

TAB 4

B(1)(d) Schedule E-5, Typical Bill Comparison

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR, et al.
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS
ESTIMATED
TYPE OF FILING: X ORIGINAL
UPDATED REVISED
WORK PAPER REFERENCE NO(S).:
SEE BELOW

**SCHEDULE E-
5**

PAGE 1 OF 7

**WITNESS:
B.L. SAILERS**

LINE NO.	RATE CODE	BILL DATA (1)					
		LEVEL of DEMAND	LEVEL of USE	CURRENT BILL	PROPOSED BILL	DOLLAR INCR/(DECR)	PERCENT INCR/(DECR)
		(A)	(B)	(C)	(D)	(D - C)	(E / C)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	RS	SUMMER					
2		NA	300	41.00	45.65	4.65	11.34%
3		NA	400	51.94	56.58	4.64	8.93%
4		NA	500	62.88	67.50	4.62	7.35%
5		NA	800	95.70	100.27	4.57	4.78%
6		NA	1,000	117.58	122.12	4.54	3.86%
7		NA	1,500	172.29	176.74	4.45	2.58%
8		NA	2,000	226.99	231.36	4.37	1.93%

9	RS	WINTER					
10		NA	300	41.00	45.65	4.65	11.34%
11		NA	400	51.94	56.58	4.64	8.93%
12		NA	500	62.88	67.50	4.62	7.35%
13		NA	800	95.70	100.27	4.57	4.78%
14		NA	1,000	117.58	122.12	4.54	3.86%
15		NA	1,500	161.80	166.25	4.45	2.75%
16		NA	3,000	293.98	298.19	4.21	1.43%
17		NA	6,000	557.89	561.60	3.71	0.67%
18	ORH	SUMMER					
19		NA	1,000	98.24	102.78	4.54	4.62%
20		NA	1,500	143.27	147.73	4.46	3.11%
21		NA	2,000	188.30	192.67	4.37	2.32%
22		NA	3,000	277.91	282.11	4.20	1.51%
23	ORH	WINTER					
24		20	1,000	97.88	102.42	4.54	4.64%
25		20	2,000	157.15	161.59	4.44	2.83%
26		20	3,000	215.96	220.31	4.35	2.01%
27		20	6,000	362.30	374.65	12.35	3.41%
28	RSLI	SUMMER					
29		NA	300	36.35	37.87	1.52	4.18%
30		NA	400	47.29	48.79	1.50	3.17%
31		NA	500	58.23	59.71	1.48	2.54%
32		NA	800	91.05	92.49	1.44	1.58%
33		NA	1,000	112.93	114.33	1.40	1.24%
34		NA	1,500	167.64	168.95	1.31	0.78%
35		NA	2,000	222.34	223.57	1.23	0.55%
36	RSLI	WINTER					
37		NA	300	36.35	37.87	1.52	4.18%
38		NA	400	47.29	48.79	1.50	3.17%
39		NA	500	58.23	59.71	1.48	2.54%
40		NA	800	91.05	92.49	1.44	1.58%
41		NA	1,000	112.93	114.33	1.40	1.24%
42		NA	1,500	157.15	158.47	1.32	0.84%
43		NA	3,000	289.33	290.40	1.07	0.37%

44	NA	6,000	553.24	553.81	0.57	0.10%
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**(1) INCLUDES
RIDERS.**

**DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR, *et al.*
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE**

DATA: 3 MONTHS ACTUAL & 9 MONTHS
ESTIMATED
TYPE OF FILING: X ORIGINAL
UPDATED REVISED
WORK PAPER REFERENCE NO(S).:
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**SCHEDULE
E-5**

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**WITNESS:
B. L.
SAILERS**

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (1)			
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	CUR	SUMMER					
2		NA	300	41.00	NA	NA	NA
3		NA	400	51.94	NA	NA	NA
4		NA	500	62.88	NA	NA	NA
5		NA	800	95.70	NA	NA	NA
6		NA	1,000	117.58	NA	NA	NA
7		NA	1,500	172.29	NA	NA	NA
8		NA	2,000	226.99	NA	NA	NA

