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September 10, 2021

Ms. Tanowa M. Troupe
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Re: In Vectren Energy Delivery of Ohio, Inc. d/b/a CenterPoint Energy Ohio, Case Nos. 21-220-GA-EXR and 89-8005-GA-TRF

Dear Ms. Troupe:

Pursuant to the Commission's Finding and Order dated November 4, 2009 in Case No. 07-1285-GA-EXM and Commission's Opinion and Order dated May 16, 2012 in Case No. 12-0483-GA-EXM, Vectren Energy Delivery of Ohio, Inc. d/b/a CenterPoint Energy Ohio ("CEOH") herewith submits for filing an electronic version of Sheet No. 41 (PUCO Gas Tariff No. 4), Third Revised Page 1 of 1, which replaces Second Revised Page 1 of 1.

Respectfully submitted,

/s/ J. Waylon Ramming
Senior Analyst, Regulatory and Rates

Enclosure

EXIT TRANSITION COST RIDER

APPLICABILITY

The Exit Transition Cost ("ETC") Rider is applicable to all Customers served under the following Rate Schedules:

- Rate 310 - Residential Default Sales Service
- Rate 311 - Residential Standard Choice Offer Service
- Rate 315 - Residential Transportation Service
- Rate 320 - General Default Sales Service
- Rate 321 - General Standard Choice Offer Service
- Rate 325 - General Transportation Service

DESCRIPTION

The ETC Rider charge shall be the product of the Billing Ccf and the ETC Rider Rate.

The ETC Rider will recover or pass back applicable incremental costs associated with Company's Choice Program and exit of the merchant function, including, but not limited to the following:

- (1) All stranded gas supply costs related to Customer migrations to Choice Service,
- (2) Any incremental provider-of-last-resort costs not recovered from a defaulting SCO Supplier, or Choice Supplier,
- (3) Any imbalance costs not recovered from Pool Operators,
- (4) Gas costs incurred by Company when diverting Customers' transportation gas quantities during a Curtailment,
- (5) Any Cashout amounts resulting from the Monthly Volume Reconciliations for Choice and SCO Suppliers,
- (6) Adjustments to charges billed through the ETC Rider during prior period(s), and
- (7) Other costs or credits applicable to SCO Service (Rate 311 and Rate 321), Residential and General Default Sales Service (Rate 310 and Rate 320), and Residential and General Transportation Service (Rate 315 and Rate 325) as approved by the Commission.

Projected ETC Rider costs shall be divided by projected total volumes for the applicable Rate Schedules to determine the ETC Rider Rate. The ETC Rider shall be updated annually and shall reflect the reconciliation of projected costs and actual costs, with any under- or over- recovery being recovered or returned via the ETC Rider.

RECONCILIATION

The ETC Rider is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

EXIT TRANSITION COST RIDER RATE

The ETC Rider Rate is \$(0.00286) per Billing Ccf.

Filed pursuant to the Opinion and Order dated August 28, 2019 in Case No. 18-0298-GA-AIR of The Public Utilities Commission of Ohio.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/10/2021 10:18:42 AM

in

Case No(s). 21-0220-GA-EXR, 89-8005-GA-TRF

Summary: Tariff Revised Tariff Pages: CEOH's annual ETC Rider update and Tariff Sheet No. 41. electronically filed by Mr. J. Waylon Ramming on behalf of Vectren Energy Delivery of Ohio, Inc.