

FILE

OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

September 17, 2021

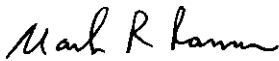
Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 21-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of
October 21, 2021 through January 20, 2022, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser
President

MRR/cac

Enclosures

PUCO

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COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.9961
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0004)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.2040
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.1997

GAS COST RECOVERY RATE EFFECTIVE D/ October 21, 2021 TO January 20, 2022

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,924,311
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,924,311
TOTAL ANNUAL SALES	MCF	320,929.3
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.9961

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	(0.0004)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0004)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0946)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3414
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0873
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1301)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.2040

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 9/17/2021BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #164

SCHEDULE I

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDOctober 21, 2021 AND THE
July 21, 2021

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
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OTHER GAS COMPANIES

0	0
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OHIO PRODUCERS

BASE LOAD	3.43	83,393.0	285,817.80
OTHER GAS	6.90	237,536.3	1,638,493.47

TOTAL OHIO PRODUCERS

320,929.3	1,924,311.27
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SELF-HELP ARRANGEMENTS

TOTAL SELF-HELP ARRANGEMENTS

0	0
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SPECIAL PURCHASES

TOTAL SPECIAL PURCHASES

0	0
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PURCHASE GAS ADJUSTMENT

FILING #164

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2021

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>July 21, 2021</u>	MCF	320,929.3
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>July 21, 2021</u>	MCF	320,929.3
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH EN <u>July 21, 2021</u>	MCF	320,929.30
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E July 21, 2021

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
TOTAL RECONCILIATION ADJUSTMENTS	\$

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2021

PARTICULARS	UNIT	MONTH MAY	MONTH JUNE	MONTH JULY
<u>SUPPLIER VOLUME PER BOOKS</u>				
LOCAL GAS	MCF	7,257.2	7,257.2	6,011.2
OTHER VOLUMES @ 1080 BTU/MCF	MCF	6,526.1	1,812.7	0.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	13,783.3	9,069.9	6,011.2
<u>SUPPLY COST PER BOOKS</u>				
LOCAL GAS	\$	14,590.60	15,208.19	15,380.86
OTHER VOLUMES	\$	22,422.50	6,332.94	0.00
	\$			
	\$			
	\$			
TOTAL SUPPLY COST	\$	37,013.10	21,541.13	15,380.86
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	13,783.3	9,069.9	6,011.2
<u>UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)</u>				
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	2,6854	2,3750	2,5587
DIFFERENCE	\$/MCF	3,6799	3,6799	3,9081
TIMES: MONTHLY SALES	\$/MCF	(0,9945)	(1,3049)	(1,3494)
MONTHLY COST DIFFERENCE	MCF	13,783.3	9,069.9	6,011.2
	\$	(13,707.49)	(11,835.31)	(8,111.51)
<u>THREE MONTH PERIOD</u>				
PARTICULARS	UNIT	THREE MONTH PERIOD		
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	(33,654.31)		
BALANCE ADJUSTMENT FROM SCHEDULE IV		3,289.86		
DIVIDED BY: TWELVE MONTH SALES ENDED July 21, 2021	MCF	320,929.3		
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0946)		

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 21, 2021

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(35,757.87)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>(0.1218)</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>320,588.9</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(39,047.73)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	3,289.86
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS <u>-</u> \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>320,588.9</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:

