.0	0.0
39	TOTAL RIDERS					0	0.0	0	0.0	0.0
40	TOTAL RATE TS		391	3,093,120,945		115,400	100.0	4,692	4.1	4.1

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 33 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	TS RTP	SERVICE AT TRANSMISSION VOLTAGE						
2	<u>DISTRIBUTION CHARGES:</u>							
3	CUSTOMER CHARGE:							
4	BILLS	(Real-Time Pricing)	12		325.00	3,900	100.0	3,900
5	DISTRIBUTION:							
6	ALL KWH			7,455,606	0.000000	0	0.0	0
7	TOTAL DISTRIBUTION			7,455,606		3,900	100.0	3,900
8	TOTAL RATE TS RTP		12	7,455,606		3,900	100.0	3,900

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 34 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) / ACTUAL DEMANDS(*) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	TS RTP	SERVICE AT TRANSMISSION VOLTAGE		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(\$)
2	<u>DISTRIBUTION CHARGES:</u>									
3	CUSTOMER CHARGE:									
4	BILLS	(Real-Time Pricing)	12		325.00	3,900	100.0	0	0.0	0.0
5	DISTRIBUTION:									
6	ALL KWH			7,455,606	0.000000	0	0.0	0	0.0	0.0
7	TOTAL DISTRIBUTION			7,455,606		3,900	100.0	0	0.0	0.0
8	TOTAL RATE TS RTP		12	7,455,606		3,900	100.0	0	0.0	0.0

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 35 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
1	SL	STREET LIGHTING -- CO OWNED & MAINTAINED						
2		OVERHEAD DISTRIBUTION:						
3		MERCURY VAPOR--STD UNIT (COBRA):						
4	7,000 LUMEN		150,576	10,076,044	5.439	818,983	12.8	818,983
5	7,000 LUMEN (OPEN REFRACTOR)		108	7,677	5.333	576	0.0	576
6	7,000 LUMEN (4)		120	8,030	12.102	1,452	0.0	1,452
7	7,000 LUMEN (5)		1,920	128,480	12.649	24,286	0.4	24,286
8	7,000 LUMEN (6)		168	11,242	13.564	2,279	0.0	2,279
9	7,000 LUMEN (11)		12	803	18.040	216	0.0	216
10	7,000 LUMEN (15)		0	0	18.739	0	0.0	0
11	10,000 LUMEN		16,536	1,576,432	5.528	91,411	1.4	91,411
12	10,000 LUMEN (5)		132	12,584	12.738	1,681	0.0	1,681
13	21,000 LUMEN		30,862	4,601,010	5.596	172,704	2.7	172,704
14	21,000 LUMEN (5)		360	53,670	12.805	4,610	0.1	4,610
15	21,000 LUMEN (6)		60	8,945	13.721	823	0.0	823
16	21,000 LUMEN (17)		0	0	5.596	0	0.0	0
17		METAL HALIDE--STD UNIT (COBRA):						
18	14,000 LUMEN		336	22,484	5.442	1,829	0.0	1,829
19	14,000 LUMEN (6)		24	1,606	13.567	326	0.0	326
20	14,000 LUMEN (7)		12	803	23.294	280	0.0	280
21	14,000 LUMEN (9)		0	0	35.233	0	0.0	0
22	20,500 LUMEN		264	25,168	5.527	1,459	0.0	1,459
23	20,500 LUMEN (4)		24	2,288	12.190	293	0.0	293
24	20,500 LUMEN (10)		12	1,144	11.656	140	0.0	140
25	20,500 LUMEN (5)		12	1,144	12.737	153	0.0	153
26		SODIUM VAPOR--STD UNIT (COBRA):						
27	9,500 LUMEN		39,480	1,602,230	9.621	379,837	5.9	379,837
28	9,500 LUMEN (OPEN REFRACTOR)		120	4,870	9.250	1,110	0.0	1,110
29	9,500 LUMEN (OPEN REFRACTOR)(5)		0	0	16.459	0	0.0	0
30	9,500 LUMEN (4)		192	7,792	16.284	3,127	0.0	3,127
31	9,500 LUMEN (5)		2,088	84,738	16.831	35,143	0.5	35,143
32	9,500 LUMEN (6)		360	14,610	17.746	6,389	0.1	6,389
33	9,500 LUMEN (7)		12	487	27.473	330	0.0	330
34	9,500 LUMEN (10)		12	487	15.750	189	0.0	189
35	9,500 LUMEN (17)		24	974	9.621	231	0.0	231
36	9,500 LUMEN (11)		12	487	22.222	267	0.0	267
37	16,000 LUMEN		552	32,706	10.439	5,762	0.1	5,762
38	16,000 LUMEN (4)		12	711	17.102	205	0.0	205
39	16,000 LUMEN (5)		12	711	17.648	212	0.0	212
40	22,000 LUMEN		13,560	1,071,240	10.364	140,536	2.2	140,536
41	22,000 LUMEN (4)		36	2,844	17.027	613	0.0	613
42	22,000 LUMEN (5)		912	72,048	17.573	16,027	0.3	16,027
43	22,000 LUMEN (6)		108	8,532	18.489	1,997	0.0	1,997
44	22,000 LUMEN (17)		72	5,688	10.364	746	0.0	746
45	22,000 LUMEN (9)		24	1,896	40.155	964	0.0	964
46	27,500 LUMEN		264	20,856	10.368	2,737	0.0	2,737
47	27,500 LUMEN (5)		12	948	17.577	211	0.0	211
48	27,500 LUMEN (6)		36	2,844	18.493	666	0.0	666
49	27,500 LUMEN (14)		24	1,896	43.439	1,043	0.0	1,043
50	50,000 LUMEN		20,425	3,334,381	12.681	259,009	4.0	259,009
51	50,000 LUMEN (5)		456	74,442	19.890	9,070	0.1	9,070
52	50,000 LUMEN (6)		1,272	207,654	20.805	26,464	0.4	26,464
53	50,000 LUMEN (9)		0	0	42.472	0	0.0	0
54		SODIUM VAPOR--DECORATIVE						
55	9,500 LUMEN (RECTILINEAR)		96	3,896	16.701	1,603	0.0	1,603
56	9,500 LUMEN (RECTILINEAR)(5)		24	974	23.910	574	0.0	574
57	9,500 LUMEN (RECTILINEAR)(11)		60	2,435	29.301	1,758	0.0	1,758
58	22,000 LUMEN (RECTILINEAR)		852	72,633	16.882	14,383	0.2	14,383
59	22,000 LUMEN (RECTILINEAR)(5)		204	17,391	24.091	4,915	0.1	4,915
60	50,000 LUMEN (RECTILINEAR)		612	99,909	16.885	10,334	0.2	10,334
61	50,000 LUMEN (RECTILINEAR)(5)		36	5,877	24.095	867	0.0	867
62	50,000 LUMEN (RECTILINEAR)(6)		60	9,795	25.010	1,501	0.0	1,501
63	50,000 LUMEN (SETBACK)		924	150,843	23.183	21,421	0.3	21,421
64	50,000 LUMEN (SETBACK)(6)		60	9,795	31.308	1,878	0.0	1,878
65	TOTAL OVERHEAD		284,543	23,469,174		2,075,620	32.5	2,075,620

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 36 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
66	SL	STREET LIGHTING -- CO OWNED & MAINTAINED (CONT'D.)						
67		UNDERGROUND DISTRIBUTION:						
68		MERCURY VAPOR--STD UNIT (COBRA):						
69		7,000 LUMEN	24	1,748	4.556	109	0.0	109
70		7,000 LUMEN (4)	132	9,614	11.218	1,481	0.0	1,481
71		7,000 LUMEN (8)	3,384	246,468	13.990	47,342	0.7	47,342
72		7,000 LUMEN (11)	108	7,866	17.156	1,853	0.0	1,853
73		7,000 LUMEN (13)	24	1,748	28.994	696	0.0	696
74		7,000 LUMEN (OPEN REFRACTOR)	12	853	5.616	67	0.0	67
75		10,000 LUMEN	0	0	4.663	0	0.0	0
76		10,000 LUMEN (4)	96	9,720	11.325	1,087	0.0	1,087
77		10,000 LUMEN (8)	804	81,405	14.097	11,334	0.2	11,334
78		10,000 LUMEN (13)	120	12,150	29.101	3,492	0.1	3,492
79		21,000 LUMEN	36	5,742	3.709	134	0.0	134
80		21,000 LUMEN (5)	84	13,398	10.918	917	0.0	917
81		21,000 LUMEN (9)	48	7,656	33.500	1,608	0.0	1,608
82		21,000 LUMEN (13)	2,280	363,660	28.147	64,175	1.0	64,175
83		SODIUM VAPOR--STD UNIT (COBRA):						
84		9,500 LUMEN	96	3,896	9.602	922	0.0	922
85		9,500 LUMEN (4)	588	23,863	16.265	9,564	0.1	9,564
86		9,500 LUMEN (5)	24	974	16.812	403	0.0	403
87		9,500 LUMEN (6)	48	1,948	17.727	851	0.0	851
88		9,500 LUMEN (8)	2,196	89,121	19.037	41,805	0.7	41,805
89		9,500 LUMEN (9)	216	8,766	39.393	8,509	0.1	8,509
90		9,500 LUMEN (10)	132	5,357	15.731	2,076	0.0	2,076
91		22,000 LUMEN	180	14,220	10.363	1,865	0.0	1,865
92		22,000 LUMEN (8)	1,308	103,332	19.797	25,894	0.4	25,894
93		22,000 LUMEN (9)	636	50,244	40.154	25,538	0.4	25,538
94		22,000 LUMEN (5)	60	4,740	17.572	1,054	0.0	1,054
95		22,000 LUMEN (6)	0	0	18.487	0	0.0	0
96		22,000 LUMEN (15)	60	4,740	23.662	1,420	0.0	1,420
97		22,000 LUMEN (16)	108	8,532	10.363	1,119	0.0	1,119
98		27,500 LUMEN	0	0	7.943	0	0.0	0
99		27,500 LUMEN (8)	228	18,012	17.377	3,962	0.1	3,962
100		50,000 LUMEN	96	15,672	12.673	1,217	0.0	1,217
101		50,000 LUMEN (5)	12	1,959	19.882	239	0.0	239
102		50,000 LUMEN (6)	432	70,524	20.798	8,985	0.1	8,985
103		50,000 LUMEN (8)	240	39,180	22.107	5,306	0.1	5,306
104		50,000 LUMEN (9)	1,332	217,449	42.464	56,562	0.9	56,562
105		50,000 LUMEN (11)	60	9,795	25.273	1,516	0.0	1,516
106		50,000 LUMEN (13)	156	25,467	37.111	5,789	0.1	5,789
107		50,000 LUMEN (14)	96	15,672	45.744	4,391	0.1	4,391
108		MERCURY VAPOR--DECORATIVE						
109		7,000 LUMEN TOWN & COUNTRY	336	23,884	9.835	3,305	0.1	3,305
110		7,000 LUMEN TOWN & COUNTRY (3)	420	29,855	15.925	6,689	0.1	6,689
111		7,000 LUMEN TOWN & COUNTRY (7)	288	20,472	27.687	7,974	0.1	7,974
112		7,000 LUMEN TOWN & COUNTRY (10)	32,112	2,282,628	15.964	512,636	8.0	512,636
113		7,000 LUMEN HOLOPHANE	36	2,622	10.543	380	0.0	380
114		7,000 LUMEN HOLOPHANE (7)	480	34,960	28.395	13,630	0.2	13,630
115		7,000 LUMEN HOLOPHANE (10)	9,768	711,436	16.672	162,852	2.5	162,852
116		7,000 LUMEN GAS REPLICA	0	0	19.315	0	0.0	0
117		7,000 LUMEN GAS REPLICA (7)	9,336	679,972	37.167	346,991	5.4	346,991
118		7,000 LUMEN GAS REPLICA (10)	408	29,716	25.444	10,381	0.2	10,381
119		7,000 LUMEN ASPEN	0	0	10.060	0	0.0	0
120		7,000 LUMEN ASPEN (7)	4,380	319,010	27.912	122,255	1.9	122,255
121		7,000 LUMEN ASPEN (10)	1,140	83,030	16.189	18,455	0.3	18,455
122		METAL HALIDE						
123		14,000 LUMEN GRANVILLE ACORN	0	0	10.060	0	0.0	0
124		14,000 LUMEN GRANVILLE ACORN (7)	2,736	199,272	27.912	76,367	1.2	76,367
125		14,000 LUMEN GRANVILLE ACORN (10)	156	11,362	16.189	2,525	0.0	2,525
126		14,000 LUMEN TOWN & COUNTRY	0	0	8.604	0	0.0	0
127		14,000 LUMEN TOWN & COUNTRY (7)	672	47,768	26.456	17,778	0.3	17,778
128		14,000 LUMEN TOWN & COUNTRY (10)	4,992	354,848	14.733	73,547	1.1	73,547
129		14,500 LUMEN GAS REPLICA	0	0	25.779	0	0.0	0
130		14,500 LUMEN GAS REPLICA (10)	1,212	88,274	31.908	38,672	0.6	38,672
131		14,500 LUMEN GAS REPLICA (7)	3,540	257,830	43.631	154,454	2.4	154,454

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 37 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
132	SL	STREET LIGHTING -- CO OWNED & MAINTAINED (CONT'D.)						
133		UNDERGROUND DISTRIBUTION (CONT'D.):						
134		SODIUM VAPOR--DECORATIVE						
135		9,500 LUMEN TOWN & COUNTRY	72	2,922	16,265	1,171	0.0	1,171
136		9,500 LUMEN TOWN & COUNTRY (7)	240	9,740	34,117	8,188	0.1	8,188
137		9,500 LUMEN TOWN & COUNTRY (10)	19,188	778,713	22,393	429,677	6.7	429,677
138		9,500 LUMEN HOLOPHANE	24	1,064	13,138	315	0.0	315
139		9,500 LUMEN HOLOPHANE (7)	180	7,980	30,990	5,578	0.1	5,578
140		9,500 LUMEN HOLOPHANE (10)	5,808	257,488	19,267	111,903	1.7	111,903
141		9,500 LUMEN RECTILINEAR	0	0	12,817	0	0.0	0
142		9,500 LUMEN RECTILINEAR (5)	12	487	20,026	240	0.0	240
143		9,500 LUMEN RECTILINEAR (8)	0	0	22,251	0	0.0	0
144		9,500 LUMEN RECTILINEAR (11)	228	9,253	25,417	5,795	0.1	5,795
145		9,500 LUMEN RECTILINEAR (15)	1,152	46,752	26,116	30,086	0.5	30,086
146		9,500 LUMEN GAS REPLICA	0	0	29,673	0	0.0	0
147		9,500 LUMEN GAS REPLICA (7)	29,436	1,304,996	47,524	1,398,916	21.9	1,398,916
148		9,500 LUMEN GAS REPLICA (9)	180	7,980	59,464	10,704	0.2	10,704
149		9,500 LUMEN GAS REPLICA (10)	4,224	187,264	35,801	151,223	2.4	151,223
150		9,500 LUMEN ASPEN	0	0	12,712	0	0.0	0
151		9,500 LUMEN ASPEN (7)	3,180	140,980	30,564	97,194	1.5	97,194
152		9,500 LUMEN ASPEN (10)	600	26,600	18,841	11,305	0.2	11,305
153		16,000 LUMEN ASPEN	0	0	7,022	0	0.0	0
154		16,000 LUMEN ASPEN (7)	12	711	24,874	298	0.0	298
155		22,000 LUMEN (RECTILINEAR)	264	22,506	13,182	3,480	0.1	3,480
156		22,000 LUMEN (RECTILINEAR)(11)	576	49,104	25,782	14,850	0.2	14,850
157		22,000 LUMEN (RECTILINEAR)(15)	240	20,460	26,481	6,355	0.1	6,355
158		50,000 LUMEN (RECTILINEAR)	156	25,467	16,178	2,524	0.0	2,524
159		50,000 LUMEN (RECTILINEAR)(8)	96	15,672	25,613	2,459	0.0	2,459
160		50,000 LUMEN RECTILINEAR (9)	420	68,565	45,969	19,307	0.3	19,307
161		50,000 LUMEN (RECTILINEAR)(11)	156	25,467	28,779	4,490	0.1	4,490
162		50,000 LUMEN (RECTILINEAR)(12)	120	19,590	24,303	2,916	0.0	2,916
163		50,000 LUMEN (SETBACK)	0	0	18,102	0	0.0	0
164		50,000 LUMEN (SETBACK)(6)	0	0	26,227	0	0.0	0
165		TOTAL UNDERGROUND	154,032	9,702,191		4,231,147	66.2	4,231,147
166		ADD'L FACILITIES CHARGE:						
167		OVERHEAD	4,704		0.814	3,829	0.1	3,829
168		UNDERGROUND	49,092		1.742	85,518	1.3	85,518
169		TOTAL ADD'L FACILITIES CHG	53,796			89,347	1.4	89,347
170		TOTAL RATE SL	438,575	33,171,365		6,396,114	100.0	6,396,114
171		RIDERS:						
172		ETCJA			0.000000	0	0.0	0
173		ESRR			0.000000	0	0.0	0
174		OET				0	0.0	0
175		PF					0.0	
176		USR					0.0	
177		UE-GEN					0.0	
178		BTR			0.000000	0	0.0	0
179		RTEP			Credited in BTR		0.0	0
180		RTO					0.0	
181		DSR					0.0	
182		DCI			0.000000	0	0.0	0
183		DR-IM			0.000000	0	0.0	0
184		DR-ECF					0.0	
185		UE-ED					0.0	
186		AER-R					0.0	
187		RC					0.0	
188		RE					0.0	
189		SCR					0.0	
190		EE-PDR					0.0	
191		DDR			0.000000	0	0.0	0
192		PSR					0.0	
193		LGR					0.0	
194		TOTAL RIDERS				0	0.0	0
195		TOTAL RATE SL WITH ALL RIDERS	438,575	33,171,365		6,396,114	100.0	6,396,114

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.
(3) WITH 17' WOOD LAMINATED POLE.
(4) WITH 30' WOOD POLE.
(5) WITH 35' WOOD POLE.
(6) WITH 40' WOOD POLE.
(7) WITH 12' ALUM POLE.

