

September 17, 2021

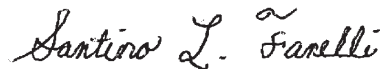
Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 21-0938-EL-ATA

Dear Ms. Troupe:

In response to and compliance with the Commission Entry in Case No. 21-447-EL-UNC dated July 14, 2021, please file the attached application seeking approval for new tariff pages on behalf of The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company for the Solar Generation Fund Rider (Rider SGF).

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio       )  
Edison Company, The Cleveland Electric       )  
Illuminating Company and The Toledo       )       Case No. 21-0938-EL-ATA  
Edison Company for Approval of a New       )  
Tariff   )

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

<u>  X  </u> New Service	<u>      </u> Change in Rule or Regulation
<u>      </u> New Classification	<u>      </u> Reduction Rates
<u>      </u> Change in Classification	<u>      </u> Correction of Error
<u>      </u> Other, not involving increase in rates	
<u>      </u> Various related and unrelated textual revision, without change in intent	

2. DESCRIPTION OF PROPOSAL: Establishment of Solar Generation Fund Rider (Rider SGF) to implement the nonbypassable rate mechanism for the retail recovery of costs related to the solar generation fund, pursuant to Ohio Revised Code 3706.46 and the Commission's July 14, 2021 Entry filed in Case No. 21-447-EL-UNC.

3. TARIFFS AFFECTED: Only the proposed new tariff is affected.

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

         Exhibit A - existing schedule sheets (to be superseded) if applicable

  X     Exhibit B - proposed schedule sheets

         Exhibit C-1

a)   if new service is proposed, describe;

- b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

\_\_\_\_\_ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

  X   Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

- 5. This application will not result in any increase in any rate, joint rate, toll, classification, charge or rental.
- 6. Applicants respectfully request the Commission to review the proposed filing attached hereto and advise the Applicants on further action.

Reason for Proposal

This Application is made consistent with the Commission Entry filed on July 14, 2021 in Case No. 21-447-EL-UNC. The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company (collectively, “Companies”) seek to create the Solar Generation Fund Rider (Rider SGF) in order to establish a nonbypassable rate mechanism for the retail recovery of costs related to the solar generation fund pursuant to R.C. 3706.46 for the period up to December 31, 2027.

Exhibit C-2 Attachment 1 provides the estimated typical bill impacts of the proposed Rider SGF rates to be effective November 1, 2021.

**RIDER SGF**  
**Solar Generation Fund Rider****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Solar Generation Fund Rider ("SGF") charges will apply effective for service rendered beginning November 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

For Rate RS, the Rider SGF charge will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider SGF charges will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

RS	\$0.10
GS	0.0285¢
GP	0.0285¢
GSU	0.0285¢
GT	0.0285¢
STL	0.0285¢
TRF	0.0285¢
POL	0.0285¢

**PROVISIONS:**

Rider SGF is implemented pursuant to Section 3706.46 of the Revised Code.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. On or about November 15<sup>th</sup> each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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The Cleveland Electric Illuminating Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)  
 Bill Data

Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	200	\$ 33.23	\$ 33.33	\$ 0.10	0.3%
2	0	400	\$ 57.66	\$ 57.76	\$ 0.10	0.2%
3	0	600	\$ 82.16	\$ 82.26	\$ 0.10	0.1%
4	0	800	\$ 106.59	\$ 106.69	\$ 0.10	0.1%
5	0	1,000	\$ 131.07	\$ 131.17	\$ 0.10	0.1%
6	0	1,200	\$ 155.50	\$ 155.60	\$ 0.10	0.1%
7	0	1,400	\$ 179.97	\$ 180.07	\$ 0.10	0.1%
8	0	1,600	\$ 204.42	\$ 204.52	\$ 0.10	0.0%
9	0	1,800	\$ 228.88	\$ 228.98	\$ 0.10	0.0%
10	0	2,000	\$ 253.32	\$ 253.42	\$ 0.10	0.0%
11	0	2,200	\$ 277.70	\$ 277.80	\$ 0.10	0.0%
12	0	2,400	\$ 302.05	\$ 302.15	\$ 0.10	0.0%