7/21	320,929.30
-7/21	6,011.20
+7/20	5,670.80
	<u>320,588.90</u>

EGC FORM

Ohio Cumberland Gas Company
GCR Report Effective Dates
12 month ending date
Filing date
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October 21, 2021 to January 20, 2022
July 21, 2021
September 17, 2021
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *		AMOUNT	OTHER GAS		
		MCF	RATE		MCF	RATE	\$
Aug-21	5,703.9	5,703.9	3.00	17,111.70	-	4.59	-
Sep-21	7,010.3	7,010.3	3.00	21,030.90	-	4.94	-
Oct-21	20,940.6	6,610.0	4.00	26,440.00	14,330.60	6.11	87,559.97
Nov-21	32,704.8	7,257.2	4.00	29,028.80	25,447.60	7.33	186,530.91
Dec-21	42,939.9	7,257.2	4.00	29,028.80	35,682.70	7.43	265,122.46
Jan-22	57,625.8	7,257.2	4.00	29,028.80	50,368.60	7.29	367,187.09
Feb-22	61,567.2	7,257.2	4.00	29,028.80	54,310.00	7.34	398,635.40
Mar-22	40,736.6	7,257.2	3.00	21,771.60	33,479.40	6.80	227,659.92
Apr-22	22,835.8	7,257.2	3.00	21,771.60	15,578.60	4.47	69,636.34
May-22	13,783.3	7,257.2	3.00	21,771.60	6,526.10	4.33	28,258.01
Jun-22	9,069.9	7,257.2	3.00	21,771.60	1,812.70	4.36	7,903.37
Jul-22	6,011.2	6,011.2	3.00	18,033.60	-	4.40	-
Total	320,929.3	83,393.0	3.43	285,817.80	237,536.30	6.90	1,638,493.47

TOTAL AMT \$ 1,924,311.27
EGC \$ 5.9961

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2020, was 83,393 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effective October 21, 2021 to January 20, 2022

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	NYMEX RATES		Shrinkage	TCO Trans DTH ==> MCF		Other Gas
				Rate	Conversion	Rate
Aug-21	4.044	-	0.980	0.20	1.0600	4.59
Sep-21	4.370	-	0.980	0.20	1.0600	4.94
Oct-21	5.455	-	0.980	0.20	1.0600	6.11
Nov-21	5.503	-	0.980	1.30	1.0600	7.33
Dec-21	5.592	-	0.980	1.30	1.0600	7.43
Jan-22	5.465	-	0.980	1.30	1.0600	7.29
Feb-22	5.515	-	0.980	1.30	1.0600	7.34
Mar-22	5.013	-	0.980	1.30	1.0600	6.80
Apr-22	3.939	-	0.980	0.20	1.0600	4.47
May-22	3.810	-	0.980	0.20	1.0600	4.33
Jun-22	3.839	-	0.980	0.20	1.0600	4.36
Jul-22	3.871	-	0.980	0.20	1.0600	4.40

** NYMEX Futures Prices 9/15/2021

Note: TCO filed for a rate increase effective 2/1/21 for a GTS rate of \$1.7697/Dth, while the current rate is \$0.825/Dth. We used the average of the two rates (\$1.30/Dth) for the GTS estimated rate since the actual rate increase, if any, is not yet known. No increase is included in the April - October Estimated Other Gas Rate until the new FT rate is determined.



OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates October 21, 2021 to January 20, 2022

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Other Gas Rate Calculation FILING #164

	Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-20	1.854	0.98314	0.2000	1.0711	2.23409	0.0	0.00
September-20	2.579	0.98314	0.2000	1.0720	3.02650	0.0	0.00
October-20	2.101	0.98314	0.2000	1.0692	2.49875	13683.4	34,191.40
November-20	2.996	0.98314	0.8261	1.0714	4.15005	25447.6	105,608.81
December-20	2.896	0.98314	0.8266	1.0785	4.06839	35682.7	145,171.14
January-21	2.467	0.98314	0.8266	1.0776	3.59477	50368.6	181,063.53
February-21	2.760	0.98314	1.7702	1.0762	4.92634	54310.0	267,549.53
March-21	2.854	0.98314	1.7702	1.0752	5.02456	33479.4	168,219.25
April-21	2.586	0.98392	0.2000	1.0754	3.04150	15578.6	47,382.31
May-21	2.925	0.98392	0.2000	1.0829	3.43582	6526.1	22,422.50
June-21	2.984	0.98392	0.2000	1.0807	3.49365	1812.7	6,332.94
July-21	3.617	0.98392	0.2000	1.0790	4.18232	0.0	0.00

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8