

September 28, 2021

Ms. Tanowa Troupe  
Secretary, Office of Administration  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 21-121-GA-UNC  
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec.</u>	<u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
		Three Hundred and Thirty-Fourth Revised Sheet No. 1a	Index
		Two Hundred and Sixty-Fifth Revised Sheet No. 1b	Index
V		One Hundred and Forty-Seventh Revised Sheet No. 22	Standard Choice Offer Rider (SCO)
V		Fifty-Second Revised Sheet No. 30a	Choice/SCO Reconciliation Rider (CSRR)
VII		Fifty-Third Revised Sheet No. 29, Page 10 of 11	Choice/SCO Reconciliation Rider (CSRR)

Very truly yours,

Melissa L. Thompson  
Director of Regulatory Policy

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated January 9, 2013 in Case No. 12-2637-GA-EXM

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Issued By  
Vincent A. Parisi, President

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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**P.U.C.O. No. 2**  
**One Hundred and Forty-Seventh Revised Sheet No. 22**  
**Cancels**  
**One Hundred and Forty-Sixth Revised Sheet No. 22**  
**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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**STANDARD CHOICE OFFER RIDER (SCO)**

**APPLICABILITY:**

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SCO Rider:**

\$0.7541 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

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Vincent A. Parisi, President

**COLUMBIA GAS OF OHIO, INC.  
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**CHOICE/SCO RECONCILIATION RIDER ("CSRR")**

**APPLICABILITY**

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO program and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; unused SCO Supplier Security Requirements; Larger Logo Service Net Revenue and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**RATE**

All gas consumed per account per month

\$0.0868/Mcf

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 in Case No. 12-2637-GA-EXM.

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

**29.23 APPLICABILITY**

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.24 DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 39 of the Revised Program Outline filed on November 28, 2012 in Case No. 12-2637-GA-EXM; recovery of incremental program costs resulting from the implementation of SCO programs and audit expenses to the extent such audit is conducted by an independent auditor. Gas cost expense includes, but is not limited to, capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are not limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from suppliers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; revenue from operational sales; unused SCO Supplier Security Requirements, and Larger Logo Service Net Revenue. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**29.25 RATE**

All gas consumed per account per month \$0.0868/Mcf

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**Case No(s). 21-0121-GA-UNC, 89-8003-GA-TRF**

Summary: Tariff Revised tariff pages for Columbia's Standard Choice Offer (SCO) and Choice/SCO Reconciliation Rider (CSRR), effective September 28, 2021 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.