9	CUR	WINTER					
10		NA	300	41.00	NA	NA	NA
11		NA	400	51.94	NA	NA	NA
12		NA	500	62.88	NA	NA	NA
13		NA	800	95.70	NA	NA	NA
14		NA	1,000	117.58	NA	NA	NA
15		NA	1,500	161.80	NA	NA	NA
16		NA	3,000	293.98	NA	NA	NA
17		NA	6,000	557.89	NA	NA	NA
18	RS3P	SUMMER					
19		NA	300	43.91	50.52	6.61	15.05%
20		NA	400	54.85	61.45	6.60	12.03%
21		NA	500	65.79	72.37	6.58	10.00%
22		NA	800	98.61	105.14	6.53	6.62%
23		NA	1,000	120.49	126.99	6.50	5.39%
24		NA	1,500	175.20	181.61	6.41	3.66%
25		NA	2,000	229.90	236.23	6.33	2.75%
26	RS3P	WINTER					
27		NA	300	43.91	50.52	6.61	15.05%
28		NA	400	54.85	61.45	6.60	12.03%
29		NA	500	65.79	72.37	6.58	10.00%
30		NA	800	98.61	105.14	6.53	6.62%
31		NA	1,000	120.49	126.99	6.50	5.39%
32		NA	1,500	164.71	171.12	6.41	3.89%
33		NA	3,000	296.89	303.06	6.17	2.08%
34		NA	6,000	560.80	566.46	5.66	1.01%

**(1) INCLUDES
RIDERS.**

DUKE ENERGY OHIO
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TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS
ESTIMATED
TYPE OF FILING: X ORIGINAL _____
UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S).:
SEE BELOW

**SCHEDULE
E-5**

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**WITNESS:
B. L.
SAILERS**

LINE NO.	RATE CODE	BILL DATA (1,2)					
		LEVEL	LEVEL	CURRENT BILL	PROPOSED BILL	DOLLAR	PERCENT
		of	of			INCR/(DECR)	INCR/(DECR)
		DEMAND	USE			(D - C)	(E / C)
		(A)	(B)	(C)	(D)	(E)	(F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
1	DS	30	6,000	697.91	712.22	14.31	2.05%
2		30	9,000	826.85	841.16	14.31	1.73%
3		30	12,000	950.88	965.19	14.31	1.50%
4		50	10,000	1,126.68	1,156.30	29.62	2.63%
5		50	15,000	1,341.57	1,371.19	29.62	2.21%
6		50	20,000	1,545.50	1,575.12	29.62	1.92%
7		75	15,000	1,662.64	1,711.40	48.76	2.93%
8		75	20,000	1,874.73	1,923.49	48.76	2.60%
9		75	30,000	2,286.67	2,335.43	48.76	2.13%
10		100	20,000	2,195.80	2,263.70	67.90	3.09%
11		100	30,000	2,619.99	2,687.89	67.90	2.59%
12		100	40,000	3,027.84	3,095.75	67.91	2.24%
13		300	60,000	6,461.08	6,682.10	221.02	3.42%
14		300	90,000	7,733.64	7,954.66	221.02	2.86%
15		300	120,000	8,957.21	9,178.24	221.03	2.47%
16		500	100,000	10,726.37	11,100.51	374.14	3.49%
17		500	200,000	14,886.59	15,260.73	374.14	2.51%

18		500	300,000	18,888.36	19,262.50	374.14	1.98%
19	EH						
20		NA	9,400	823.14	839.55	16.41	1.99%
21		NA	23,600	1,981.54	2,035.91	54.37	2.74%
22		NA	37,880	3,143.32	3,235.86	92.54	2.94%

(1) INCLUDES
RIDERS.

(2) CUSTOMER CHARGE IS BASED ON
THREE PHASE SERVICE.