(8) WITH 28' ALUM POLE.
(9) WITH 30' ALUM POLE.
(10) WITH 17' FIBERGLASS POLE.
(11) WITH 35' FIBERGLASS POLE.
(12) WITH 40' FIBERGLASS POLE.

(13) WITH 27'-11 GUAGE STEEL POLE.
(14) WITH 27'-3 GUAGE STEEL POLE.
(15) WITH 30' FIBERGLASS POLE.
(16) WITH 35' CONCRETE POLE.
(17) WITH 45' WOOD POLE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 38 OF 80
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
1	SL	STREET LIGHTING - CO OWNED & MAINTAINED								
2		OVERHEAD DISTRIBUTION								
3		MERCURY VAPOR-STD UNIT (COBRA)								
4		7,000 LUMEN	150,576	10,076,044	4,278	644,164	10.7	174,819	27.1	27.1
5		7,000 LUMEN (OPEN REFRACTOR)	108	7,677	4,194	453	0.0	123	27.2	27.2
6		7,000 LUMEN (4)	120	8,030	9,518	1,142	0.0	310	27.1	27.1
7		7,000 LUMEN (5)	1,920	128,480	9,948	19,100	0.3	5,186	27.2	27.2
8		7,000 LUMEN (6)	168	11,242	10,668	1,792	0.0	487	27.2	27.2
9		7,000 LUMEN (11)	12	803	14,188	170	0.0	46	27.1	27.1
10		7,000 LUMEN (15)	0	0	14,738	0	0.0	0	0.0	0.0
11		10,000 LUMEN	16,536	1,576,432	4,348	71,899	1.2	19,512	27.1	27.1
12		10,000 LUMEN (5)	132	12,584	10,018	1,322	0.0	359	27.2	27.2
13		21,000 LUMEN	30,862	4,601,010	4,401	135,824	2.3	36,880	27.2	27.2
14		21,000 LUMEN (5)	360	53,870	10,071	3,626	0.1	984	27.1	27.1
15		21,000 LUMEN (6)	60	8,945	10,791	647	0.0	176	27.2	27.2
16		21,000 LUMEN (17)	0	0	4,401	0	0.0	0	0.0	0.0
17		METAL HALIDE-STD UNIT (COBRA)								
18		14,000 LUMEN	336	22,484	4,280	1,438	0.0	391	27.2	27.2
19		14,000 LUMEN (6)	24	1,606	10,670	256	0.0	70	27.3	27.3
20		14,000 LUMEN (7)	12	803	18,320	220	0.0	60	27.3	27.3
21		14,000 LUMEN (9)	0	0	27,710	0	0.0	0	0.0	0.0
22		20,500 LUMEN	204	25,168	4,347	1,148	0.0	311	27.1	27.1
23		20,500 LUMEN (4)	24	2,288	9,587	230	0.0	63	27.4	27.4
24		20,500 LUMEN (10)	12	1,144	9,167	110	0.0	30	27.3	27.3
25		20,500 LUMEN (5)	12	1,144	10,017	120	0.0	33	27.5	27.5
26		SODIUM VAPOR-STD UNIT (COBRA)								
27		9,500 LUMEN	39,480	1,602,230	7,567	288,745	5.0	81,092	27.1	27.1
28		9,500 LUMEN (OPEN REFRACTOR)	120	4,870	7,275	873	0.0	237	27.1	27.1
29		9,500 LUMEN (OPEN REFRACTOR)(5)	0	0	12,945	0	0.0	0	0.0	0.0
30		9,500 LUMEN (4)	192	7,792	12,807	2,459	0.0	668	27.2	27.2
31		9,500 LUMEN (5)	2,088	84,738	13,237	27,639	0.5	7,504	27.2	27.2
32		9,500 LUMEN (6)	360	14,610	13,957	5,025	0.1	1,364	27.1	27.1
33		9,500 LUMEN (7)	12	487	21,607	259	0.0	71	27.4	27.4
34		9,500 LUMEN (10)	12	487	12,387	149	0.0	40	26.8	26.8
35		9,500 LUMEN (17)	24	974	7,567	162	0.0	49	26.9	26.9
36		9,500 LUMEN (11)	12	487	17,477	210	0.0	57	27.1	27.1
37		16,000 LUMEN	552	32,706	8,210	4,532	0.1	1,230	27.1	27.1
38		16,000 LUMEN (4)	12	711	13,450	161	0.0	44	27.3	27.3
39		16,000 LUMEN (5)	12	711	13,880	167	0.0	45	26.9	26.9
40		22,000 LUMEN	13,560	1,071,240	8,151	110,528	1.8	30,008	27.1	27.1
41		22,000 LUMEN (4)	36	2,844	13,391	462	0.0	131	27.2	27.2
42		22,000 LUMEN (5)	912	72,048	13,821	12,805	0.2	3,422	27.1	27.1
43		22,000 LUMEN (6)	108	8,532	14,541	1,570	0.0	427	27.2	27.2
44		22,000 LUMEN (17)	72	5,688	8,151	587	0.0	159	27.1	27.1
45		22,000 LUMEN (9)	24	1,896	31,581	758	0.0	206	27.2	27.2
46		27,500 LUMEN	264	20,856	8,154	2,153	0.0	584	27.1	27.1
47		27,500 LUMEN (5)	12	948	13,824	166	0.0	45	27.1	27.1
48		27,500 LUMEN (6)	36	2,844	14,544	524	0.0	142	27.1	27.1
49		27,500 LUMEN (14)	24	1,896	34,164	820	0.0	223	27.2	27.2
50		50,000 LUMEN	20,425	3,334,381	9,973	203,699	3.4	55,310	27.2	27.2
51		50,000 LUMEN (5)	456	74,442	15,643	7,133	0.1	1,937	27.2	27.2
52		50,000 LUMEN (6)	1,272	207,654	16,363	20,814	0.3	5,650	27.1	27.1
53		50,000 LUMEN (9)	0	0	33,403	0	0.0	0	0.0	0.0
54		SODIUM VAPOR-DECORATIVE								
55		9,500 LUMEN (RECTILINEAR)	96	3,896	13,135	1,261	0.0	342	27.1	27.1
56		9,500 LUMEN (RECTILINEAR)(5)	24	974	18,805	451	0.0	123	27.3	27.3
57		9,500 LUMEN (RECTILINEAR)(11)	60	2,435	23,045	1,383	0.0	375	27.1	27.1
58		22,000 LUMEN (RECTILINEAR)	852	72,633	13,277	11,312	0.2	3,071	27.1	27.1
59		22,000 LUMEN (RECTILINEAR)(5)	204	17,381	18,947	3,865	0.1	1,050	27.2	27.2
60		50,000 LUMEN (RECTILINEAR)	612	99,909	13,280	8,127	0.1	2,207	27.2	27.2
61		50,000 LUMEN (RECTILINEAR)(5)	36	5,877	18,950	682	0.0	185	27.1	27.1
62		50,000 LUMEN (RECTILINEAR)(8)	60	9,795	18,670	1,180	0.0	321	27.2	27.2
63		50,000 LUMEN (SETBACK)	924	150,843	18,233	16,847	0.3	4,574	27.2	27.2
64		50,000 LUMEN (SETBACK)(6)	60	9,795	24,623	1,477	0.0	401	27.1	27.1
65		TOTAL OVERHEAD	284,543	23,469,174		1,632,486	27.1	443,134	27.1	27.1

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
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(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 38 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K)	% INCREASE IN REVENUE (F - M / K)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
66	SL	STREET LIGHTING - CO OWNED & MAINTAINED (CONT'D.)								
67		UNDERGROUND DISTRIBUTION (CONT'D.)								
68		MERCURY VAPOR-STD UNIT (COBRA) (CONT'D.)								
69		7,000 LUMEN	24	1,748	3,583	86	0.0	23	26.7	26.7
70		7,000 LUMEN (4)	132	9,614	8,823	1,165	0.0	316	27.1	27.1
71		7,000 LUMEN (8)	3,384	246,468	11,003	37,234	0.6	10,108	27.1	27.1
72		7,000 LUMEN (11)	108	7,866	13,493	1,457	0.0	396	27.2	27.2
73		7,000 LUMEN (13)	24	1,748	22,803	547	0.0	149	27.2	27.2
74		7,000 LUMEN (OPEN REFRACTOR)	12	853	4,417	53	0.0	14	26.4	26.4
75		10,000 LUMEN	0	0	3,867	0	0.0	0	0.0	0.0
76		10,000 LUMEN (4)	96	9,720	8,907	855	0.0	232	27.1	27.1
77		10,000 LUMEN (8)	804	81,405	11,087	8,914	0.1	2,420	27.1	27.1
78		10,000 LUMEN (13)	120	12,150	22,887	2,746	0.0	746	27.2	27.2
79		21,000 LUMEN	36	5,742	2,917	105	0.0	29	27.6	27.6
80		21,000 LUMEN (5)	84	13,398	8,587	721	0.0	196	27.2	27.2
81		21,000 LUMEN (8)	48	7,656	26,347	1,265	0.0	343	27.1	27.1
82		21,000 LUMEN (13)	2,280	363,660	22,137	50,472	0.8	13,703	27.1	27.1
83		SODIUM VAPOR-STD UNIT (COBRA)								
84		9,500 LUMEN	96	3,896	7,552	725	0.0	197	27.2	27.2
85		9,500 LUMEN (4)	588	23,863	12,792	7,522	0.1	2,042	27.1	27.1
86		9,500 LUMEN (5)	24	974	13,222	317	0.0	86	27.1	27.1
87		9,500 LUMEN (8)	48	1,948	13,942	669	0.0	182	27.2	27.2
88		9,500 LUMEN (9)	2,196	89,121	14,872	32,879	0.5	8,926	27.1	27.1
89		9,500 LUMEN (10)	216	8,766	30,882	6,692	0.1	1,817	27.2	27.2
90		9,500 LUMEN (10)	132	5,357	12,372	1,633	0.0	443	27.1	27.1
91		22,000 LUMEN	180	14,220	8,150	1,467	0.0	398	27.1	27.1
92		22,000 LUMEN (8)	1,308	103,332	15,570	20,366	0.3	5,528	27.1	27.1
93		22,000 LUMEN (9)	636	50,244	31,580	20,085	0.3	5,453	27.1	27.1
94		22,000 LUMEN (5)	60	4,740	13,820	829	0.0	225	27.1	27.1
95		22,000 LUMEN (8)	0	0	14,540	0	0.0	0	0.0	0.0
96		22,000 LUMEN (15)	60	4,740	18,610	1,117	0.0	303	27.1	27.1
97		22,000 LUMEN (16)	108	8,532	8,150	880	0.0	239	27.2	27.2
98		27,500 LUMEN	0	0	6,247	0	0.0	0	0.0	0.0
99		27,500 LUMEN (8)	228	18,012	13,667	3,116	0.1	846	27.2	27.2
100		50,000 LUMEN	96	15,672	9,967	957	0.0	260	27.2	27.2
101		50,000 LUMEN (5)	12	1,959	15,837	188	0.0	51	27.1	27.1
102		50,000 LUMEN (8)	432	70,524	18,357	7,066	0.1	1,919	27.2	27.2
103		50,000 LUMEN (8)	240	39,180	17,387	4,173	0.1	1,133	27.2	27.2
104		50,000 LUMEN (9)	1,332	217,449	33,397	44,485	0.7	12,077	27.1	27.1
105		50,000 LUMEN (11)	60	9,795	19,877	1,193	0.0	323	27.1	27.1
106		50,000 LUMEN (13)	156	25,467	29,187	4,553	0.1	1,236	27.1	27.1
107		50,000 LUMEN (14)	96	15,672	35,977	3,454	0.1	937	27.1	27.1
108		MERCURY VAPOR-DECORATIVE								
109		7,000 LUMEN TOWN & COUNTRY	336	23,884	7,735	2,589	0.0	706	27.2	27.2
110		7,000 LUMEN TOWN & COUNTRY (3)	420	29,855	12,525	5,261	0.1	1,428	27.1	27.1
111		7,000 LUMEN TOWN & COUNTRY (7)	288	20,472	21,775	6,271	0.1	1,703	27.2	27.2
112		7,000 LUMEN TOWN & COUNTRY (10)	32,112	2,282,628	12,555	403,166	6.7	109,470	27.2	27.2
113		7,000 LUMEN HOLOPHANE	36	2,622	8,292	299	0.0	81	27.1	27.1
114		7,000 LUMEN HOLOPHANE (7)	480	34,960	22,332	10,719	0.2	2,911	27.2	27.2
115		7,000 LUMEN HOLOPHANE (10)	9,768	711,436	13,112	128,078	2.1	34,774	27.2	27.2
116		7,000 LUMEN GAS REPLICA	0	0	15,191	0	0.0	0	0.0	0.0
117		7,000 LUMEN GAS REPLICA (7)	9,336	679,972	29,231	272,901	4.5	74,090	27.1	27.1
118		7,000 LUMEN GAS REPLICA (10)	408	29,716	20,011	8,164	0.1	2,217	27.2	27.2
119		7,000 LUMEN ASPEN	0	0	7,912	0	0.0	0	0.0	0.0
120		7,000 LUMEN ASPEN (7)	4,380	319,010	21,952	96,150	1.6	26,105	27.2	27.2
121		7,000 LUMEN ASPEN (10)	1,140	83,030	12,732	14,514	0.2	3,941	27.2	27.2
122		METAL HALIDE								
123		14,000 LUMEN GRANVILLE ACORN	0	0	7,912	0	0.0	0	0.0	0.0
124		14,000 LUMEN GRANVILLE ACORN (7)	2,736	199,272	21,952	60,061	1.0	16,306	27.1	27.1
125		14,000 LUMEN GRANVILLE ACORN (10)	156	11,362	12,732	1,986	0.0	539	27.1	27.1
126		14,000 LUMEN TOWN & COUNTRY	0	0	6,767	0	0.0	0	0.0	0.0
127		14,000 LUMEN TOWN & COUNTRY (7)	872	47,768	20,807	13,982	0.2	3,796	27.1	27.1
128		14,000 LUMEN TOWN & COUNTRY (10)	4,992	354,848	11,587	57,842	1.0	15,705	27.2	27.2
129		14,500 LUMEN GAS REPLICA	0	0	20,275	0	0.0	0	0.0	0.0
130		14,500 LUMEN GAS REPLICA (10)	1,212	88,274	25,095	30,415	0.5	8,257	27.1	27.1
131		14,500 LUMEN GAS REPLICA (7)	3,540	257,830	34,315	121,475	2.0	32,979	27.1	27.1