The Cleveland Electric Illuminating Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 261.80	\$ 262.08	\$ 0.29	0.1%
2	10	2,000	\$ 316.82	\$ 317.39	\$ 0.57	0.2%
3	10	3,000	\$ 371.45	\$ 372.30	\$ 0.86	0.2%
4	10	4,000	\$ 426.02	\$ 427.16	\$ 1.14	0.3%
5	10	5,000	\$ 480.63	\$ 482.06	\$ 1.43	0.3%
6	10	6,000	\$ 535.18	\$ 536.89	\$ 1.71	0.3%
7	1,000	100,000	\$ 24,973.95	\$ 25,002.45	\$ 28.50	0.1%
8	1,000	200,000	\$ 30,376.32	\$ 30,433.32	\$ 57.00	0.2%
9	1,000	300,000	\$ 35,778.68	\$ 35,864.18	\$ 85.50	0.2%
10	1,000	400,000	\$ 41,181.05	\$ 41,295.05	\$ 114.00	0.3%
11	1,000	500,000	\$ 46,583.42	\$ 46,725.92	\$ 142.50	0.3%
12	1,000	600,000	\$ 51,985.78	\$ 52,156.78	\$ 171.00	0.3%

The Cleveland Electric Illuminating Company  
Typical Bills - Comparison  
Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 9,051.98	\$ 9,066.23	\$ 14.25	0.2%
2	500	100,000	\$ 11,638.66	\$ 11,667.16	\$ 28.50	0.2%
3	500	150,000	\$ 14,225.34	\$ 14,268.09	\$ 42.75	0.3%
4	500	200,000	\$ 16,812.03	\$ 16,869.03	\$ 57.00	0.3%
5	500	250,000	\$ 19,398.71	\$ 19,469.96	\$ 71.25	0.4%
6	500	300,000	\$ 21,985.39	\$ 22,070.89	\$ 85.50	0.4%
7	5,000	500,000	\$ 86,660.63	\$ 86,803.13	\$ 142.50	0.2%
8	5,000	1,000,000	\$ 112,246.20	\$ 112,483.61	\$ 237.41	0.2%
9	5,000	1,500,000	\$ 137,270.93	\$ 137,508.34	\$ 237.41	0.2%
10	5,000	2,000,000	\$ 162,295.66	\$ 162,533.07	\$ 237.41	0.1%
11	5,000	2,500,000	\$ 187,320.39	\$ 187,557.80	\$ 237.41	0.1%
12	5,000	3,000,000	\$ 212,345.12	\$ 212,582.53	\$ 237.41	0.1%

The Cleveland Electric Illuminating Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 14,962.63	\$ 14,991.13	\$ 28.50	0.2%
2	1,000	200,000	\$ 19,733.50	\$ 19,790.50	\$ 57.00	0.3%
3	1,000	300,000	\$ 24,504.36	\$ 24,589.86	\$ 85.50	0.3%
4	1,000	400,000	\$ 29,275.23	\$ 29,389.23	\$ 114.00	0.4%
5	1,000	500,000	\$ 34,046.10	\$ 34,188.60	\$ 142.50	0.4%
6	1,000	600,000	\$ 38,816.96	\$ 38,987.96	\$ 171.00	0.4%
7	10,000	1,000,000	\$ 144,326.07	\$ 144,563.48	\$ 237.41	0.2%
8	10,000	2,000,000	\$ 190,350.53	\$ 190,587.94	\$ 237.41	0.1%
9	10,000	3,000,000	\$ 236,374.99	\$ 236,612.40	\$ 237.41	0.1%
10	10,000	4,000,000	\$ 282,399.45	\$ 282,636.86	\$ 237.41	0.1%
11	10,000	5,000,000	\$ 328,423.92	\$ 328,661.33	\$ 237.41	0.1%
12	10,000	6,000,000	\$ 374,448.38	\$ 374,685.79	\$ 237.41	0.1%

The Cleveland Electric Illuminating Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 16,430.48	\$ 16,487.48	\$ 57.00	0.3%
2	2,000	400,000	\$ 24,792.01	\$ 24,906.01	\$ 114.00	0.5%
3	2,000	600,000	\$ 33,153.54	\$ 33,324.54	\$ 171.00	0.5%
4	2,000	800,000	\$ 41,515.07	\$ 41,743.07	\$ 228.00	0.5%
5	2,000	1,000,000	\$ 49,595.35	\$ 49,832.76	\$ 237.41	0.5%
6	2,000	1,200,000	\$ 57,620.04	\$ 57,857.45	\$ 237.41	0.4%
7	20,000	2,000,000	\$ 159,375.21	\$ 159,612.62	\$ 237.41	0.1%
8	20,000	4,000,000	\$ 239,622.13	\$ 239,859.54	\$ 237.41	0.1%
9	20,000	6,000,000	\$ 319,869.06	\$ 320,106.47	\$ 237.41	0.1%
10	20,000	8,000,000	\$ 400,115.99	\$ 400,353.40	\$ 237.41	0.1%
11	20,000	10,000,000	\$ 480,362.91	\$ 480,600.32	\$ 237.41	0.0%
12	20,000	12,000,000	\$ 560,609.84	\$ 560,847.25	\$ 237.41	0.0%