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR, et al.
TYPICAL BILL COMPARISON
FOR THE TWELVE MONTHS ENDED MARCH 31, 2022
ELECTRIC SERVICE

DATA: 3 MONTHS ACTUAL & 9 MONTHS
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UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S).:
SEE BELOW

SCHEDULE E-5

PAGE 4 OF 7

WITNESS:
B. L. SAILERS

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA (1,2)			
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
1	DM	SUMMER					
2		1	72	18.44	24.38	5.94	32.21%
3		1	144	27.21	32.89	5.68	20.87%
4		1	288	44.75	49.92	5.17	11.55%
5		5	360	53.52	58.44	4.92	9.19%
6		5	720	97.36	101.01	3.65	3.75%
7		5	1,440	185.04	186.15	1.11	0.60%
8		10	720	97.36	101.01	3.65	3.75%
9		10	1,440	185.04	186.15	1.11	0.60%
10		10	2,880	354.53	350.81	(3.72)	-1.05%
11		15	1,080	141.20	143.58	2.38	1.69%
12		15	2,160	272.65	271.22	(1.43)	-0.52%
13		15	4,320	430.69	426.52	(4.17)	-0.97%
14		15	6,480	537.78	532.93	(4.85)	-0.90%
15	DM	WINTER					
16		1	72	18.44	24.38	5.94	32.21%
17		1	144	27.21	32.89	5.68	20.87%

18	1	288	44.75	49.92	5.17	11.55%
19	5	360	53.52	58.44	4.92	9.19%
20	5	720	97.36	101.01	3.65	3.75%
21	5	1,440	185.04	186.15	1.11	0.60%
22	10	720	97.36	101.01	3.65	3.75%
23	10	1,440	185.04	186.15	1.11	0.60%
24	10	2,880	354.53	350.81	(3.72)	-1.05%
25	15	1,080	141.20	143.58	2.38	1.69%
26	15	2,160	272.65	271.22	(1.43)	-0.52%
27	15	4,320	430.69	426.52	(4.17)	-0.97%
28	15	6,480	538.06	533.21	(4.85)	-0.90%

**(1) INCLUDES
RIDERS.**

**(2) CUSTOMER CHARGE IS BASED ON
SINGLE PHASE SERVICE.**

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SCHEDULE E-5

PAGE 5 OF 7

**WITNESS:
B. L. SAILERS**

LINE NO.	RATE CODE	BILL DATA (1)					
		LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	DP	100	14,400	1,901.52	1,932.31	30.79	1.62%
2		100	28,800	2,526.49	2,557.28	30.79	1.22%
3		100	43,200	3,118.12	3,148.91	30.79	0.99%
4		200	28,800	3,677.69	3,758.22	80.53	2.19%
5		200	57,600	4,926.96	5,007.48	80.52	1.63%
6		200	86,400	6,110.22	6,190.74	80.52	1.32%
7		300	43,200	5,453.53	5,583.80	130.27	2.39%
8		300	86,400	7,327.42	7,457.69	130.27	1.78%
9		300	129,600	9,102.32	9,232.58	130.26	1.43%
10		500	72,000	9,005.21	9,234.95	229.74	2.55%
11		500	144,000	12,128.36	12,358.10	229.74	1.89%
12		500	216,000	15,086.52	15,316.26	229.74	1.52%
13		800	115,200	14,332.72	14,711.68	378.96	2.64%
14		800	230,400	19,329.77	19,708.73	378.96	1.96%
15		800	345,600	24,062.82	24,441.77	378.95	1.57%
16		1000	144,000	17,884.40	18,362.83	478.43	2.68%
17		1000	288,000	24,130.71	24,609.14	478.43	1.98%
18		1000	432,000	30,047.02	30,525.45	478.43	1.59%

19	1500	216,000	26,763.59	27,490.71	727.12	2.72%
20	1500	432,000	36,133.06	36,860.18	727.12	2.01%
21	1500	648,000	45,007.52	45,734.63	727.11	1.62%
22	3000	432,000	53,401.17	54,874.35	1,473.18	2.76%
23	3000	864,000	72,084.27	73,557.45	1,473.18	2.04%
24	3000	1,296,000	89,055.16	90,528.34	1,473.18	1.65%