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PAGE 40 OF 60
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B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
132	SL	STREET LIGHTING - CO OWNED & MAINTAINED (CONTD.)								
133		UNDERGROUND DISTRIBUTION (CONTD.)								
134		SODIUM VAPOR-DECORATIVE								
135		9,500 LUMEN TOWN & COUNTRY	72	2,922	12,792	921	0.0	250	27.1	27.1
136		9,500 LUMEN TOWN & COUNTRY (7)	240	9,740	26,832	8,440	0.1	1,748	27.1	27.1
137		9,500 LUMEN TOWN & COUNTRY (10)	19,188	778,713	17,612	337,939	5.6	91,738	27.1	27.1
138		9,500 LUMEN HOLOPHANE	24	1,064	10,333	248	0.0	67	27.0	27.0
139		9,500 LUMEN HOLOPHANE (7)	180	7,980	24,373	4,387	0.1	1,191	27.1	27.1
140		9,500 LUMEN HOLOPHANE (10)	5,808	257,488	15,153	88,009	1.5	23,894	27.1	27.1
141		9,500 LUMEN RECTILINEAR	0	0	10,080	0	0.0	0	0.0	0.0
142		9,500 LUMEN RECTILINEAR (5)	12	487	15,750	188	0.0	51	27.0	27.0
143		9,500 LUMEN RECTILINEAR (8)	0	0	17,500	0	0.0	0	0.0	0.0
144		9,500 LUMEN RECTILINEAR (11)	228	9,253	19,990	4,558	0.1	1,237	27.1	27.1
145		9,500 LUMEN RECTILINEAR (15)	1,152	46,752	20,540	23,662	0.4	6,424	27.1	27.1
146		9,500 LUMEN GAS REPLICA	0	0	23,337	0	0.0	0	0.0	0.0
147		9,500 LUMEN GAS REPLICA (7)	29,436	1,304,996	37,377	1,100,229	18.3	298,687	27.1	27.1
148		9,500 LUMEN GAS REPLICA (9)	180	7,980	46,767	8,418	0.1	2,286	27.2	27.2
149		9,500 LUMEN GAS REPLICA (10)	4,224	187,264	28,157	118,935	2.0	32,288	27.1	27.1
150		9,500 LUMEN ASPEN	0	0	9,998	0	0.0	0	0.0	0.0
151		9,500 LUMEN ASPEN (7)	3,180	140,980	24,038	76,441	1.3	20,753	27.1	27.1
152		9,500 LUMEN ASPEN (10)	600	26,600	14,818	8,891	0.1	2,414	27.2	27.2
153		16,000 LUMEN ASPEN	0	0	5,523	0	0.0	0	0.0	0.0
154		16,000 LUMEN ASPEN (7)	12	711	19,563	235	0.0	83	26.8	26.8
155		22,000 LUMEN (RECTILINEAR)	284	22,508	10,367	2,737	0.0	743	27.1	27.1
156		22,000 LUMEN (RECTILINEAR)(11)	576	49,104	20,277	11,680	0.2	3,170	27.1	27.1
157		22,000 LUMEN (RECTILINEAR)(15)	240	20,460	20,827	4,998	0.1	1,357	27.2	27.2
158		50,000 LUMEN (RECTILINEAR)	156	25,467	12,724	1,985	0.0	539	27.2	27.2
159		50,000 LUMEN (RECTILINEAR)(8)	96	15,672	20,144	1,934	0.0	525	27.1	27.1
160		50,000 LUMEN RECTILINEAR (9)	420	68,565	36,154	15,185	0.3	4,122	27.1	27.1
161		50,000 LUMEN (RECTILINEAR)(11)	156	25,467	22,634	3,531	0.1	959	27.2	27.2
162		50,000 LUMEN (RECTILINEAR)(12)	120	19,590	19,114	2,294	0.0	622	27.1	27.1
163		50,000 LUMEN (SETBACK)	0	0	14,237	0	0.0	0	0.0	0.0
164		50,000 LUMEN (SETBACK)(6)	0	0	20,627	0	0.0	0	0.0	0.0
165		TOTAL UNDERGROUND	154,032	9,702,191		3,327,715	54.6	903,432	27.1	27.1
166		ADD'L FACILITIES CHARGE:								
167		OVERHEAD	4,704		0.64	3,011	0.0	818	27.2	27.2
168		UNDERGROUND	49,092		1.37	87,256	1.1	18,262	27.2	27.2
169		TOTAL ADD'L FACILITIES CHG	53,796			70,267	1.2	19,080	27.2	27.2
170		TOTAL RATE SL	438,575	33,171,365		5,030,468	83.5	1,365,646	27.1	27.1
171		RIDERS:								
172		ETC-JA			-0.010531	(52,974)	(0.9)	52,974	(100.0)	(100.0)
173		ESRR			0.022200	111,676	(100.0)	(111,676)	(100.0)	(100.0)
174		OET				0	0.0	0	0.0	0.0
175		PF				0	0.0	0	0.0	0.0
176		USR				0	0.0	0	0.0	0.0
177		UE-GEN				0	0.0	0	0.0	0.0
178		BTR			0.000000	0	0.0	0	0.0	0.0
179		RTEP				0	0.0	0	0.0	0.0
180		RTO			Credited in BTR	0	0.0	0	0.0	0.0
181		DSR				0	0.0	0	0.0	0.0
182		DCI			0.186260	936,975	15.5	(936,975)	(100.0)	(100.0)
183		DR-IM			0.000000	0	0.0	0	0.0	0.0
184		DR-ECF				0	0.0	0	0.0	0.0
185		UE-ED				0	0.0	0	0.0	0.0
186		AER-R				0	0.0	0	0.0	0.0
187		RC				0	0.0	0	0.0	0.0
188		RE				0	0.0	0	0.0	0.0
189		SCR				0	0.0	0	0.0	0.0
190		EE-PDR				0	0.0	0	0.0	0.0
191		DDR			0.000000	0	0.0	0	0.0	0.0
192		PSR				0	0.0	0	0.0	0.0
193		LGR				0	0.0	0	0.0	0.0
194		TOTAL RIDERS				995,678	16.5	(995,678)	(100.0)	(100.0)
195		TOTAL RATE SL WITH ALL RIDERS	438,575	33,171,365		6,026,146	100.0	369,968	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

(3) WITH 17' WOOD LAMINATED POLE.

(4) WITH 30' WOOD POLE.

(5) WITH 35' WOOD POLE.

(6) WITH 40' WOOD POLE.

(7) WITH 12' ALUM POLE.

(8) WITH 28' ALUM POLE.

(9) WITH 30' ALUM POLE.

(10) WITH 17' FIBERGLASS POLE.

(11) WITH 35' FIBERGLASS POLE.

(12) WITH 40' FIBERGLASS POLE.

(13) WITH 27'-11 GUAGE STEEL POLE.

(14) WITH 27'-3 GUAGE STEEL POLE.

(15) WITH 30' FIBERGLASS POLE.

(16) WITH 35' CONCRETE POLE.

(17) WITH 45' WOOD POLE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 41 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
1	TL	TRAFFIC LIGHTING SERVICE		(KWH)	(\$/KWH)	(\$)	(%)	(\$)
2	(A) WHERE COMPANY SUPPLIES ENERGY ONLY:							
3								
4		DISTRIBUTION ENERGY AND EQUIPMENT CHARGE	399,019	12,948,173	0.006630	85,846	100.0	85,846
5								
6	(B) WHERE COMPANY SUPPLIES ENERGY FROM A SEPARATELY METERED SOURCE AND LIMITED MAINTENANCE:							
7								
8								
9		ALL CONSUMPTION	0	0	0.000000	0	0.0	0
10								
11	(C) WHERE COMPANY SUPPLIES ENERGY AND PROVIDES LIMITED MAINTENANCE:							
12								
13								
14		DISTRIBUTION ENERGY AND EQUIPMENT CHARGE	0	0	0.000000	0	0.0	0
15								
16	TOTAL RATE TL		399,019	12,948,173		85,846	100.0	85,846
17	RIDERS:							
18	ETCJA							
19	ESRR							
20	OET							
21	PF							
22	USR							
23	UE-GEN							
24	BTR							
25	RTEP							
26	RTO							
27	DSR							
28	DCI							
29	DR-IM							
30	DR-ECF							
31	UE-ED							
32	AER-R							
33	RC							
34	RE							
35	SCR							
36	EE-PDR							
37	DDR							
38	PSR							
39	LGR							
40	TOTAL RIDERS							
41	TOTAL RATE TL WITH ALL RIDERS		399,019	12,948,173		85,846	100.0	85,846

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 42 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	TL	TRAFFIC LIGHTING SERVICE		(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
2	(A) WHERE COMPANY									
3	SUPPLIES ENERGY ONLY:									
4		DISTRIBUTION ENERGY AND EQUIPMENT CHARGE	367,452	11,149,427	0.005214	58,133	39.2	27,713	47.7	47.7
6	(B) WHERE COMPANY SUPPLIES									
7	ENERGY FROM A SEPARATELY									
8	METERED SOURCE AND									
9	LIMITED MAINTENANCE:									
10		ALL CONSUMPTION	0	0	0.027233	0	0.0	0	0.0	0.0
11	(C) WHERE COMPANY SUPPLIES									
12	ENERGY AND PROVIDES									
13	LIMITED MAINTENANCE:									
14		DISTRIBUTION ENERGY AND EQUIPMENT CHARGE	31,567	1,798,746	0.036490	65,636	44.3	(65,636)	(100.0)	(100.0)
16	TOTAL RATE TL		399,019	12,948,173		123,769	83.5	(37,923)	(30.6)	(30.6)
17	RIDERS:									
18	ETCJA				-0.010531	(1,303)	(0.9)	1,303	(100.0)	(100.0)
19	ESRR				0.022200	2,748	1.9	(2,748)	(100.0)	(100.0)
20	OET					0	0.0	0	0.0	0.0
21	PF					0	0.0	0	0.0	0.0
22	USR					0	0.0	0	0.0	0.0
23	UE-GEN					0	0.0	0	0.0	0.0
24	BTR				0.000000	0	0.0	0	0.0	0.0
25	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
26	RTO					0	0.0	0	0.0	0.0
27	DSR					0	0.0	0	0.0	0.0
28	DCI				0.186260	23,053	15.5	(23,053)	(100.0)	(100.0)
29	DR-IM				0.000000	0	0.0	0	0.0	0.0
30	DR-ECF					0	0.0	0	0.0	0.0
31	UE-ED					0	0.0	0	0.0	0.0
32	AER-R					0	0.0	0	0.0	0.0
33	RC					0	0.0	0	0.0	0.0
34	RE					0	0.0	0	0.0	0.0
35	SCR					0	0.0	0	0.0	0.0
36	EE-PDR					0	0.0	0	0.0	0.0
37	DDR				0.000000	0	0.0	0	0.0	0.0
38	PSR					0	0.0	0	0.0	0.0
39	LGR					0	0.0	0	0.0	0.0
40	TOTAL RIDERS					24,498	16.5	(24,498)	(100.0)	(100.0)
41	TOTAL RATE TL WITH ALL RIDERS		399,019	12,948,173		148,267	100.0	(62,421)	(42.1)	(42.1)

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 43 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
1	OL	OUTDOOR LIGHTING SERV						
2		PRIVATE OUTDOOR LIGHTING:						
3		MERCURY VAPOR-STD UNIT (COBRA)						
4		7,000 LUMEN (OPEN REFRACTOR)	25,057	1,781,135	9.927	248,741	10.9	248,741
5		7,000 LUMEN	7,198	524,254	16.863	121,380	5.3	121,380
6		10,000 LUMEN	4,984	504,630	17.210	85,775	3.8	85,775
7		21,000 LUMEN	9,332	1,488,454	18.954	176,879	7.8	176,879
8		METAL HALIDE						
9		14,000 LUMEN	348	25,346	16.868	5,870	0.3	5,870
10		20,500 LUMEN	204	20,655	17.210	3,511	0.2	3,511
11		36,000 LUMEN	164	26,158	18.952	3,108	0.1	3,108
12		SODIUM VAPOR-STD UNIT (COBRA)						
13		9,500 LUMEN (OPEN REFRACTOR)	30,966	1,256,704	10.141	314,026	13.8	314,026
14		9,500 LUMEN	7,973	323,571	13.176	105,052	4.6	105,052
15		16,000 LUMEN	2,036	120,633	15.549	31,658	1.4	31,658
16		22,000 LUMEN	10,583	836,057	14.847	157,126	6.9	157,126
17		27,500 LUMEN	192	7,792	13.185	2,532	0.1	2,532
18		27,500 LUMEN (ENCL)	12	948	14.940	179	0.0	179
19		50,000 LUMEN	1,147	187,248	13.198	15,138	0.7	15,138
20		50,000 LUMEN (ENCL)	11,550	1,885,538	13.198	152,437	6.7	152,437
21		MERCURY VAPOR-DECORATIVE						
22		7,000 LUMEN (TOWN & COUNTRY)	1,104	78,476	22.577	24,925	1.1	24,925
23		7,000 LUMEN (ASPEN)	240	17,480	32.125	7,710	0.3	7,710
24		SODIUM VAPOR-DECORATIVE						
25		9,500 LUMEN (TOWN & COUNTRY)	410	16,639	34.440	14,120	0.6	14,120
26		9,500 LUMEN (HOLOPHANE)	0	0	35.745	0	0.0	0
27		9,500 LUMEN (GAS LIGHT REPLICA)	36	1,596	63.716	2,294	0.1	2,294
28		22,000 LUMEN (RECTILINEAR)	48	4,092	37.800	1,814	0.1	1,814
29		FLOOD LIGHTING:						
30		MERCURY VAPOR						
31		21,000 LUMEN	5,118	816,321	17.527	89,703	3.9	89,703
32		METAL HALIDE						
33		20,500 LUMEN	445	37,936	12.954	5,765	0.3	5,765
34		36,000 LUMEN	1,203	191,879	17.526	21,084	0.9	21,084
35		SODIUM VAPOR						
36		9,500 LUMEN	914	37,093	12.233	11,181	0.5	11,181
37		22,000 LUMEN	9,321	794,615	12.954	120,744	5.3	120,744
38		30,000 LUMEN	688	58,652	12.953	8,912	0.4	8,912
39		50,000 LUMEN	37,966	6,318,175	14.253	541,129	23.9	541,129
40		TOTAL RATE OL	169,239	17,362,077		2,272,793	100.0	2,272,793
41		RIDERS:						
42		ETCJA			0.000000	0	0.0	0
43		ESRR			0.000000	0	0.0	0
44		OET				0	0.0	0
45		PF					0.0	
46		USR					0.0	
47		UE-GEN					0.0	
48		BTR			0.000000	0	0.0	0
49		RTEP			Credited in BTR		0.0	0
50		RTO					0.0	
51		DSR					0.0	
52		DCI			0.000000	0	0.0	0
53		DR-IM			0.000000	0	0.0	0
54		DR-ECF					0.0	
55		UE-ED					0.0	
56		AER-R					0.0	
57		RC					0.0	
58		RE					0.0	
59		SCR					0.0	
60		EE-PDR					0.0	
61		DDR			0.000000	0	0.0	0
62		PSR					0.0	
63		LGR					0.0	
64		TOTAL RIDERS				0	0.0	0
65		TOTAL RATE OL WITH ALL RIDERS	169,239	17,362,077		2,272,793	100.0	2,272,793

