

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2021

EXPECTED GAS COST (EGC)	\$5.6725	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$0.1009	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1196	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.8930	/MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/21 TO 10/31/21

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$23,713,379	
UTILITY PRODUCTION EXPECTED GAS COST	\$0	
INCLUDABLE PROPANE EXPECTED GAS COST	\$0	
TOTAL ANNUAL EXPECTED GAS COST	\$23,713,379	
TOTAL ANNUAL SALES	4,180,387	MCF
EXPECTED GAS COST (EGC) RATE	\$5.6725	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.1009	/MCF
2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.1009	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.1902)	/MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0493	/MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2084	/MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0521	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1196	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: October 1, 2021

BY: Roger Sarver
Gas Supply Manager

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2021

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION				
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/21 TO 10/31/21							
INTERSTATE/INTRASTATE GAS PURCHASES						\$19,005,379	
TRANSPORTATION						\$3,628,787	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	\$	-	\$22,634,166
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$	\$1,079,213
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$0
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	-	\$	-	\$0
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$1,079,213

UTILITY PRODUCTION

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

\$ -

TOTAL EXPECTED GAS COST AMOUNT

\$ 23,713,379

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Case No(s). 21-0209-GA-GCR

Summary: Case Filed NEO's October 2021 GCR Filing electronically filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.