**(1) INCLUDES
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**SCHEDULE
E-5**

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**WITNESS:
B. L.
SAILERS**

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KVA)	LEVEL of USE (B) (KWH)	BILL DATA (1)			
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR	PERCENT
						INCR/(DECR)	INCR/(DECR)
						(D - C) (E) (\$)	(E / C) (F) (%)
1	TS	1,000	200,000	13,994.96	14,006.72	11.76	0.08%
2		1,000	400,000	22,023.80	22,035.56	11.76	0.05%
3		2,500	500,000	34,671.02	34,682.78	11.76	0.03%
4		2,500	1,000,000	54,442.35	54,454.12	11.77	0.02%
5		5,000	1,000,000	68,830.35	68,842.12	11.77	0.02%
6		5,000	2,000,000	107,173.55	107,185.32	11.77	0.01%
7		10,000	2,000,000	135,949.55	135,961.32	11.77	0.01%
8		10,000	4,000,000	212,635.95	212,647.72	11.77	0.01%
9		10,000	6,000,000	286,809.35	286,821.12	11.77	0.00%
10		20,000	4,000,000			11.77	0.00%

			270,187.95	270,199.72		
11	20,000	8,000,000	423,560.75	423,572.52	11.77	0.00%
12	20,000	12,000,000	571,907.55	571,919.32	11.77	0.00%
13	40,000	16,000,000	845,410.35	845,422.12	11.77	0.00%
14	40,000	24,000,000	1,142,103.95	1,142,115.72	11.77	0.00%
15	80,000	32,000,000	1,689,109.55	1,689,121.32	11.77	0.00%
16	80,000	48,000,000	2,282,496.75	2,282,508.52	11.77	0.00%
17	160,000	64,000,000	3,376,507.95	3,376,519.72	11.77	0.00%
18	160,000	96,000,000	4,563,282.35	4,563,294.12	11.77	0.00%

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**SCHEDULE
E-5**

PAGE 7 OF 7

**WITNESS:
B. L.
SAILERS**

LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	BILL DATA (1)			
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	DS- RTP	100	20,000	2,573.76	2,580.08	6.32	0.25%
2		100	30,000	2,997.95	3,004.27	6.32	0.21%
3		100	40,000	3,405.81	3,412.13	6.32	0.19%
4		300	60,000	6,839.04	6,998.49	159.45	2.33%
5		300	90,000	8,111.61	8,271.05	159.44	1.97%
6		300	120,000	9,335.18	9,494.62	159.44	1.71%
7		500	100,000	11,104.33	11,416.89	312.56	2.81%
8		500	200,000	15,264.55	15,577.11	312.56	2.05%
9		500	300,000	19,266.32	19,578.88	312.56	1.62%

10	DP- RTP	500	144,000	12,506.33	12,674.49	168.16	1.34%
11		500	216,000	15,464.48	15,632.64	168.16	1.09%
12		800	115,200	14,710.69	15,028.06	317.37	2.16%
13		800	230,400	19,707.73	20,025.11	317.38	1.61%
14		800	345,600	24,440.78	24,758.15	317.37	1.30%
15		1,000	144,000	18,262.36	18,679.21	416.85	2.28%
16		1,000	288,000	24,508.67	24,925.52	416.85	1.70%
17		1,000	432,000	30,424.98	30,841.83	416.85	1.37%
18		1,500	216,000	27,141.56	27,807.09	665.53	2.45%
19		1,500	432,000	36,511.02	37,176.56	665.54	1.82%
20		1,500	648,000	45,385.48	46,051.02	665.54	1.47%
21		3,000	432,000	53,779.13	55,190.74	1,411.61	2.62%
22		3,000	864,000	72,462.23	73,873.84	1,411.61	1.95%
23		3,000	1,296,000	89,433.12	90,844.72	1,411.60	1.58%
24	TS- RTP	10,000	6,000,000	287,136.30	287,147.60	11.30	0.00%
25		20,000	4,000,000	270,514.90	270,526.20	11.30	0.00%
26		20,000	8,000,000	423,887.70	423,899.00	11.30	0.00%
27		20,000	12,000,000	572,234.50	572,245.80	11.30	0.00%
28		40,000	16,000,000	845,737.30	845,748.60	11.30	0.00%
29		40,000	24,000,000	1,142,430.90	1,142,442.20	11.30	0.00%
30		80,000	32,000,000	1,689,436.50	1,689,447.80	11.30	0.00%
31		80,000	48,000,000	2,282,823.70	2,282,835.00	11.30	0.00%
32		160,000	64,000,000	3,376,834.90	3,376,846.20	11.30	0.00%
33		160,000	96,000,000	4,563,609.30	4,563,620.60	11.30	0.00%