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 44 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
1	OL	OUTDOOR LIGHTING SERV								
2		PRIVATE OUTDOOR LIGHTING:								
3		MERCURY VAPOR-STD UNIT (COBRA)								
4		7,000 LUMEN (OPEN REFRACTOR)	25,057	1,781,135	7.807	195,820	9.1	53,121	27.2	27.2
5		7,000 LUMEN	7,198	524,254	13.282	95,460	4.5	25,920	27.2	27.2
6		10,000 LUMEN	4,984	504,630	13.535	67,458	3.2	18,317	27.2	27.2
7		21,000 LUMEN	9,332	1,488,454	14.907	139,112	6.5	37,767	27.1	27.1
8		METAL HALIDE								
9		14,000 LUMEN	348	25,348	13.286	4,617	0.2	1,253	27.1	27.1
10		20,500 LUMEN	204	20,655	13.535	2,781	0.1	750	27.2	27.2
11		36,000 LUMEN	164	26,158	14.905	2,444	0.1	664	27.2	27.2
12		SODIUM VAPOR-STD UNIT (COBRA)								
13		9,500 LUMEN (OPEN REFRACTOR)	30,966	1,256,704	7.976	246,985	11.5	67,041	27.1	27.1
14		9,500 LUMEN	7,973	323,571	10.363	82,624	3.9	22,428	27.1	27.1
15		16,000 LUMEN	2,036	120,633	12.229	24,898	1.2	6,780	27.2	27.2
16		22,000 LUMEN	10,583	836,057	11.677	123,578	5.8	33,548	27.1	27.1
17		27,500 LUMEN	192	7,792	10.370	1,991	0.1	541	27.2	27.2
18		27,500 LUMEN (ENCL)	12	948	11.750	141	0.0	38	27.0	27.0
19		50,000 LUMEN	1,147	187,248	10.380	11,906	0.6	3,232	27.1	27.1
20		50,000 LUMEN (ENCL)	11,550	1,885,538	10.380	119,889	5.6	32,548	27.1	27.1
21		MERCURY VAPOR-DECORATIVE								
22		7,000 LUMEN (TOWN & COUNTRY)	1,104	78,476	17.756	19,803	0.9	5,322	27.1	27.1
23		7,000 LUMEN (ASPEN)	240	17,480	25.266	6,064	0.3	1,648	27.1	27.1
24		SODIUM VAPOR-DECORATIVE								
25		9,500 LUMEN (TOWN & COUNTRY)	410	16,639	27.086	11,105	0.5	3,015	27.1	27.1
26		9,500 LUMEN (HOLOPHANE)	0	0	28.113	0	0.0	0	0.0	0.0
27		9,500 LUMEN (GAS LIGHT REPLICA)	36	1,596	50.111	1,804	0.1	490	27.2	27.2
28		22,000 LUMEN (RECTILINEAR)	48	4,092	29.729	1,427	0.1	387	27.1	27.1
29		FLOOD LIGHTING:								
30		MERCURY VAPOR								
31		21,000 LUMEN	5,118	816,321	13.785	70,552	3.3	19,151	27.1	27.1
32		METAL HALIDE								
33		20,500 LUMEN	445	37,936	10.188	4,534	0.2	1,231	27.2	27.2
34		36,000 LUMEN	1,203	191,879	13.784	16,582	0.8	4,502	27.1	27.1
35		SODIUM VAPOR								
36		9,500 LUMEN	914	37,093	9.621	8,794	0.4	2,387	27.1	27.1
37		22,000 LUMEN	9,321	794,615	10.188	94,962	4.4	25,782	27.1	27.1
38		30,000 LUMEN	688	58,652	10.187	7,009	0.3	1,903	27.2	27.2
39		50,000 LUMEN	37,966	6,318,175	11.210	425,599	19.8	115,530	27.1	27.1
40		TOTAL RATE OL	169,239	17,362,077		1,787,519	83.5	485,274	27.1	27.1
41		RIDERS:								
42		ETCJA			-0.010531	(18,824)	(0.9)	18,824	(100.0)	-100.0
43		ESRR			0.022200	39,683	1.9	(39,683)	(100.0)	-100.0
44		OET				0	0.0	0	0.0	0.0
45		PF				0	0.0	0	0.0	0.0
46		USR				0	0.0	0	0.0	0.0
47		UE-GEN				0	0.0	0	0.0	0.0
48		BTR				0	0.0	0	0.0	0.0
49		RTEP			0.000000	0	0.0	0	0.0	0.0
50		RTO			Credited in BTR	0	0.0	0	0.0	0.0
51		DSR				0	0.0	0	0.0	0.0
52		DCI				0	0.0	0	0.0	0.0
53		DR-IM			0.186260	332,943	15.5	(332,943)	(100.0)	-100.0
54		DR-ECF			0.000000	0	0.0	0	0.0	0.0
55		UE-ED				0	0.0	0	0.0	0.0
56		AER-R				0	0.0	0	0.0	0.0
57		RC				0	0.0	0	0.0	0.0
58		RE				0	0.0	0	0.0	0.0
59		SCR				0	0.0	0	0.0	0.0
60		EE-PDR				0	0.0	0	0.0	0.0
61		DDR				0	0.0	0	0.0	0.0
62		PSR			0.000000	0	0.0	0	0.0	0.0
63		LGR				0	0.0	0	0.0	0.0
64		TOTAL RIDERS				353,803	16.5	(353,803)	(100.0)	-100.0
65		TOTAL RATE OL WITH ALL RIDERS	169,239	17,362,077		2,141,322	100.0	131,471	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 45 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
1	NSU	NON STANDARD STREET LIGHT UNITS						
2	COMPANY OWNED:							
3	STEEL BOULEVARD UNDGRD:							
4	W 15' STEEL POLE:							
5		1,000 LUMEN INCANDESCENT	12	270	11.020	132	0.1	132
6		4,000 LUMEN INCANDESCENT	0	0	18.096	0	0.0	0
7		6,000 LUMEN INCANDESCENT	96	13,480	22.383	2,149	1.6	2,149
8	STEEL BOULEVARD UNDGRD							
9	W 30' STEEL POLE:							
10		50,000 LUMEN SODIUM VAPOR	0	0	16.178	0	0.0	0
11	OVERHEAD DISTRIBUTION							
12		2,500 LUMEN INCANDESCENT	2,052	105,336	6.848	14,052	10.3	14,052
13		6,000 LUMEN INCANDESCENT	228	32,015	2.031	463	0.3	463
14		2,500 LUMEN MERCURY VAPOR	15,708	625,702	7.398	116,208	85.0	116,208
15	TOTAL COMPANY OWNED		18,096	776,803		133,004	97.3	133,004
16	CUSTOMER OWNED:							
17	STEEL POLE OH/UG LIMITED MAINT:							
18		21,000 LUMEN MERCURY VAPOR	480	76,560	0.226	108	0.1	108
19		21,000 LUMEN MERCURY VAPOR						
20		W 30' POLE	204	32,538	17.891	3,650	2.6	3,650
21	TOTAL CUSTOMER OWNED		684	109,098		3,758	2.7	3,758
22	TOTAL RATE NSU		18,780	885,901		136,762	100.0	136,762
23	RIDERS:							
24	ETCJA				0.000000	0	0.0	0
25	ESRR				0.000000	0	0.0	0
26	OET					0	0.0	0
27	PF						0.0	
28	USR						0.0	
29	UE-GEN						0.0	
30	BTR				0.000000	0	0.0	0
31	RTEP				Credited in BTR		0.0	0
32	RTO						0.0	
33	DSR						0.0	
34	DCI						0.0	
35	DR-IM				0.000000	0	0.0	0
36	DR-ECF				0.000000	0	0.0	0
37	UE-ED						0.0	
38	AER-R						0.0	
39	RC						0.0	
40	RE						0.0	
41	SCR						0.0	
42	EE-PDR						0.0	
43	DDR				0.000000	0	0.0	0
44	PSR						0.0	
45	LGR						0.0	
46	TOTAL RIDERS					0	0.0	0
47	TOTAL RATE NSU WITH ALL RIDERS		18,780	885,901		136,762	100.0	136,762

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 46 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F - M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	NSU	NON STANDARD STREET LIGHT UNITS		(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
2		COMPANY OWNED								
3		STEEL BOULEVARD UNDGRD:								
4		W 15' STEEL POLE:								
5		1,000 LUMEN INCANDESCENT	12	270	8.667	104	0.1	28	26.9	26.9
6		4,000 LUMEN INCANDESCENT	0	0	14.232	0	0.0	0	0.0	0.0
7		6,000 LUMEN INCANDESCENT	96	13,480	17.604	1,690	1.3	459	27.2	27.2
8		STEEL BOULEVARD UNDGRD:								
9		W 30' STEEL POLE:								
10		50,000 LUMEN SODIUM VAPOR	0	0	12.724	0	0.0	0	0.0	0.0
11		OVERHEAD DISTRIBUTION								
12		2,500 LUMEN INCANDESCENT	2,052	105,336	5.386	11,052	8.6	3,000	27.1	27.1
13		6,000 LUMEN INCANDESCENT	228	32,015	1.597	364	0.3	99	27.2	27.2
14		2,500 LUMEN MERCURY VAPOR	15,708	625,702	5.818	91,389	70.9	24,819	27.2	27.2
15		TOTAL COMPANY OWNED	18,096	776,803		104,599	81.2	28,405	27.2	27.2
16		CUSTOMER OWNED								
17		STEEL POLE OH/UG LIMITED MAINT:								
18		21,000 LUMEN MERCURY	480	76,560	0.178	85	0.1	23	27.1	27.1
19		21,000 LUMEN MERCURY					0.0			
20		W 30' POLE	204	32,538	14.071	2,870	2.2	780	27.2	27.2
21		TOTAL CUSTOMER OWNED	684	109,098		2,955	2.3	803	27.2	27.2
22		TOTAL RATE NSU	18,780	885,901		107,554	83.5	29,208	27.2	27.2
23		RIDERS:								
24		ETC-JA			-0.010531	(1,133)	(0.9)	1,133	(100.0)	(100.0)
25		ESRR			0.022200	2,388	1.9	(2,388)	(100.0)	(100.0)
26		OET				0	0.0	0	0.0	0.0
27		PF				0	0.0	0	0.0	0.0
28		USR				0	0.0	0	0.0	0.0
29		UE-GEN				0	0.0	0	0.0	0.0
30		BTR			0.000000	0	0.0	0	0.0	0.0
31		RTEP			Credited in BTR		0.0	0	0.0	0.0
32		RTO					0.0	0	0.0	0.0
33		DSR					0.0	0	0.0	0.0
34		DCI					0.0	0	0.0	0.0
35		DR-IM			0.186260	20,033	15.5	(20,033)	(100.0)	(100.0)
36		DR-ECF			0.000000	0	0.0	0	0.0	0.0
37		UE-ED					0.0	0	0.0	0.0
38		AER-R					0.0	0	0.0	0.0
39		RC					0.0	0	0.0	0.0
40		RE					0.0	0	0.0	0.0
41		SCR					0.0	0	0.0	0.0
42		EE-PDR					0.0	0	0.0	0.0
43		DDR			0.000000	0	0.0	0	0.0	0.0
44		PSR					0.0	0	0.0	0.0
45		LGR					0.0	0	0.0	0.0
46		TOTAL RIDERS				21,288	16.5	(21,288)	(100.0)	(100.0)
47		TOTAL RATE NSU WITH ALL RIDERS	18,780	885,901		128,842	100.0	7,520	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 47 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
1	NSP	NON STD PRIVATE OUTDOOR LIGHTING						
2	POL	PRIVATE OUTDOOR LIGHT UNITS:						
3		9,500 LUMEN SODIUM VAPOR						
4		TOWN & COUNTRY	3,552	144,152	15.586	55,361	15.8	55,361
5		2,500 LUMEN MERCURY VAPOR						
6		OPEN REFRACTOR	9,104	362,643	12.269	111,697	31.9	111,697
7		2,500 LUMEN MERCURY VAPOR						
8		ENCLOSED REFRACTOR	2,182	86,916	17.343	37,842	10.8	37,842
9		TOTAL RATE POL	14,838	593,711		204,900	58.5	204,900
10	URD	UNDERGROUND STREET LIGHTING:						
11		MERCURY VAPOR						
12		7,000 LUMEN W/ 17' FIBERGLASS POLE	4,920	349,730	22.134	108,899	31.1	108,899
13		7,000 LUMEN W/ 30' WOOD POLE	1,476	104,919	19.928	29,414	8.4	29,414
14		TOTAL RATE URD	6,396	454,649		138,313	39.5	138,313
15	FL	FLOOD LIGHTING:						
16		MERCURY VAPOR						
17		52,000 LUMEN W/ 35' WOOD POLE	408	155,856	17.007	6,939	2.0	6,939
18		TOTAL RATE FL	408	155,856		6,939	2.0	6,939
19		TOTAL RATE NSP	21,642	1,204,216		350,152	100.0	350,152
20	RIDERS:							
21	ETCJA				0.000000	0	0.0	0
22	ESRR				0.000000	0	0.0	0
23	OET					0	0.0	0
24	PF						0.0	
25	USR						0.0	
26	UE-GEN						0.0	
27	BTR				0.000000	0	0.0	0
28	RTEP				Credited in BTR		0.0	0
29	RTO						0.0	
30	DSR						0.0	
31	DCI				0.000000	0	0.0	0
32	DR-IM				0.000000	0	0.0	0
33	DR-ECF						0.0	
34	UE-ED						0.0	
35	AER-R						0.0	
36	RC						0.0	
37	RE						0.0	
38	SCR						0.0	
39	EE-PDR						0.0	
40	DDR				0.000000	0	0.0	0
41	PSR						0.0	
42	LGR						0.0	
43	TOTAL RIDERS					0	0.0	0
44	TOTAL RATE NSP WITH ALL RIDERS		21,642	1,204,216		350,152	100.0	350,152