Ohio Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	200	\$ 32.92	\$ 33.02	\$ 0.10	0.3%
2	0	400	\$ 57.19	\$ 57.29	\$ 0.10	0.2%
3	0	600	\$ 81.50	\$ 81.60	\$ 0.10	0.1%
4	0	800	\$ 105.80	\$ 105.90	\$ 0.10	0.1%
5	0	1,000	\$ 130.07	\$ 130.17	\$ 0.10	0.1%
6	0	1,200	\$ 154.37	\$ 154.47	\$ 0.10	0.1%
7	0	1,400	\$ 178.67	\$ 178.77	\$ 0.10	0.1%
8	0	1,600	\$ 202.96	\$ 203.06	\$ 0.10	0.0%
9	0	1,800	\$ 227.26	\$ 227.36	\$ 0.10	0.0%
10	0	2,000	\$ 251.53	\$ 251.63	\$ 0.10	0.0%
11	0	2,200	\$ 275.74	\$ 275.84	\$ 0.10	0.0%
12	0	2,400	\$ 299.95	\$ 300.05	\$ 0.10	0.0%

Ohio Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 212.72	\$ 213.00	\$ 0.28	0.1%
2	10	2,000	\$ 269.17	\$ 269.74	\$ 0.57	0.2%
3	10	3,000	\$ 325.14	\$ 325.99	\$ 0.86	0.3%
4	10	4,000	\$ 381.12	\$ 382.26	\$ 1.14	0.3%
5	10	5,000	\$ 437.12	\$ 438.55	\$ 1.43	0.3%
6	10	6,000	\$ 493.11	\$ 494.82	\$ 1.71	0.3%
7	1,000	100,000	\$ 20,598.50	\$ 20,627.00	\$ 28.50	0.1%
8	1,000	200,000	\$ 26,140.29	\$ 26,197.29	\$ 57.00	0.2%
9	1,000	300,000	\$ 31,682.07	\$ 31,767.57	\$ 85.50	0.3%
10	1,000	400,000	\$ 37,223.86	\$ 37,337.86	\$ 114.00	0.3%
11	1,000	500,000	\$ 42,765.65	\$ 42,908.15	\$ 142.50	0.3%
12	1,000	600,000	\$ 48,307.43	\$ 48,478.43	\$ 171.00	0.4%

Ohio Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 8,621.67	\$ 8,635.92	\$ 14.25	0.2%
2	500	100,000	\$ 11,271.76	\$ 11,300.26	\$ 28.50	0.3%
3	500	150,000	\$ 13,921.85	\$ 13,964.60	\$ 42.75	0.3%
4	500	200,000	\$ 16,571.95	\$ 16,628.95	\$ 57.00	0.3%
5	500	250,000	\$ 19,222.04	\$ 19,293.29	\$ 71.25	0.4%
6	500	300,000	\$ 21,872.13	\$ 21,957.63	\$ 85.50	0.4%
7	5,000	500,000	\$ 82,632.66	\$ 82,775.16	\$ 142.50	0.2%
8	5,000	1,000,000	\$ 108,888.39	\$ 109,125.80	\$ 237.41	0.2%
9	5,000	1,500,000	\$ 134,655.17	\$ 134,892.58	\$ 237.41	0.2%
10	5,000	2,000,000	\$ 160,421.95	\$ 160,659.36	\$ 237.41	0.1%
11	5,000	2,500,000	\$ 186,188.73	\$ 186,426.14	\$ 237.41	0.1%
12	5,000	3,000,000	\$ 211,955.51	\$ 212,192.92	\$ 237.41	0.1%