**(1) INCLUDES
RIDERS.**



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4359
amy.spiller@duke-energy.com

September 1, 2021

Re: *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Distribution Rates*

To Whom It May Concern:

Duke Energy Ohio, Inc., (Duke Energy Ohio) will be filing an application with the Public Utilities Commission of Ohio (Commission) to increase our electric distribution rates. This request seeks to recognize in rates Duke Energy Ohio's investments in its electric delivery system needed to provide safe and reliable electric distribution services for our customers in southwest Ohio.

If approved by the Commission, the new electric distribution rates will take effect in 2022.

Duke Energy Ohio's formal notice of intent to apply for new rates is enclosed, together with a summary of the rates that would result from approval of its application. These rates are subject to change after the Commission holds public evidentiary hearings. While this letter is a formal notice to you, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2576 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio customer service manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Amy B. Spiller", written over a horizontal line.

Amy B. Spiller
President
Duke Energy Ohio, Inc.

Enclosures

TAB 5

**R.C. 4909.43(B) Notice of Intent
to Mayors and Legislative Authorities**

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes Duke Energy Ohio's Notice of Intent to file an application for an increase in electric distribution rates, an application for tariff approval for its electric distribution service, and an application for approval of a change in accounting methods.

The proposed tariff sheets and typical bill comparison are available on the
Duke Energy Ohio website at:

<https://www.duke-energy.com/our-company/investors/regulatory-information>.

In the alternative, please contact the Rates department at (513) 287-2576 to request a hard copy or compact disc of the proposed tariff sheets and typical bill comparison.

SERVICE AREA INCLUDED

The entire electric service area of Duke Energy Ohio will be included in the application for an increase in electric distribution rates, the application for tariff approval for its electric distribution service, and the application for approval of a change in accounting methods.

TEST YEAR AND DATE CERTAIN

Proposed Test Year – Twelve Months ending March 31, 2022

Proposed Date Certain – June 30, 2021

SUMMARY OF PROPOSED RATES

DUKE ENERGY OHIO
CASE NO. 21-887-EL-AIR
CASE NO. 21-888-EL-ATA
CASE NO. 21-889-EL-AAM

CASE NO. 21-887-EL-AIR
CASE NO. 21-888-EL-ATA
CASE NO. 21-889-EL-AAM
Tab 5 to Filing Notice

SUMMARY OF PROPOSED DISTRIBUTION RATES

	<u>CURRENT</u>	<u>PROPOSED</u>
<u>Rate RS</u>		
Summer:		
Customer Charge	\$6.00	\$12.00 / Month
Energy Charge		
First 1,000 kWh	\$0.031482	\$0.037438 / kWh
Additional kWh	\$0.031482	\$0.037438 / kWh
Winter:		
Customer Charge	\$6.00	\$12.00 / Month
Energy Charge		
First 1,000 kWh	\$0.031482	\$0.037438 / kWh
Additional kWh	\$0.031482	\$0.037438 / kWh

Rate ORH

Summer:

Customer Charge
Energy Charge

	\$6.00	\$12.00 / Month
First 1,000 kWh	\$0.031482	\$0.037438 / kWh
Additional kWh	\$0.031482	\$0.037438 / kWh
In excess of 150 times Customer's Demand	\$0.031482	\$0.037438 / kWh

Winter:

