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September 20, 2021

Ms. Barcy F. McNeal
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Re: *In the Matter of the Application of Northeast Ohio Natural Gas Corp. for Approval of Alternative Regulations, Case Nos. 20-1427-GA-ALT*

Dear Ms. McNeal:

Pursuant to Paragraph 61 of the Commission's Opinion and Order, issued on September 8, 2021, in the above captioned case, Northeast Ohio Natural Gas Corp. ("NEO") hereby files, in final form, a copy of tariff sheets for P.U.C.O. No. 2, effective for bills rendered on or after October 1, 2021, which are consistent with the Commission's Opinion and Order.

Please note that this correspondence is being electronically filed in the above-captioned case through the Commission's Docketing Information System. Additionally, please note that a copy of this correspondence with the attached tariff sheets is being filed in Case No. 89-8012-GA-TRF, as required by Paragraph 61 of the Opinion and Order.

Very truly yours,

BENESCH, FRIEDLANDER,
COPLAN & ARONOFF LLP

Trevor Alexander

Trevor Alexander
Counsel for Northeast Ohio Natural Gas Corp.

**RULES, REGULATIONS AND RATES GOVERNING THE DISTRIBUTION AND
TRANSPORTATION OF GAS**

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Filed in accordance with the Public Utilities Commission of Ohio Entry dated September 8, 2021

Case No. 20-1427-GA-ALT

ISSUED: September 20, 2021 EFFECTIVE: For Bills Rendered on or after: October 1, 2021

Issued by
Northeast Ohio Natural Gas Corp.
Ken Oostman, President

**RULES, REGULATIONS AND RATES GOVERNING THE DISTRIBUTION AND
TRANSPORTATION OF GAS**

Riders

Services under this rate schedule is subject to the following Riders:

- Sheet No. 51 - Gas Cost Recovery Rider
- Sheet No. 52 - Gross Receipts Tax Rider
- Sheet No. 53 - Income Tax Credit Mechanism Rider
- Sheet No. 53.5 – Infrastructure Acquisition Adjustment Rider
- Sheet No. 54 - Ohio MCF Tax Rider
- Sheet No. 55 - Percentage of Income Payment Plan Rider (“PIPP”)
- Sheet No. 56 - Uncollectible Expense Rider

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Miscellaneous Charges:

Customers served under this Rate Schedule are subject to the Miscellaneous Charges set forth in Sheet Nos. 57- 58.

Riders

Services under this rate schedule is subject to the following Riders:

- Sheet No. 51 - Gas Cost Recovery Rider
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The Company may offer transportation services at rates that are downwardly flexible from the maximum rates above. The lower bound shall be calculated on a Customer-by-Customer basis for each Customer offered a rate flexed down from the maximum rates stated above. The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs.

Such reduced rates will be determined based on competitive services available to the Customer and the Company's need for load preservation or the economic recovery of costs of the Company. Unless otherwise agreed by the Company and Customer, Customer shall pay the tariff rate for all volumes delivered hereunder.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge and the applicable Rider charges.

Miscellaneous Charges:

Customers served under this Rate Schedule are subject to the Miscellaneous Charges set forth in Sheet Nos. 57 – 58.

Riders

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RULES, REGULATIONS AND RATES GOVERNING THE DISTRIBUTION AND TRANSPORTATION OF GAS

INFRASTRUCTURE ACQUISITION ADJUSTMENT RIDER

58.5 Infrastructure Acquisition Adjustment

Applicability:

Applicable to all Rate Schedules for service to Customers.

Description:

The Company has acquired the assets of the former Orwell – Trumbull Pipeline Company, LLC in order to continue to provide safe and reliable gas service, without interruption, to substantial parts of Northeast Ohio's distribution system. The infrastructure acquired was reviewed by the Commission in Case No. 19-1921-PL-ATR. The Commission found that the acquisition was reasonable and in the public interest

This Rider has been calculated in a manner consistent with the Company's approved rate case in Case No. 18-1720-GA-AIR. The adjustments, shown below, will be added to the service charges listed under each Rate Schedule and billed to customers beginning after the effective date of this tariff sheet as approved by the Commission. The charges listed below will continue until the Commission issues an Order approving any changes resulting from a case that re-establishes the Company's allowed revenue requirements.

Rate:	Customer Charge Per Month	Volumetric Charge Per MCF
Small General Service	\$1.77	\$0.1601
General Service – GS-1	\$4.43	\$0.1652
General Service – GS-2 and General Transportation Service	\$8.87	\$0.1652
Large General Service And Large General Transportation Service	\$26.60	\$0.0678

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in

Case No(s). 20-1427-GA-ALT, 89-8012-GA-TRF

Summary: Notice of Filing electronically filed by Mr. N. Trevor Alexander on behalf of Northeast Ohio Natural Gas Corp.