Ohio Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 13,142.14	\$ 13,170.64	\$ 28.50	0.2%
2	1,000	200,000	\$ 17,941.93	\$ 17,998.93	\$ 57.00	0.3%
3	1,000	300,000	\$ 22,741.71	\$ 22,827.21	\$ 85.50	0.4%
4	1,000	400,000	\$ 27,541.50	\$ 27,655.50	\$ 114.00	0.4%
5	1,000	500,000	\$ 32,341.29	\$ 32,483.79	\$ 142.50	0.4%
6	1,000	600,000	\$ 37,141.07	\$ 37,312.07	\$ 171.00	0.5%
7	10,000	1,000,000	\$ 125,444.52	\$ 125,681.93	\$ 237.41	0.2%
8	10,000	2,000,000	\$ 171,974.08	\$ 172,211.49	\$ 237.41	0.1%
9	10,000	3,000,000	\$ 218,503.64	\$ 218,741.05	\$ 237.41	0.1%
10	10,000	4,000,000	\$ 265,033.20	\$ 265,270.61	\$ 237.41	0.1%
11	10,000	5,000,000	\$ 311,562.77	\$ 311,800.18	\$ 237.41	0.1%
12	10,000	6,000,000	\$ 358,092.33	\$ 358,329.74	\$ 237.41	0.1%



Ohio Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 21,705.52	\$ 21,762.52	\$ 57.00	0.3%
2	2,000	400,000	\$ 30,949.89	\$ 31,063.89	\$ 114.00	0.4%
3	2,000	600,000	\$ 40,194.26	\$ 40,365.26	\$ 171.00	0.4%
4	2,000	800,000	\$ 49,438.63	\$ 49,666.63	\$ 228.00	0.5%
5	2,000	1,000,000	\$ 58,437.81	\$ 58,675.22	\$ 237.41	0.4%
6	2,000	1,200,000	\$ 67,388.52	\$ 67,625.93	\$ 237.41	0.4%
7	20,000	2,000,000	\$ 212,377.57	\$ 212,614.98	\$ 237.41	0.1%
8	20,000	4,000,000	\$ 301,884.69	\$ 302,122.10	\$ 237.41	0.1%
9	20,000	6,000,000	\$ 391,391.82	\$ 391,629.23	\$ 237.41	0.1%
10	20,000	8,000,000	\$ 480,898.95	\$ 481,136.36	\$ 237.41	0.0%
11	20,000	10,000,000	\$ 570,406.07	\$ 570,643.48	\$ 237.41	0.0%
12	20,000	12,000,000	\$ 659,913.20	\$ 660,150.61	\$ 237.41	0.0%

The Toledo Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	200	\$ 32.46	\$ 32.56	\$ 0.10	0.3%
2	0	400	\$ 57.71	\$ 57.81	\$ 0.10	0.2%
3	0	600	\$ 83.03	\$ 83.13	\$ 0.10	0.1%
4	0	800	\$ 108.25	\$ 108.35	\$ 0.10	0.1%
5	0	1,000	\$ 133.53	\$ 133.63	\$ 0.10	0.1%
6	0	1,200	\$ 158.78	\$ 158.88	\$ 0.10	0.1%
7	0	1,400	\$ 184.06	\$ 184.16	\$ 0.10	0.1%
8	0	1,600	\$ 209.35	\$ 209.45	\$ 0.10	0.0%
9	0	1,800	\$ 234.61	\$ 234.71	\$ 0.10	0.0%
10	0	2,000	\$ 259.86	\$ 259.96	\$ 0.10	0.0%
11	0	2,200	\$ 285.04	\$ 285.14	\$ 0.10	0.0%
12	0	2,400	\$ 310.21	\$ 310.31	\$ 0.10	0.0%

The Toledo Edison Company  
Typical Bills - Comparison  
Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 222.13	\$ 222.41	\$ 0.28	0.1%
2	10	2,000	\$ 277.69	\$ 278.26	\$ 0.57	0.2%
3	10	3,000	\$ 332.79	\$ 333.65	\$ 0.86	0.3%
4	10	4,000	\$ 387.88	\$ 389.02	\$ 1.14	0.3%
5	10	5,000	\$ 442.97	\$ 444.40	\$ 1.43	0.3%
6	10	6,000	\$ 498.06	\$ 499.77	\$ 1.71	0.3%
7	1,000	100,000	\$ 23,327.48	\$ 23,355.98	\$ 28.50	0.1%
8	1,000	200,000	\$ 28,780.50	\$ 28,837.50	\$ 57.00	0.2%
9	1,000	300,000	\$ 34,233.51	\$ 34,319.01	\$ 85.50	0.2%
10	1,000	400,000	\$ 39,686.53	\$ 39,800.53	\$ 114.00	0.3%
11	1,000	500,000	\$ 45,139.55	\$ 45,282.05	\$ 142.50	0.3%
12	1,000	600,000	\$ 50,592.56	\$ 50,763.56	\$ 171.00	0.3%