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 48 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	NSP	NON STD PRIVATE OUTDOOR LIGHTING		(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
2	POL	PRIVATE OUTDOOR LIGHT UNITS:								
3		9,500 LUMEN SODIUM VAPOR								
4		TOWN & COUNTRY	3,552	144,152	12.258	43,540	13.2	11,821	27.1	27.1
5		2,500 LUMEN MERCURY VAPOR								
6		OPEN REFRACTOR	9,104	362,643	9.649	87,844	26.6	23,853	27.2	27.2
7		2,500 LUMEN MERCURY VAPOR								
8		ENCLOSED REFRACTOR	2,182	86,916	13.640	29,762	9.0	8,080	27.1	27.1
9		TOTAL RATE POL	14,838	593,711		161,146	48.8	43,754	27.2	27.2
10	URD	UNDERGROUND STREET LIGHTING								
11		MERCURY VAPOR								
12		7,000 LUMEN W/ 17' FIBERGLASS POLE	4,920	349,730	17.408	85,647	26.0	23,252	27.1	27.1
13		7,000 LUMEN W/ 30' WOOD POLE	1,476	104,919	15.673	23,133	7.0	6,281	27.2	27.2
14		TOTAL RATE URD	6,396	454,649		108,780	33.0	29,533	27.1	27.1
15	FL	FLOOD LIGHT								
16		MERCURY VAPOR								
17		52,000 LUMEN W/ 35' WOOD POLE	408	155,856	13.376	5,457	1.7	1,482	27.2	27.2
18		TOTAL RATE FL	408	155,856		5,457	1.7	1,482	27.2	27.2
19		TOTAL RATE NSP	21,642	1,204,216		275,383	83.5	74,769	27.2	27.2
20		RIDERS:								
21		ETC-JA			-0.010531	(2,900)	(0.9)	2,900	(100.0)	(100.0)
22		ESRR			0.022200	6,114	1.9	(6,114)	(100.0)	(100.0)
23		OET				0	0.0	0	0.0	0.0
24		PF				0	0.0	0	0.0	0.0
25		USR				0	0.0	0	0.0	0.0
26		UE-GEN				0	0.0	0	0.0	0.0
27		BTR			0.000000	0	0.0	0	0.0	0.0
28		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
29		RTO				0	0.0	0	0.0	0.0
30		DSR				0	0.0	0	0.0	0.0
31		DCI			0.186260	51,293	15.5	(51,293)	(100.0)	(100.0)
32		DR-IM			0.000000	0	0.0	0	0.0	0.0
33		DR-ECF				0	0.0	0	0.0	0.0
34		UE-ED				0	0.0	0	0.0	0.0
35		AER-R				0	0.0	0	0.0	0.0
36		RC				0	0.0	0	0.0	0.0
37		RE				0	0.0	0	0.0	0.0
38		SCR				0	0.0	0	0.0	0.0
39		EE-PDR				0	0.0	0	0.0	0.0
40		DDR			0.000000	0	0.0	0	0.0	0.0
41		PSR				0	0.0	0	0.0	0.0
42		LGR				0	0.0	0	0.0	0.0
43		TOTAL RIDERS				54,506	16.5	(54,506)	(100.0)	(100.0)
44		TOTAL RATE NSP WITH ALL RIDERS	21,642	1,204,216		329,889	100.0	20,263	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 49 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & 0 (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
1	SC	STREET LIGHTING - CUST OWNED / LIMITED MAINTENANCE		(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
2		MERCURY VAPOR-STD UNIT (COBRA)						
3		21,000 LUMEN	564	90,705	0.506	285	0.2	285
4		SODIUM VAPOR-STD UNIT (COBRA)						
5		9,500 LUMEN	72	2,922	1.978	142	0.1	142
6		9,500 LUMEN (4)	0	0	8.641	0	0.0	0
7		9,500 LUMEN (5)	0	0	9.188	0	0.0	0
8		9,500 LUMEN (6)	0	0	10.103	0	0.0	0
9		9,500 LUMEN (8)	0	0	11.413	0	0.0	0
10		16,000 LUMEN	0	0	2.102	0	0.0	0
11		16,000 LUMEN (5)	0	0	9.311	0	0.0	0
12		22,000 LUMEN	264	20,856	1.975	521	0.4	521
13		22,000 LUMEN (5)	0	0	9.184	0	0.0	0
14		27,500 LUMEN	24	2,646	1.007	24	0.0	24
15		50,000 LUMEN	1,212	197,859	1.161	1,407	1.0	1,407
16		50,000 LUMEN (8)	24	3,918	9.286	223	0.2	223
17		50,000 LUMEN (7)	0	0	19.013	0	0.0	0
18		SODIUM VAPOR-DECORATIVE						
19		16,000 LUMEN (HADCO)	948	56,169	2.551	2,418	1.8	2,418
20		22,000 LUMEN (RECTILINEAR)	48	4,092	1.643	79	0.1	79
21		50,000 LUMEN (RECTILINEAR)	0	0	1.338	0	0.0	0
22		50,000 LUMEN (RECTILINEAR)(6)	0	0	9.462	0	0.0	0
23		TOTAL CUST OWNED / LTD MAINT	3,156	379,167		5,099	3.8	5,099
24		CUST OWNED/CUST MAINT			(\$/KWH)			
25		ENERGY ONLY		16,803,018	0.007775	130,643	96.2	130,643
26		USAGE < 150 KWH PER POINT OF DEL		0	0.007775	0	0.0	0
27		TOTAL RATE SC	3,156	17,182,185		135,742	100.0	135,742
28		RIDERS:						
29		ETCJA			0.000000	0	0.0	0
30		ESRR			0.000000	0	0.0	0
31		OET				0	0.0	0
32		PF					0.0	
33		USR					0.0	
34		UE-GEN					0.0	
35		BTR			0.000000	0	0.0	0
36		RTEP			Credited in BTR		0.0	0
37		RTO					0.0	
38		DSR					0.0	
39		DCI			0.000000	0	0.0	0
40		DR-IM			0.000000	0	0.0	0
41		DR-ECF					0.0	
42		UE-ED					0.0	
43		AER-R					0.0	
44		RC					0.0	
45		RE					0.0	
46		SCR					0.0	
47		EE-PDR					0.0	
48		DDR			0.000000	0	0.0	0
49		PSR					0.0	
50		LGR					0.0	
51		TOTAL RIDERS				0	0.0	0
52		TOTAL RATE SC WITH ALL RIDERS	3,156	17,182,185		135,742	100.0	135,742

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED
(4) WITH 30' WOOD POLE.
(5) WITH 35' WOOD POLE.

(6) WITH 40' WOOD POLE.
(7) WITH 12' ALUM POLE.
(8) WITH 28' ALUM POLE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 50 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
1	SC	STREET LIGHTING - CUST OWNED / LIMITED MAINTENANCE		(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
2		MERCURY VAPOR-STD UNIT (COBRA)								
3		21,000 LUMEN	564	90,705	0.398	224	0.2	61	27.2	27.2
4		SODIUM VAPOR-STD UNIT (COBRA)								
5		9,500 LUMEN	72	2,922	1.556	112	0.1	30	26.8	26.8
6		9,500 LUMEN (4)	0	0	6.796	0	0.0	0	0.0	0.0
7		9,500 LUMEN (5)	0	0	7.226	0	0.0	0	0.0	0.0
8		9,500 LUMEN (6)	0	0	7.946	0	0.0	0	0.0	0.0
9		9,500 LUMEN (8)	0	0	8.976	0	0.0	0	0.0	0.0
10		16,000 LUMEN	0	0	1.653	0	0.0	0	0.0	0.0
11		16,000 LUMEN (5)	0	0	7.323	0	0.0	0	0.0	0.0
12		22,000 LUMEN	264	20,856	1.553	410	0.3	111	27.1	27.1
13		22,000 LUMEN (5)	0	0	7.223	0	0.0	0	0.0	0.0
14		27,500 LUMEN	24	2,646	0.792	19	0.0	5	26.3	26.3
15		50,000 LUMEN	1,212	197,859	0.913	1,107	0.9	300	27.1	27.1
16		50,000 LUMEN (6)	24	3,918	7.303	175	0.1	48	27.4	27.4
17		50,000 LUMEN (7)	0	0	14.953	0	0.0	0	0.0	0.0
18		SODIUM VAPOR-DECORATIVE								
19		16,000 LUMEN (HADCO)	948	56,169	2.006	1,902	1.5	516	27.1	27.1
20		22,000 LUMEN (RECTILINEAR)	48	4,092	1.292	62	0.0	17	27.4	27.4
21		50,000 LUMEN (RECTILINEAR)	0	0	1.052	0	0.0	0	0.0	0.0
22		50,000 LUMEN (RECTILINEAR)(6)	0	0	7.442	0	0.0	0	0.0	0.0
23		TOTAL CUST OWNED / LTD MAINT	3,156	379,167		4,011	3.1	1,088	27.1	27.1
24		CUST OWNED/CUST MAINT			(\$/KWH)					
25		ENERGY ONLY		16,803,018	0.006115	102,750	80.4	27,893	27.1	27.1
26		USAGE < 150 KWH PER POINT OF DEL		0	0.006115	0	0.0	0	0.0	0.0
27		TOTAL RATE SC	3,156	17,182,185		106,761	83.5	28,981	27.1	27.1
28		RIDERS:								
29		ETC-JA			-0.010531	(1,124)	(0.9)	1,124	(100.0)	-100.0
30		ESRR			0.022200	2,370	1.9	(2,370)	(100.0)	-100.0
31		OET				0	0.0	0	0.0	0.0
32		PF				0	0.0	0	0.0	0.0
33		USR				0	0.0	0	0.0	0.0
34		UE-GEN				0	0.0	0	0.0	0.0
35		BTR			0.000000	0	0.0	0	0.0	0.0
36		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
37		RTO				0	0.0	0	0.0	0.0
38		DSR				0	0.0	0	0.0	0.0
39		DCI			0.186260	19,885	15.5	(19,885)	(100.0)	-100.0
40		DR-IM			0.000000	0	0.0	0	0.0	0.0
41		DR-ECF				0	0.0	0	0.0	0.0
42		UE-ED				0	0.0	0	0.0	0.0
43		AER-R				0	0.0	0	0.0	0.0
44		RC				0	0.0	0	0.0	0.0
45		RE				0	0.0	0	0.0	0.0
46		SCR				0	0.0	0	0.0	0.0
47		EE-PDR				0	0.0	0	0.0	0.0
48		DDR			0.000000	0	0.0	0	0.0	0.0
49		PSR				0	0.0	0	0.0	0.0
50		LGR				0	0.0	0	0.0	0.0
51		TOTAL RIDERS				21,131	16.5	(21,131)	(100.0)	-100.0
52		TOTAL RATE SC WITH ALL RIDERS	3,156	17,182,185		127,892	100.0	7,850	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.
(4) WITH 30' WOOD POLE.
(5) WITH 35' WOOD POLE.

(6) WITH 40' WOOD POLE.
(7) WITH 12' ALUM POLE.
(8) WITH 28' ALUM POLE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 51 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES DISTRIBUTION ENERGY & EQUIPMENT (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)
1	SE	STREET LIGHTING - OVERHEAD EQUIVALENT						
2		<u>MERCURY VAPOR</u>						
3		7,000 LUMEN (TOWN & COUNTRY)	19,404	1,379,301	5.984	116,114	19.7	116,114
4		7,000 LUMEN (HOLOPHANE)	2,196	159,942	5.898	12,952	2.2	12,952
5		7,000 LUMEN (GAS REPLICA)	3,516	256,082	5.898	20,737	3.5	20,737
6		7,000 LUMEN (ASPEN)	2,460	179,170	5.898	14,509	2.5	14,509
7		<u>SODIUM VAPOR</u>						
8		9,500 LUMEN (TOWN & COUNTRY)	20,222	820,676	9.621	194,556	32.8	194,556
9		9,500 LUMEN (HOLOPHANE)	1,956	86,716	9.442	18,469	3.1	18,469
10		9,500 LUMEN (RECTILINEAR)	72	2,922	9.624	693	0.1	693
11		9,500 LUMEN (GAS REPLICA)	6,816	302,176	9.443	64,363	10.9	64,363
12		9,500 LUMEN (ASPEN)	3,888	172,368	9.443	36,714	6.2	36,714
13		22,000 LUMEN (RECTILINEAR)	2,089	178,087	10.065	21,026	3.6	21,026
14		50,000 LUMEN (RECTILINEAR)	1,188	193,941	12.681	15,065	2.6	15,065
15		<u>METAL HALIDE</u>						
16		14,000 LUMEN (TOWN & COUNTRY)	6,984	496,446	5.984	41,792	7.1	41,792
17		14,000 LUMEN (GRANVILLE)	2,508	182,666	5.898	14,792	2.5	14,792
18		14,400 (RECTANGULAR CUTOFF)	216	15,732	16.729	3,613	0.6	3,613
19		14,500 LUMEN (GAS REPLICA)	1,908	138,966	5.897	11,251	1.9	11,251
20		36,000 LUMEN (LOW PROFILE)	276	43,539	14.425	3,981	0.7	3,981
21		TOTAL RATE SE	75,699	4,608,730		590,627	100.0	590,627
22		RIDERS:						
23		ETCJA			0.000000	0	0.0	0
24		ESRR			0.000000	0	0.0	0
25		OET				0	0.0	0
26		PF					0.0	
27		USR					0.0	
28		UE-GEN					0.0	
29		BTR			0.000000	0	0.0	0
30		RTEP			Credited in BTR		0.0	0
31		RTO					0.0	
32		DSR					0.0	
33		DCI			0.000000	0	0.0	0
34		DR-IM			0.000000	0	0.0	0
35		DR-ECF					0.0	
36		UE-ED					0.0	
37		AER-R					0.0	
38		RC					0.0	
39		RE					0.0	
40		SCR					0.0	
41		EE-PDR					0.0	
42		DDR			0.000000	0	0.0	0
43		PSR					0.0	
44		LGR					0.0	
45		TOTAL RIDERS				0	0.0	0
46		TOTAL RATE SE WITH ALL RIDERS	75,699	4,608,730		590,627	100.0	590,627

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 52 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES DISTRIBUTION ENERGY & EQUIPMENT (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/UNIT)	(\$)	(%)	(\$)	(%)	(%)
1	SE	STREET LIGHTING - OVERHEAD EQUIVALENT								
2		MERCURY VAPOR								
3		7,000 LUMEN (TOWN & COUNTRY)	19,404	1,379,301	4.706	91,315	16.4	24,799	27.2	27.2
4		7,000 LUMEN (HOLOPHANE)	2,195	159,942	4.639	10,167	1.8	2,785	27.1	27.1
5		7,000 LUMEN (GAS REPLICA)	3,516	256,062	4.639	16,311	2.9	4,426	27.1	27.1
6		7,000 LUMEN (ASPEN)	2,460	179,170	4.639	11,412	2.1	3,097	27.1	27.1
7		SODIUM VAPOR								
8		9,500 LUMEN (TOWN & COUNTRY)	20,222	820,676	7.567	153,020	27.5	41,536	27.1	27.1
9		9,500 LUMEN (HOLOPHANE)	1,956	86,716	7.426	14,525	2.6	3,944	27.2	27.2
10		9,500 LUMEN (RECTILINEAR)	72	2,922	7.569	545	0.1	148	27.2	27.2
11		9,500 LUMEN (GAS REPLICA)	6,816	302,176	7.427	50,822	9.1	13,741	27.1	27.1
12		9,500 LUMEN (ASPEN)	3,888	172,368	7.427	28,976	5.2	7,838	27.1	27.1
13		22,000 LUMEN (RECTILINEAR)	2,089	178,087	7.916	16,537	3.0	4,469	27.1	27.1
14		50,000 LUMEN (RECTILINEAR)	1,188	193,941	9.973	11,848	2.1	3,217	27.2	27.2
15		METAL HALIDE								
16		14,000 LUMEN (TOWN & COUNTRY)	6,984	496,446	4.706	32,867	5.9	8,925	27.2	27.2
17		14,000 LUMEN (GRANVILLE)	2,508	182,666	4.639	11,635	2.1	3,157	27.1	27.1
18		14,400 (RECTANGULAR CUTOFF)	216	15,732	13.157	2,842	0.5	771	27.1	27.1
19		14,500 LUMEN (GAS REPLICA)	1,908	138,968	4.638	8,849	1.6	2,402	27.1	27.1
20		36,000 LUMEN (LOW PROFILE)	276	43,539	11.345	3,131	0.6	850	27.1	27.1
21		TOTAL RATE SE	75,699	4,808,730		464,522	83.5	126,105	27.1	27.1
22		RIDERS:								
23		ETC-JA			-0.010531	(4,892)	(0.9)	4,892	(100.0)	(100.0)
24		ESRR			0.022200	10,312	1.9	(10,312)	(100.0)	(100.0)
25		OET				0	0.0	0	0.0	0.0
26		PF				0	0.0	0	0.0	0.0
27		USR				0	0.0	0	0.0	0.0
28		UE-GEN				0	0.0	0	0.0	0.0
29		BTR			0.000000	0	0.0	0	0.0	0.0
30		RTEP			Credited in BTR	0	0.0	0	0.0	0.0
31		RT0				0	0.0	0	0.0	0.0
32		DSR				0	0.0	0	0.0	0.0
33		DCI			0.186260	86,522	15.5	(86,522)	(100.0)	(100.0)
34		DR-IM			0.000000	0	0.0	0	0.0	0.0
35		DR-ECF				0	0.0	0	0.0	0.0
36		UE-ED				0	0.0	0	0.0	0.0
37		AER-R				0	0.0	0	0.0	0.0
38		RC				0	0.0	0	0.0	0.0
39		RE				0	0.0	0	0.0	0.0
40		SCR				0	0.0	0	0.0	0.0
41		EE-PDR				0	0.0	0	0.0	0.0
42		DDR				0	0.0	0	0.0	0.0
43		PSR			0.000000	0	0.0	0	0.0	0.0
44		LGR				0	0.0	0	0.0	0.0
45		TOTAL RIDERS				91,943	16.5	(91,943)	(100.0)	(100.0)
46		TOTAL RATE SE WITH ALL RIDERS	75,699	4,808,730		556,465	100.0	34,162	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 53 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)
1	UOLS	UNMETERED OUTDOOR LIGHTING SERV						
2	BASE RATE:							
3	DISTRIBUTION CHARGE			22,160,788	0.007778	172,367	100.0	172,367
4	TOTAL RATE UOLS			<u>22,160,788</u>		<u>172,367</u>	<u>100.0</u>	<u>172,367</u>
5	RIDERS:							
6	ETCJA				0.000000	0	0.0	0
7	ESRR				0.000000	0	0.0	0
8	OET					0	0.0	0
9	PF						0.0	
10	USR						0.0	
11	UE-GEN						0.0	
12	BTR				0.000000	0	0.0	0
13	RTEP				Credited in BTR		0.0	0
14	RTO						0.0	
15	DSR						0.0	
16	DCI				0.000000	0	0.0	0
17	DR-IM				0.000000	0	0.0	0
18	DR-ECF						0.0	
19	UE-ED						0.0	
20	AER-R						0.0	
21	RC						0.0	
22	RE						0.0	
23	SCR						0.0	
24	EE-PDR						0.0	
25	DDR				0.000000	0	0.0	0
26	PSR						0.0	
27	LGR						0.0	
28	TOTAL RIDERS					<u>0</u>	<u>0.0</u>	<u>0</u>
29	TOTAL RATE UOLS WITH ALL RIDERS			<u>22,160,788</u>		<u>172,367</u>	<u>100.0</u>	<u>172,367</u>

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 54 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED										
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT ANNUALIZED REVENUE (K)	% OF REVENUE TO TOTAL REVENUE (L)	REVENUE INCREASE (F - K) (M)	% INCREASE IN REVENUE (F-M / K) (N)	TOTAL REVENUE % INCREASE (O)
				(KWH)	(\$/KWH)	(\$)	(%)	(\$)	(%)	(%)
1	UOLS	UNMETERED OUTDOOR LIGHTING SERV								
2	BASE RATE:									
3	DISTRIBUTION CHARGE			22,160,788	0.006117	135,558	83.5	36,809	27.2	27.2
4	TOTAL RATE UOLS			22,160,788		135,558	83.5	36,809	27.2	27.2
5	RIDERS:									
6	ETCJA				-0.010531	(1,428)	(0.9)	1,428	-100.0	-100.0
7	ESRR				0.022200	3,009	1.9	(3,009)	-100.0	-100.0
8	OET					0	0.0	0	0.0	0.0
9	PF					0	0.0	0	0.0	0.0
10	USR					0	0.0	0	0.0	0.0
11	UE-GEN					0	0.0	0	0.0	0.0
12	BTR				0.000000	0	0.0	0	0.0	0.0
13	RTEP				Credited in BTR	0	0.0	0	0.0	0.0
14	RTO					0	0.0	0	0.0	0.0
15	DSR					0	0.0	0	0.0	0.0
16	DCI				0.186260	25,249	15.5	(25,249)	-100.0	-100.0
17	DR-IM				0.000000	0	0.0	0	0.0	0.0
18	DR-ECF					0	0.0	0	0.0	0.0
19	UE-ED					0	0.0	0	0.0	0.0
20	AER-R					0	0.0	0	0.0	0.0
21	RC					0	0.0	0	0.0	0.0
22	RE					0	0.0	0	0.0	0.0
23	SCR					0	0.0	0	0.0	0.0
24	EE-PDR					0	0.0	0	0.0	0.0
25	DDR				0.000000	0	0.0	0	0.0	0.0
26	PSR					0	0.0	0	0.0	0.0
27	LGR					0	0.0	0	0.0	0.0
28	TOTAL RIDERS					26,831	16.5	(26,831)	-100.0	-100.0
29	TOTAL RATE UOLS WITH ALL RIDERS			22,160,788		162,389	100.0	9,978	6.1	6.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATE:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 55 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES FIXTURE (E1) (\$/UNIT)	MAINTNCE (E2)	PROPOSED REVENUE (F) (\$)	% OF REV TO TOTAL REVENUE (G) (%)	PROPOSED REVENUE Total (H) (\$)
1	LED	STREET LIGHTING - LED							
2	FIXTURES								
3	50W Roadway		1,092	18,892	3.70	2.17	6,410	19.1	6,410
4	70W Roadway		2,688	65,318	4.59	2.17	18,171	54.0	18,171
5	110W Roadway		252	9,601	5.12	2.17	1,837	5.5	1,837
6	150W Roadway		240	12,480	5.18	2.17	1,764	5.2	1,764
7	220W Roadway		12	916	7.35	2.64	120	0.4	120
8	280W Roadway		24	2,330	7.42	2.64	241	0.7	241
9	50W Acorn		0	0	12.01	2.17	0	0.0	0
10	50W Deluxe Acorn		0	0	13.44	2.17	0	0.0	0
11	70W Open Deluxe Acorn		0	0	13.86	2.17	0	0.0	0
12	50W Traditional		0	0	6.07	2.17	0	0.0	0
13	50W Open Traditional		0	0	6.36	2.17	0	0.0	0
14	50W Mini Bell		0	0	11.86	2.17	0	0.0	0
15	50W Enterprise		0	0	12.27	2.17	0	0.0	0
16	70W Sanibel		0	0	15.71	2.17	0	0.0	0
17	150W Sanibel		0	0	15.71	2.17	0	0.0	0
18	150W Teardrop		0	0	19.02	2.17	0	0.0	0
19	50W Pedestrian Teardrop		0	0	15.43	2.17	0	0.0	0
20	220W Shoebox		0	0	12.05	2.64	0	0.0	0
21	420W Shoebox		0	0	18.24	2.64	0	0.0	0
22	150W Shoebox		0	0	11.03	2.17	0	0.0	0
23	530W Shoebox		0	0	21.13	2.64	0	0.0	0
24	50W Clermont		0	0	19.36	2.17	0	0.0	0
25	150W Clermont		0	0	20.81	2.17	0	0.0	0
26	130W Flood		0	0	6.95	2.17	0	0.0	0
27	260W Flood		0	0	11.32	2.64	0	0.0	0
28	50W Monticello		0	0	13.92	2.17	0	0.0	0
29	50W Open Monticello		0	0	13.97	2.17	0	0.0	0
30	50W Mitchell		0	0	13.23	2.17	0	0.0	0
31	50W Mitchell - Ribs, Bands, & Medallions		0	0	14.51	2.17	0	0.0	0
32	50W Mitchell - Top Hat		0	0	13.23	2.17	0	0.0	0
33	50W Mitchell - Top Hat, Ribs, Bands, & Medallions		0	0	14.51	2.17	0	0.0	0
34	50W Sanibel		0	0	14.26	2.17	0	0.0	0
35	40W Acorn - No Finial		0	0	11.98	2.17	0	0.0	0
36	50W Ocala Acorn		0	0	6.68	2.17	0	0.0	0
37	50W Deluxe Traditional		0	0	14.43	2.17	0	0.0	0
38	30W Town & Country		0	0	5.11	2.17	0	0.0	0
39	30W Open Town & Country		0	0	5.11	2.17	0	0.0	0
40	150W Enterprise		0	0	11.75	2.17	0	0.0	0
41	220W Enterprise		0	0	12.61	2.64	0	0.0	0
42	TOTAL LED FIXTURES		4,308	109,537			28,543	84.9	28,543
43	ENERGY CHARGE (1A)			109,537	0.008304		910	2.7	910

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 56 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES(1A) (E) (\$/UNIT)	PROPOSED REVENUE LESS FAC REVENUE (F) (\$)	% OF REV TO TOTAL LESS FAC REVENUE (G) (%)	PROPOSED TOTAL REVENUE (F + H) (H) (\$)
44	LED	STREET LIGHTING -- LED (CONT'D)						
45	POLES							
46		Style A - 12 Ft - Top Tenon - Anchor Base	348		8.40	2,923	8.7	2,923
47		Style A - 15 Ft - Top Tenon - Direct Buried	0		7.74	0	0.0	0
48		Style A - 15 Ft - Top Tenon - Anchor Base	0		10.55	0	0.0	0
49		Style A - 18 Ft - Top Tenon - Direct Buried	0		8.02	0	0.0	0
50		Style A - 17 Ft - Top Tenon - Anchor Base	120		10.32	1,238	3.7	1,238
51		Style A - 25 Ft - Top Tenon - Direct Buried	0		10.89	0	0.0	0
52		Style A - 22 Ft - Top Tenon - Anchor Base	0		11.98	0	0.0	0
53		Style A - 30 Ft - Top Tenon - Direct Buried	0		12.32	0	0.0	0
54		Style A - 27 Ft - Top Tenon - Anchor Base	0		15.25	0	0.0	0
55		Style A - 35 Ft - Top Tenon - Direct Buried	0		14.02	0	0.0	0
56		Style A - 32 Ft - Top Tenon - Anchor Base	0		17.11	0	0.0	0
57		Style A - 41 Ft - Top Tenon - Direct Buried	0		15.44	0	0.0	0
58		Style B - 12 Ft - Top Tenon - Post Top - Anchor Base	0		11.07	0	0.0	0
59		Style C - 12 Ft - Top Tenon - Post Top - Anchor Base	0		14.15	0	0.0	0
60		Style C - 12 Ft - Top Tenon - Davit - Anchor Base	0		18.70	0	0.0	0
61		Style C - 14 Ft - Top Tenon - Boston Harbor - Anchor Base	0		16.30	0	0.0	0
62		Style C - 21 Ft - Top Tenon - Davit - Anchor Base	0		38.13	0	0.0	0
63		Style C - 23 Ft - Top Tenon - Boston Harbor - Anchor Base	0		43.71	0	0.0	0
64		Style D - 12 Ft - Top Tenon - Post Top - Anchor Base	0		12.94	0	0.0	0
65		Style E - 12 Ft - Top Tenon - Post Top - Anchor Base	0		14.15	0	0.0	0
66		Style F - 12 Ft - Top Tenon - Post Top - Anchor Base	0		14.16	0	0.0	0
67		Style Legacy - 39 Ft - Side Mount - Direct Buried	0		19.15	0	0.0	0
68		Style Legacy - 27 Ft - Side Mount - Anchor Base	0		20.43	0	0.0	0
69		Style Legacy - 33 Ft - Side Mount - Anchor Base	0		21.22	0	0.0	0
70		Style Legacy - 37 Ft - Side Mount - Anchor Base	0		23.48	0	0.0	0
71		Wood Pole - 30 Ft - Class 7	0		6.14	0	0.0	0
72		Wood Pole - 35 Ft - Class 5	0		7.03	0	0.0	0
73		Wood Pole - 40 Ft - Class 4	0		7.91	0	0.0	0
74		Wood Pole - 45 Ft - Class 4	0		8.46	0	0.0	0
75		Style A Fluted - 15 Ft - Top Tenon - Post Top - Direct Buried	0		9.02	0	0.0	0
76		Style A Fluted - 20 Ft - Top Tenon - Post Top - Direct Buried	0		9.55	0	0.0	0
77		Style A Fluted - 21 Ft - Top Tenon - Bracket - Direct Buried	0		11.81	0	0.0	0
78		Style A - Transformer Base - 30 Ft - Top Tenon - Anchor Base	0		18.32	0	0.0	0
79		Style A - Transformer Base - 35 Ft - Top Tenon - Anchor Base	0		18.72	0	0.0	0
80		Style A - Breakaway - 27 Ft - Top Tenon - Direct Buried	0		22.52	0	0.0	0
81		Style A - Breakaway - 32 Ft - Top Tenon - Direct Buried	0		23.13	0	0.0	0
82		Style A - Breakaway - 37 Ft - Top Tenon - Direct Buried	0		24.80	0	0.0	0
83		Style A - Breakaway - 42 Ft - Top Tenon - Direct Buried	0		25.73	0	0.0	0
84		Style B - 17 Ft - Top Tenon - Post Top - Anchor Base	0		13.48	0	0.0	0
85		Style C - 17 Ft - Top Tenon - Post Top - Anchor Base	0		18.70	0	0.0	0
86		Style C - 17 Ft - Top Tenon - Davit - Anchor Base	0		31.52	0	0.0	0
87		Style C - 17 Ft - Top Tenon - Boston Harbor - Anchor Base	0		30.71	0	0.0	0
88		Style D - 25 Ft - Top Tenon - Boston Harbor - Anchor Base	0		21.78	0	0.0	0
89		Wood Pole - 50 Ft - Class 2	0		10.56	0	0.0	0
90		Wood Pole - 55 Ft - Class 2	0		11.44	0	0.0	0
91		TOTAL LED POLES	468			4,161	12.4	4,161

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DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATE:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 57 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES(1A) (E) (\$/UNIT)	PROPOSED REVENUE (F) (\$)	% OF REV TO TOTAL REVENUE (G) (%)	PROPOSED TOTAL REVENUE (F + H) (H) (\$)
89	LED	STREET LIGHTING – LED (CONT'D)						
90		POLE FOUNDATIONS						
91		Style A - Prefabricated - Flush	0		13.05	0	0.0	0
92		Style A - Prefabricated - Reveal	0		16.12	0	0.0	0
93		Style B - Prefabricated - Flush	0		12.22	0	0.0	0
94		Style B - Prefabricated - Reveal	0		14.46	0	0.0	0
95		Style C - Prefabricated - Flush	0		12.39	0	0.0	0
96		Style C - Prefabricated - Reveal	0		14.78	0	0.0	0
97		Style D - Prefabricated - Flush	0		12.42	0	0.0	0
98		Style D - Prefabricated - Reveal	0		15.37	0	0.0	0
99		Style E - Prefabricated - Flush	0		12.21	0	0.0	0
100		Style E - Prefabricated - Reveal	0		14.69	0	0.0	0
101		Style F - Prefabricated - Flush	0		12.23	0	0.0	0
102		Style F - Prefabricated - Reveal	0		14.00	0	0.0	0
103		Screw-in Foundation - Flush	0		7.45	0	0.0	0
104		TOTAL LED POLE FOUNDATIONS	0			0	0.0	0
105		BRACKETS						
106		Wood - Decorative - Side Mount - 14"	0		1.94	0	0.0	0
107		Wood - Side Mount - 18"	0		1.74	0	0.0	0
108		Wood - Side Mount - 4'	0		1.97	0	0.0	0
109		Wood - Side Mount - 6'	0		1.83	0	0.0	0
110		Wood - Side Mount - 8'	0		2.63	0	0.0	0
111		Wood - Side Mount - 10'	0		4.98	0	0.0	0
112		Wood - Side Mount - 12'	0		3.82	0	0.0	0
113		Wood - Side Mount - 15'	0		4.56	0	0.0	0
114		Wood - Flood - Single - Side Mount - 18"	0		1.82	0	0.0	0
115		Wood - Flood - Double - Side Mount - 18"	0		1.94	0	0.0	0
116		Metal - Single - Top Tenon - 14"	0		2.19	0	0.0	0
117		Metal - Double - Top Tenon - 14"	0		2.40	0	0.0	0
118		Metal - Triple - Top Tenon - 14"	0		2.68	0	0.0	0
119		Metal - Quad - Top Tenon - 14"	0		2.83	0	0.0	0
120		Metal - Single - Top Tenon - 6'	0		5.10	0	0.0	0
121		Metal - Double - Top Tenon - 6'	0		6.59	0	0.0	0
122		Davit - Top Tenon - 4'	0		7.72	0	0.0	0
123		Boston Harbor - Single - Top Tenon - 4'	0		8.50	0	0.0	0
124		Boston Harbor - Single - Top Tenon - 6'	0		8.28	0	0.0	0
125		Boston Harbor - Double - Top Tenon - 6'	0		10.56	0	0.0	0
126		Metal - Flood - Bullhorn - Top Tenon - 18"	0		2.59	0	0.0	0
127		Metal - Legacy - Side Mount - 4'	0		5.01	0	0.0	0
128		Metal - Legacy - Side Mount - 6'	0		5.88	0	0.0	0
129		Metal - Legacy - Side Mount - 8'	0		6.27	0	0.0	0
130		Metal - Legacy - Side Mount - 10'	0		6.73	0	0.0	0
131		Metal - Legacy - Side Mount - 12'	0		7.34	0	0.0	0
132		Metal - Legacy - Side Mount - 15'	0		7.90	0	0.0	0
133		Transmission - Side Mount - 4'	0		11.03	0	0.0	0
134		Transmission - Side Mount - 10'	0		11.03	0	0.0	0
135		Transmission - Side Mount - 15'	0		13.59	0	0.0	0
136		Shepherds Crook - Single - Top Tenon - 3'	0		5.12	0	0.0	0
137		Shepherds Crook w/ Scroll - Single - Top Tenon - 3'	0		5.72	0	0.0	0
138		Shepherds Crook - Double - Top Tenon - 3'	0		7.26	0	0.0	0
139		Shepherds Crook w/ Scroll - Double - Top Tenon - 3'	0		8.22	0	0.0	0
140		Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon - 3'	0		6.32	0	0.0	0
141		Shepherds Crook w/ Scroll - Wood - Top Tenon - 3'	0		7.09	0	0.0	0
142		TOTAL BRACKETS	0			0	0.0	0
143		WIRING EQUIPMENT						
144		Secondary Pedestal	0		2.32	0	0.0	0
145		Handhole	0		2.36	0	0.0	0
146		Pullbox	0		5.88	0	0.0	0
147		TOTAL WIRING EQUIPMENT	0			0	0.0	0
148		TOTAL RATE LED	4,776	109,537		33,614	100.0	32,704