The Toledo Edison Company  
Typical Bills - Comparison  
Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 7,351.10	\$ 7,365.35	\$ 14.25	0.2%
2	500	100,000	\$ 10,007.05	\$ 10,035.55	\$ 28.50	0.3%
3	500	150,000	\$ 12,663.01	\$ 12,705.76	\$ 42.75	0.3%
4	500	200,000	\$ 15,318.97	\$ 15,375.97	\$ 57.00	0.4%
5	500	250,000	\$ 17,974.93	\$ 18,046.18	\$ 71.25	0.4%
6	500	300,000	\$ 20,630.88	\$ 20,716.38	\$ 85.50	0.4%
7	5,000	500,000	\$ 71,170.62	\$ 71,313.12	\$ 142.50	0.2%
8	5,000	1,000,000	\$ 97,439.67	\$ 97,677.08	\$ 237.41	0.2%
9	5,000	1,500,000	\$ 123,129.40	\$ 123,366.81	\$ 237.41	0.2%
10	5,000	2,000,000	\$ 148,819.13	\$ 149,056.54	\$ 237.41	0.2%
11	5,000	2,500,000	\$ 174,508.86	\$ 174,746.27	\$ 237.41	0.1%
12	5,000	3,000,000	\$ 200,198.59	\$ 200,436.00	\$ 237.41	0.1%

The Toledo Edison Company  
 Typical Bills - Comparison  
 Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 11,682.24	\$ 11,710.74	\$ 28.50	0.2%
2	1,000	200,000	\$ 16,251.46	\$ 16,308.46	\$ 57.00	0.4%
3	1,000	300,000	\$ 20,820.67	\$ 20,906.17	\$ 85.50	0.4%
4	1,000	400,000	\$ 25,389.89	\$ 25,503.89	\$ 114.00	0.4%
5	1,000	500,000	\$ 29,959.11	\$ 30,101.61	\$ 142.50	0.5%
6	1,000	600,000	\$ 34,528.32	\$ 34,699.32	\$ 171.00	0.5%
7	10,000	1,000,000	\$ 113,315.06	\$ 113,552.47	\$ 237.41	0.2%
8	10,000	2,000,000	\$ 157,267.52	\$ 157,504.93	\$ 237.41	0.2%
9	10,000	3,000,000	\$ 201,219.98	\$ 201,457.39	\$ 237.41	0.1%
10	10,000	4,000,000	\$ 245,172.44	\$ 245,409.85	\$ 237.41	0.1%
11	10,000	5,000,000	\$ 289,124.91	\$ 289,362.32	\$ 237.41	0.1%
12	10,000	6,000,000	\$ 333,077.37	\$ 333,314.78	\$ 237.41	0.1%

The Toledo Edison Company  
Typical Bills - Comparison  
Typical Bills - Comparison (October 2021 vs October 2021 with Rider SGF)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Transmission (Rate GT)						
1	2,000	200,000	\$ 23,312.38	\$ 23,369.38	\$ 57.00	0.2%
2	2,000	400,000	\$ 32,531.01	\$ 32,645.01	\$ 114.00	0.4%
3	2,000	600,000	\$ 41,749.64	\$ 41,920.64	\$ 171.00	0.4%
4	2,000	800,000	\$ 50,968.27	\$ 51,196.27	\$ 228.00	0.4%
5	2,000	1,000,000	\$ 59,896.38	\$ 60,133.79	\$ 237.41	0.4%
6	2,000	1,200,000	\$ 68,767.07	\$ 69,004.48	\$ 237.41	0.3%
7	20,000	2,000,000	\$ 228,129.44	\$ 228,366.85	\$ 237.41	0.1%
8	20,000	4,000,000	\$ 316,836.36	\$ 317,073.77	\$ 237.41	0.1%
9	20,000	6,000,000	\$ 405,543.29	\$ 405,780.70	\$ 237.41	0.1%
10	20,000	8,000,000	\$ 494,250.22	\$ 494,487.63	\$ 237.41	0.0%
11	20,000	10,000,000	\$ 582,957.14	\$ 583,194.55	\$ 237.41	0.0%
12	20,000	12,000,000	\$ 671,664.07	\$ 671,901.48	\$ 237.41	0.0%

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 21-0938-EL-ATA**

Summary: Application In the Matter of the Application for Approval of a New Tariff electronically filed by Ms. Christine E. Watchorn on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company