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATE:
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

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SCHEDULE E-4.1
PAGE 58 OF 60
WITNESS:
B. L. SAILERS

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES (D) (KWH)	PROPOSED RATES(1A) (E) (\$/UNIT)	PROPOSED REVENUE (F) (\$)	% OF REV TO TOTAL REVENUE (G) (%)	PROPOSED TOTAL REVENUE (F + H) (H) (\$)
149	LED	STREET LIGHTING – LED (CONT'D)						
150	RIDERS:							
151	ETCJA				0.000000	0	0.0	0
152	ESRR				0.000000	0	0.0	0
153	OET					0	0.0	0
154	PF						0.0	
155	USR						0.0	
156	UE-GEN						0.0	
157	BTR				0.000000	0	0.0	0
158	RTEP				Credited in BTR		0.0	0
159	RTO						0.0	
160	DSR						0.0	
161	DCI				0.000000	0	0.0	0
162	DR-IM				0.000000	0	0.0	0
163	DR-ECF						0.0	
164	UE-ED						0.0	
165	AER-R						0.0	
166	RC						0.0	
167	RE						0.0	
168	SCR						0.0	
169	EE-PDR						0.0	
170	DDR				0.000000	0	0.0	0
171	PSR						0.0	
172	LGR						0.0	
173	TOTAL RIDERS NOT INCLUDED IN RATES ABOVE					0	0.0	0
174	TOTAL RATE LED INCLUDING RIDERS		4,776	109,537		33,614	0.0	33,614

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DUKE ENERGY OHIO
CASE NO. 21-987-EL-AJR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

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SCHEDULE E-4.1
PAGE 59 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT FUTURE RATES (E)	MAINTNCE RATES (F)	CURRENT REVENUE (G)	% OF REV TO TOTAL (H)	REVENUE INCR (I - J)	% INCR IN REVENUE (M / J)	CURRENT TOTAL REVENUE (K + J)	TOTAL REVENUE % INCREASE (M / K)
				(KWH)	(\$/UNIT)	(\$)	(%)		(%)	(%)	(%)	(%)
1	SL	STREET LIGHTING - CO OWNED & MAINTAINED										
2	FIXTURES											
3		50W Standard LED-BLACK	1,092	18,892	5.81	4.38	11,127	18.6	(4,717)	(42.4)	11,127	(42.4)
4		70W Standard LED-BLACK	2,588	85,218	5.79	4.38	27,337	45.7	(9,166)	(33.5)	27,337	(33.5)
5		110W Standard LED-BLACK	252	9,501	5.91	4.38	2,769	4.5	(332)	(33.7)	2,769	(33.7)
6		150W Standard LED-BLACK	240	12,480	8.83	4.38	3,170	5.3	(1,406)	(44.4)	3,170	(44.4)
7		220W Standard LED-BLACK	12	916	10.05	5.34	185	0.3	(65)	(35.1)	185	(35.1)
8		280W Standard LED-BLACK	24	2,330	12.42	5.34	426	0.7	(185)	(43.4)	426	(43.4)
9		50W Deluxe Acorn LED-BLACK	0	0	17.41	4.38	0	0.0	0	0.0	0	0.0
10		50W Acorn LED-BLACK	0	0	15.67	4.38	0	0.0	0	0.0	0	0.0
11		50W Mini Bell LED-BLACK	0	0	14.78	4.38	0	0.0	0	0.0	0	0.0
12		70W Bell LED-BLACK	0	0	18.56	4.38	0	0.0	0	0.0	0	0.0
13		50W Traditional LED-BLACK	0	0	11.28	4.38	0	0.0	0	0.0	0	0.0
14		50W Open Traditional LED-BLACK	0	0	11.28	4.38	0	0.0	0	0.0	0	0.0
15		50W Enterprise LED-BLACK	0	0	15.26	4.38	0	0.0	0	0.0	0	0.0
16		70W LED Open Deluxe Acorn	0	0	16.98	4.38	0	0.0	0	0.0	0	0.0
17		150W LED Teardrop	0	0	22.88	4.38	0	0.0	0	0.0	0	0.0
18		50W LED Teardrop Pedestrian	0	0	18.51	4.38	0	0.0	0	0.0	0	0.0
19		220W LED Shoebox	0	0	15.77	5.34	0	0.0	0	0.0	0	0.0
20		LED 50W 5251 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	5.91	4.38	0	0.0	0	0.0	0	0.0
21		LED 70W 5251 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	5.79	4.38	0	0.0	0	0.0	0	0.0
22		LED 110W 9336 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	6.91	4.38	0	0.0	0	0.0	0	0.0
23		LED 150W 12842 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	8.83	4.38	0	0.0	0	0.0	0	0.0
24		LED 150W 13158 LUMENS STANDARD LED TYPE IV BLACK 4000K	0	0	8.83	4.38	0	0.0	0	0.0	0	0.0
25		LED 220W 18642 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	10.05	5.34	0	0.0	0	0.0	0	0.0
26		LED 280W 24191 LUMENS STANDARD LED BLACK TYPE III 4000K	0	0	12.42	5.34	0	0.0	0	0.0	0	0.0
27		LED 50W DELUXE ACORN BLACK TYPE III 4000K	0	0	17.41	4.38	0	0.0	0	0.0	0	0.0
28		LED 70W OPEN DELUXE ACORN BLACK TYPE III 4000K	0	0	15.97	4.38	0	0.0	0	0.0	0	0.0
29		LED 50W ACORN BLACK TYPE III 4000K	0	0	15.97	4.38	0	0.0	0	0.0	0	0.0
30		LED 50W MINI BELL LED BLACK TYPE III 4000K MIDWEST	0	0	14.78	4.38	0	0.0	0	0.0	0	0.0
31		LED 70W 5508 LUMENS SANIBELL BLACK TYPE III 4000K	0	0	15.86	4.38	0	0.0	0	0.0	0	0.0
32		LED 50W TRADITIONAL BLACK TYPE III 4000K	0	0	11.28	4.38	0	0.0	0	0.0	0	0.0
33		LED 50W OPEN TRADITIONAL BLACK TYPE III 4000K	0	0	11.28	4.38	0	0.0	0	0.0	0	0.0
34		LED 50W ENTERPRISE BLACK TYPE III 4000K	0	0	15.26	4.38	0	0.0	0	0.0	0	0.0
35		LED 150W LARGE TEARDROP BLACK TYPE III 4000K	0	0	22.88	4.38	0	0.0	0	0.0	0	0.0
36		LED 50W TEARDROP PEDESTRIAN BLACK TYPE III 4000K	0	0	18.51	4.38	0	0.0	0	0.0	0	0.0
37		LED 220W SHOEBOX BLACK TYPE IV 4000K	0	0	15.77	5.34	0	0.0	0	0.0	0	0.0
38		150W Sanibel	0	0	18.88	4.38	0	0.0	0	0.0	0	0.0
39		420W LED Shoebox	0	0	23.85	5.34	0	0.0	0	0.0	0	0.0
40		50W Neighborhood	0	0	4.88	4.38	0	0.0	0	0.0	0	0.0
41		50W Neighborhood with Lens	0	0	4.88	4.38	0	0.0	0	0.0	0	0.0
42		TOTAL LED FIXTURES	4,306	109,537			45,014	75.2	(16,471)	(36.6)	45,014	(36.6)
43		ENERGY CHARGE (1A)		109,537	0.008531		715	1.2	194	27.1	715	27.1

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4.1
PAGE 60 OF 60
WITNESS:
B. L. SAILERS

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (1) (C)	SALES (D) (KWH)	MOST CURRENT RATES (1A) (E) (\$/UNIT)	CURRENT REVENUE (F) (\$)	% OF REV TO TOTAL (G) (%)	REVENUE INCR (F - I) (M) (\$)	% INCR IN REVENUE (M / I) (N) (%)	CURRENT TOTAL REVENUE (K + H) (P1) (\$)	TOTAL REVENUE % INCREASE (M / K1) (Q) (%)
44	LED	STREET LIGHTING - LED (CONT'D)									
45	POLES										
46		12' C-Post Top-Anchor Base-Blac	0		14.54	0	0.0	0	0.0	0	0.0
47		25' C-Davit Bracket-Anchor Base-Blac	0		38.65	0	0.0	0	0.0	0	0.0
48		25' C-Boston Harbor Bracket-Anchor Base-Blac	0		38.08	0	0.0	0	0.0	0	0.0
49		12' E-AL - Anchor Base-Blac	0		14.53	0	0.0	0	0.0	0	0.0
50		35' AL-Side Mounted-Direct Buried Pole	0		24.79	0	0.0	0	0.0	0	0.0
51		30' AL-Side Mounted-Anchor Base	0		19.04	0	0.0	0	0.0	0	0.0
52		35' AL-Side Mounted-Anchor Base	0		18.52	0	0.0	0	0.0	0	0.0
53		40' AL-Side Mounted-Anchor Base	0		22.95	0	0.0	0	0.0	0	0.0
54		30' Class 7 Wood Pole	0		8.93	0	0.0	0	0.0	0	0.0
55		35' Class 5 Wood Pole	0		9.72	0	0.0	0	0.0	0	0.0
56		40' Class 4 Wood Pole	0		14.77	0	0.0	0	0.0	0	0.0
57		45' Class 4 Wood Pole	0		15.31	0	0.0	0	0.0	0	0.0
58		20' Galleria Anchor Based Pole	0		12.98	0	0.0	0	0.0	0	0.0
59		30' Galleria Anchor Based Pole	0		15.39	0	0.0	0	0.0	0	0.0
60		35' Galleria Anchor Based Pole	0		44.75	0	0.0	0	0.0	0	0.0
61		MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	0		8.72	0	0.0	0	0.0	0	0.0
62		MW-Light Pole-Post Top-12' MH-Style A-Alum-Direct Buried-Top Tenon-Blac	0		7.43	0	0.0	0	0.0	0	0.0
63		Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	348		8.98	3,125	5.2	(202)	(6.5)	3,125	(6.5)
64		Light Pole-15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Blac	0		7.74	0	0.0	0	0.0	0	0.0
65		Light Pole-20' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	120		9.43	1,132	1.9	106	9.4	1,132	9.4
66		Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Blac	0		14.59	0	0.0	0	0.0	0	0.0
67		Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	0		11.21	0	0.0	0	0.0	0	0.0
68		Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon-Blac	0		16.27	0	0.0	0	0.0	0	0.0
69		Light Pole-30' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	0		13.31	0	0.0	0	0.0	0	0.0
70		Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Blac	0		15.14	0	0.0	0	0.0	0	0.0
71		Light Pole-35' MH-Style A-Aluminum-Anchor Base-Top Tenon-Blac	0		15.40	0	0.0	0	0.0	0	0.0
72		Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Blac	0		19.82	0	0.0	0	0.0	0	0.0
73		MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon Black Pr	0		10.67	0	0.0	0	0.0	0	0.0
74		MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pr	0		14.54	0	0.0	0	0.0	0	0.0
75		MW-LT Pole-18' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pr	0		19.54	0	0.0	0	0.0	0	0.0
76		MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pr	0		38.65	0	0.0	0	0.0	0	0.0
77		MW-LT Pole-18' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pr	0		18.61	0	0.0	0	0.0	0	0.0
78		MW-LT Pole-25' MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pr	0		39.08	0	0.0	0	0.0	0	0.0
79		MW-LT Pole 12 Ft MH Style D Alum Breakaway Anchor Base TT Black Pr	0		14.39	0	0.0	0	0.0	0	0.0
80		MW-Light Pole-12' MH-Style E-Alum-Anchor Base-Top Tenon-Black	0		14.53	0	0.0	0	0.0	0	0.0
81		MW-Light Pole-12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Pr	0		15.80	0	0.0	0	0.0	0	0.0
82		MW-15210-Galleria Anchor Base-20FT Bronze Steel-OLE	0		12.98	0	0.0	0	0.0	0	0.0
83		MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	0		15.39	0	0.0	0	0.0	0	0.0
84		MW-15210-Galleria Anchor Base-35FT Bronze Steel-OLE	0		44.75	0	0.0	0	0.0	0	0.0
85		MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	0		24.79	0	0.0	0	0.0	0	0.0
86		MW-15320-30FT Mounting Height Aluminum Anchor Base Pole-OLE	0		19.04	0	0.0	0	0.0	0	0.0
87		MW-15320-35FT Mounting Height Aluminum Anchor Base Pole-OLE	0		18.52	0	0.0	0	0.0	0	0.0
88		MW-15320-40FT Mounting Height Aluminum Anchor Base Pole-OLE	0		22.95	0	0.0	0	0.0	0	0.0
89		MW-POLE-38-7	0		8.93	0	0.0	0	0.0	0	0.0
90		MW-POLE-35-5	0		9.72	0	0.0	0	0.0	0	0.0
91		MW-POLE-40-4	0		14.77	0	0.0	0	0.0	0	0.0
92		MW-POLE-45-4	0		15.31	0	0.0	0	0.0	0	0.0
93		TOTAL LED POLES	468			4,257	7.1	(96)	(2.3)	4,257	(2.3)
94		TOTAL RATE LED	4,776	109,537		49,986	83.5	(16,373)	(32.8)	49,986	(32.8)
95		RIDERS:									
96		ETC-JA			-0.010531	(526)	(0.9)	526	(100.0)	(526)	(100.0)
97		ESRR			0.022200	1,110	1.9	(1,110)	(100.0)	1,110	(100.0)
98		OET				0	0.0	0	0.0	0	0.0
99		PF				0	0.0	0	0.0	0	0.0
100		USR				0	0.0	0	0.0	0	0.0
101		UE-GEN				0	0.0	0	0.0	0	0.0
102		BTR			0.000000	0	0.0	0	0.0	0	0.0
103		RTEP				0	0.0	0	0.0	0	0.0
104		RTO				0	0.0	0	0.0	0	0.0
105		DSR				0	0.0	0	0.0	0	0.0
106		DCJ			0.186260	9,310	15.5	(9,310)	(100.0)	9,310	(100.0)
107		DR-JM			0.000000	0	0.0	0	0.0	0	0.0
108		DR-ECF				0	0.0	0	0.0	0	0.0
109		UE-ED				0	0.0	0	0.0	0	0.0
110		AER-R				0	0.0	0	0.0	0	0.0
111		RC				0	0.0	0	0.0	0	0.0
112		RE				0	0.0	0	0.0	0	0.0
113		SCR				0	0.0	0	0.0	0	0.0
114		EE-PDR				0	0.0	0	0.0	0	0.0
115		DDR			0.000000	0	0.0	0	0.0	0	0.0
116		PBR				0	0.0	0	0.0	0	0.0
117		LGR				0	0.0	0	0.0	0	0.0
118		TOTAL RIDERS NOT INCLUDED IN RATES ABOVE				9,894	16.5	(9,894)	(100.0)	9,894	(100.0)
119		TOTAL RATE LED INCLUDING RIDERS	4,776	109,537		59,880	100.0	(26,267)	(43.9)	59,880	(43.9)

(1) THESE FIGURES REPRESENT NUMBER OF UNITS BILLED.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 1 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (1)			
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
				(\$)	(\$)	(\$)	(%)
1	RS	SUMMER					
2		NA	300	41.00	45.65	4.65	11.34%
3		NA	400	51.94	56.58	4.64	8.93%
4		NA	500	62.88	67.50	4.62	7.35%
5		NA	800	95.70	100.27	4.57	4.78%
6		NA	1,000	117.58	122.12	4.54	3.86%
7		NA	1,500	172.29	176.74	4.45	2.58%
8		NA	2,000	226.99	231.36	4.37	1.93%
9	RS	WINTER					
10		NA	300	41.00	45.65	4.65	11.34%
11		NA	400	51.94	56.58	4.64	8.93%
12		NA	500	62.88	67.50	4.62	7.35%
13		NA	800	95.70	100.27	4.57	4.78%
14		NA	1,000	117.58	122.12	4.54	3.86%
15		NA	1,500	161.80	166.25	4.45	2.75%
16		NA	3,000	293.98	298.19	4.21	1.43%
17		NA	6,000	557.89	561.60	3.71	0.67%
18	ORH	SUMMER					
19		NA	1,000	98.24	102.78	4.54	4.62%
20		NA	1,500	143.27	147.73	4.46	3.11%
21		NA	2,000	188.30	192.67	4.37	2.32%
22		NA	3,000	277.91	282.11	4.20	1.51%
23	ORH	WINTER					
24		20	1,000	97.88	102.42	4.54	4.64%
25		20	2,000	157.15	161.59	4.44	2.83%
26		20	3,000	215.96	220.31	4.35	2.01%
27		20	6,000	362.30	374.65	12.35	3.41%
28	RSLI	SUMMER					
29		NA	300	36.35	37.87	1.52	4.18%
30		NA	400	47.29	48.79	1.50	3.17%
31		NA	500	58.23	59.71	1.48	2.54%
32		NA	800	91.05	92.49	1.44	1.58%
33		NA	1,000	112.93	114.33	1.40	1.24%
34		NA	1,500	167.64	168.95	1.31	0.78%
35		NA	2,000	222.34	223.57	1.23	0.55%
36	RSLI	WINTER					
37		NA	300	36.35	37.87	1.52	4.18%
38		NA	400	47.29	48.79	1.50	3.17%
39		NA	500	58.23	59.71	1.48	2.54%
40		NA	800	91.05	92.49	1.44	1.58%
41		NA	1,000	112.93	114.33	1.40	1.24%
42		NA	1,500	157.15	158.47	1.32	0.84%
43		NA	3,000	289.33	290.40	1.07	0.37%
44		NA	6,000	553.24	553.81	0.57	0.10%

(1) INCLUDES RIDERS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 2 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (1)			
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	CUR	SUMMER					
2		NA	300	41.00	NA	NA	NA
3		NA	400	51.94	NA	NA	NA
4		NA	500	62.88	NA	NA	NA
5		NA	800	95.70	NA	NA	NA
6		NA	1,000	117.58	NA	NA	NA
7		NA	1,500	172.29	NA	NA	NA
8		NA	2,000	226.99	NA	NA	NA
9	CUR	WINTER					
10		NA	300	41.00	NA	NA	NA
11		NA	400	51.94	NA	NA	NA
12		NA	500	62.88	NA	NA	NA
13		NA	800	95.70	NA	NA	NA
14		NA	1,000	117.58	NA	NA	NA
15		NA	1,500	161.80	NA	NA	NA
16		NA	3,000	293.98	NA	NA	NA
17		NA	6,000	557.89	NA	NA	NA
18	RS3P	SUMMER					
19		NA	300	43.91	50.52	6.61	15.05%
20		NA	400	54.85	61.45	6.60	12.03%
21		NA	500	65.79	72.37	6.58	10.00%
22		NA	800	98.61	105.14	6.53	6.62%
23		NA	1,000	120.49	126.99	6.50	5.39%
24		NA	1,500	175.20	181.61	6.41	3.66%
25		NA	2,000	229.90	236.23	6.33	2.75%
26	RS3P	WINTER					
27		NA	300	43.91	50.52	6.61	15.05%
28		NA	400	54.85	61.45	6.60	12.03%
29		NA	500	65.79	72.37	6.58	10.00%
30		NA	800	98.61	105.14	6.53	6.62%
31		NA	1,000	120.49	126.99	6.50	5.39%
32		NA	1,500	164.71	171.12	6.41	3.89%
33		NA	3,000	296.89	303.06	6.17	2.08%
34		NA	6,000	560.80	566.46	5.66	1.01%

(1) INCLUDES RIDERS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 3 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (1,2)			
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	DS	30	6,000	697.91	712.22	14.31	2.05%
2		30	9,000	826.85	841.16	14.31	1.73%
3		30	12,000	950.88	965.19	14.31	1.50%
4		50	10,000	1,126.68	1,156.30	29.62	2.63%
5		50	15,000	1,341.57	1,371.19	29.62	2.21%
6		50	20,000	1,545.50	1,575.12	29.62	1.92%
7		75	15,000	1,662.64	1,711.40	48.76	2.93%
8		75	20,000	1,874.73	1,923.49	48.76	2.60%
9		75	30,000	2,286.67	2,335.43	48.76	2.13%
10		100	20,000	2,195.80	2,263.70	67.90	3.09%
11		100	30,000	2,619.99	2,687.89	67.90	2.59%
12		100	40,000	3,027.84	3,095.75	67.91	2.24%
13		300	60,000	6,461.08	6,682.10	221.02	3.42%
14		300	90,000	7,733.64	7,954.66	221.02	2.86%
15		300	120,000	8,957.21	9,178.24	221.03	2.47%
16		500	100,000	10,726.37	11,100.51	374.14	3.49%
17		500	200,000	14,886.59	15,260.73	374.14	2.51%
18		500	300,000	18,888.36	19,262.50	374.14	1.98%
19	EH						
20		NA	9,400	823.14	839.55	16.41	1.99%
21		NA	23,600	1,981.54	2,035.91	54.37	2.74%
22		NA	37,880	3,143.32	3,235.86	92.54	2.94%

(1) INCLUDES RIDERS.

(2) CUSTOMER CHARGE IS BASED ON THREE PHASE SERVICE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 4 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (1,2)			
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	DM	SUMMER					
2		1	72	18.44	24.38	5.94	32.21%
3		1	144	27.21	32.89	5.68	20.87%
4		1	288	44.75	49.92	5.17	11.55%
5		5	360	53.52	58.44	4.92	9.19%
6		5	720	97.36	101.01	3.65	3.75%
7		5	1,440	185.04	186.15	1.11	0.60%
8		10	720	97.36	101.01	3.65	3.75%
9		10	1,440	185.04	186.15	1.11	0.60%
10		10	2,880	354.53	350.81	(3.72)	-1.05%
11		15	1,080	141.20	143.58	2.38	1.69%
12		15	2,160	272.65	271.22	(1.43)	-0.52%
13		15	4,320	430.69	426.52	(4.17)	-0.97%
14		15	6,480	537.78	532.93	(4.85)	-0.90%
15	DM	WINTER					
16		1	72	18.44	24.38	5.94	32.21%
17		1	144	27.21	32.89	5.68	20.87%
18		1	288	44.75	49.92	5.17	11.55%
19		5	360	53.52	58.44	4.92	9.19%
20		5	720	97.36	101.01	3.65	3.75%
21		5	1,440	185.04	186.15	1.11	0.60%
22		10	720	97.36	101.01	3.65	3.75%
23		10	1,440	185.04	186.15	1.11	0.60%
24		10	2,880	354.53	350.81	(3.72)	-1.05%
25		15	1,080	141.20	143.58	2.38	1.69%
26		15	2,160	272.65	271.22	(1.43)	-0.52%
27		15	4,320	430.69	426.52	(4.17)	-0.97%
28		15	6,480	538.06	533.21	(4.85)	-0.90%

(1) INCLUDES RIDERS.

(2) CUSTOMER CHARGE IS BASED ON SINGLE PHASE SERVICE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 5 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (1)			
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	DP	100	14,400	1,901.52	1,932.31	30.79	1.62%
2		100	28,800	2,526.49	2,557.28	30.79	1.22%
3		100	43,200	3,118.12	3,148.91	30.79	0.99%
4		200	28,800	3,677.69	3,758.22	80.53	2.19%
5		200	57,600	4,926.96	5,007.48	80.52	1.63%
6		200	86,400	6,110.22	6,190.74	80.52	1.32%
7		300	43,200	5,453.53	5,583.80	130.27	2.39%
8		300	86,400	7,327.42	7,457.69	130.27	1.78%
9		300	129,600	9,102.32	9,232.58	130.26	1.43%
10		500	72,000	9,005.21	9,234.95	229.74	2.55%
11		500	144,000	12,128.36	12,358.10	229.74	1.89%
12		500	216,000	15,086.52	15,316.26	229.74	1.52%
13		800	115,200	14,332.72	14,711.68	378.96	2.64%
14		800	230,400	19,329.77	19,708.73	378.96	1.96%
15		800	345,600	24,062.82	24,441.77	378.95	1.57%
16		1000	144,000	17,884.40	18,362.83	478.43	2.68%
17		1000	288,000	24,130.71	24,609.14	478.43	1.98%
18		1000	432,000	30,047.02	30,525.45	478.43	1.59%
19		1500	216,000	26,763.59	27,490.71	727.12	2.72%
20		1500	432,000	36,133.06	36,860.18	727.12	2.01%
21		1500	648,000	45,007.52	45,734.63	727.11	1.62%
22		3000	432,000	53,401.17	54,874.35	1,473.18	2.76%
23		3000	864,000	72,084.27	73,557.45	1,473.18	2.04%
24		3000	1,296,000	89,055.16	90,528.34	1,473.18	1.65%

(1) INCLUDES RIDERS.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED
WORK PAPER REFERENCE NO(S): SEE BELOW

SCHEDULE E-5
PAGE 6 OF 7
WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	BILL DATA (1)					
		LEVEL of DEMAND (A)	LEVEL of USE (B)	CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KVA)	(KWH)	(\$)	(\$)	(\$)	(%)
1	TS	1,000	200,000	13,994.96	14,006.72	11.76	0.08%
2		1,000	400,000	22,023.80	22,035.56	11.76	0.05%
3		2,500	500,000	34,671.02	34,682.78	11.76	0.03%
4		2,500	1,000,000	54,442.35	54,454.12	11.77	0.02%
5		5,000	1,000,000	68,830.35	68,842.12	11.77	0.02%
6		5,000	2,000,000	107,173.55	107,185.32	11.77	0.01%
7		10,000	2,000,000	135,949.55	135,961.32	11.77	0.01%
8		10,000	4,000,000	212,635.95	212,647.72	11.77	0.01%
9		10,000	6,000,000	286,809.35	286,821.12	11.77	0.00%
10		20,000	4,000,000	270,187.95	270,199.72	11.77	0.00%
11		20,000	8,000,000	423,560.75	423,572.52	11.77	0.00%
12		20,000	12,000,000	571,907.55	571,919.32	11.77	0.00%
13		40,000	16,000,000	845,410.35	845,422.12	11.77	0.00%
14		40,000	24,000,000	1,142,103.95	1,142,115.72	11.77	0.00%
15		80,000	32,000,000	1,689,109.55	1,689,121.32	11.77	0.00%
16		80,000	48,000,000	2,282,496.75	2,282,508.52	11.77	0.00%
17		160,000	64,000,000	3,376,507.95	3,376,519.72	11.77	0.00%
18		160,000	96,000,000	4,563,282.35	4,563,294.12	11.77	0.00%

(1) INCLUDES RIDERS.

**DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE**

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
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**SCHEDULE E-5
PAGE 7 OF 7
WITNESS:
B. L. SAILERS**

		BILL DATA (1)					
LINE NO.	RATE CODE	LEVEL	LEVEL	CURRENT	PROPOSED	DOLLAR	PERCENT
		of	of	BILL	BILL	INCR/(DECR)	INCR/(DECR)
		DEMAND	USE	(C)	(D)	(D - C)	(E / C)
		(A)	(B)	(C)	(D)	(E)	(F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	DS-RTP	100	20,000	2,573.76	2,580.08	6.32	0.25%
2		100	30,000	2,997.95	3,004.27	6.32	0.21%
3		100	40,000	3,405.81	3,412.13	6.32	0.19%
4		300	60,000	6,839.04	6,998.49	159.45	2.33%
5		300	90,000	8,111.61	8,271.05	159.44	1.97%
6		300	120,000	9,335.18	9,494.62	159.44	1.71%
7		500	100,000	11,104.33	11,416.89	312.56	2.81%
8		500	200,000	15,264.55	15,577.11	312.56	2.05%
9		500	300,000	19,266.32	19,578.88	312.56	1.62%
10	DP-RTP	500	144,000	12,506.33	12,674.49	168.16	1.34%
11		500	216,000	15,464.48	15,632.64	168.16	1.09%
12		800	115,200	14,710.69	15,028.06	317.37	2.16%
13		800	230,400	19,707.73	20,025.11	317.38	1.61%
14		800	345,600	24,440.78	24,758.15	317.37	1.30%
15		1,000	144,000	18,262.36	18,679.21	416.85	2.28%
16		1,000	288,000	24,508.67	24,925.52	416.85	1.70%
17		1,000	432,000	30,424.98	30,841.83	416.85	1.37%
18		1,500	216,000	27,141.56	27,807.09	665.53	2.45%
19		1,500	432,000	36,511.02	37,176.56	665.54	1.82%
20		1,500	648,000	45,385.48	46,051.02	665.54	1.47%
21		3,000	432,000	53,779.13	55,190.74	1,411.61	2.62%
22		3,000	864,000	72,462.23	73,873.84	1,411.61	1.95%
23		3,000	1,296,000	89,433.12	90,844.72	1,411.60	1.58%
24	TS-RTP	10,000	6,000,000	287,136.30	287,147.60	11.30	0.00%
25		20,000	4,000,000	270,514.90	270,526.20	11.30	0.00%
26		20,000	8,000,000	423,887.70	423,899.00	11.30	0.00%
27		20,000	12,000,000	572,234.50	572,245.80	11.30	0.00%
28		40,000	16,000,000	845,737.30	845,748.60	11.30	0.00%
29		40,000	24,000,000	1,142,430.90	1,142,442.20	11.30	0.00%
30		80,000	32,000,000	1,689,436.50	1,689,447.80	11.30	0.00%
31		80,000	48,000,000	2,282,823.70	2,282,835.00	11.30	0.00%
32		160,000	64,000,000	3,376,834.90	3,376,846.20	11.30	0.00%
33		160,000	96,000,000	4,563,609.30	4,563,620.60	11.30	0.00%

(1) INCLUDES RIDERS.

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in

Case No(s). 21-0887-EL-AIR, 21-0888-EL-ATA, 21-0889-EL-AAM

Summary: Application Volume 10 of 11

Schedules E-3 through E-5 electronically filed by Mrs. Debbie L. Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Kingery, Jeanne W and Brama, Elizabeth M. Ms.