Customer Charge
Energy Charge

	\$6.00	\$12.00 / Month
First 1,000 kWh	\$0.031169	\$0.037066 / kWh
Additional kWh	\$0.017216	\$0.020473 / kWh
In excess of 150 times Customer's Demand	\$0.011605	\$0.016601 / kWh

Rate TD

Summer:

Customer Charge
Energy Charge

	\$15.50	\$21.50 / Month
On Peak kWh	\$0.059629	\$0.076382 / kWh
Off Peak kWh	\$0.010412	\$0.013337 / kWh

Winter:

Customer Charge
Energy Charge

	\$15.50	\$21.50 / Month
On Peak kWh	\$0.047374	\$0.060684 / kWh
Off Peak kWh	\$0.010424	\$0.013353 / kWh

Rate TD-CPP

Summer:

Customer Charge
Energy Charge

N/A	\$21.50	/ Month
N/A	\$0.065716	/ kWh
N/A	\$0.039389	/ kWh
N/A	\$0.026259	/ kWh
N/A	\$0.021007	/ kWh

Critical Peak kWh
On Peak kWh
Off Peak kWh
Discount kWh

Winter:

Customer Charge
Energy Charge

N/A	\$21.50	/ Month
N/A	\$0.065716	/ kWh
N/A	\$0.026259	/ kWh
N/A	\$0.021007	/ kWh

Critical Peak kWh
Off Peak kWh
Discount kWh

Rate CUR

Summer:

Customer Charge
Energy Charge

\$6.00	N/A	/ Month
\$0.031482	N/A	/ kWh
\$0.031482	N/A	/ kWh

First 1,000 kWh
Additional kWh

Winter:

Customer Charge
Energy Charge

\$6.00	N/A	/ Month
\$0.031482	N/A	/ kWh
\$0.031482	N/A	/ kWh

First 1,000 kWh
Additional kWh

Rate RS3P

Summer:

Customer Charge
Energy Charge

\$8.50	\$17.00 / Month
\$0.031482	\$0.037438 / kWh
\$0.031482	\$0.037438 / kWh

First 1,000 kWh
Additional kWh

Winter:

Customer Charge
Energy Charge

\$8.50	\$17.00 / Month
\$0.031482	\$0.037438 / kWh
\$0.031482	\$0.037438 / kWh

First 1,000 kWh
Additional kWh

Rate RSLJ

Summer:

Customer Charge
Energy Charge

\$2.00	\$4.00 / Month
\$0.031482	\$0.037438 / kWh
\$0.031482	\$0.037438 / kWh

First 1,000 kWh
Additional kWh

Winter:

Customer Charge
Energy Charge

\$2.00	\$4.00 / Month
\$0.031482	\$0.037438 / kWh
\$0.031482	\$0.037438 / kWh

First 1,000 kWh
Additional kWh

Rate DS

Customer Charge

Single Phase Service	\$22.97	\$23.00 / Month
Single and/or Three Phase Service	\$45.95	\$46.00 / Month

Demand Charge

All kilowatts	\$5.6718	\$7.5622 / kW
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Rate GS-FL

Distribution Charge

For Load Range 540 to 720 Hours Use Per Month	\$0.021504	\$0.028207 / kWh
For Load Less Than 540 Hours Use Per Month	\$0.024653	\$0.032337 / kWh

Minimum Bill Charge

	\$5.64	\$7.40 / Month
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Rate EH

Customer Charge

Single Phase Service	\$23.00	\$23.00 / Month
Three Phase Service	\$46.00	\$46.00 / Month
Primary Voltage Service	\$200.00	\$100.00 / Month

Energy Charge

	\$0.017638	\$0.023817 / kWh
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Rate DM

Summer:

Customer Charge

Single Phase Service	\$8.07	\$16.00	/ Month
Three Phase Service	\$16.14	\$32.00	/ Month

Energy Charge

First 2,800 kWh	\$0.043217	\$0.048004	/ kWh
Next 3,200 kWh	\$0.003837	\$0.004261	/ kWh
Additional kWh	\$0.003837	\$0.004261	/ kWh

Winter:

Customer Charge

Single Phase Service	\$8.07	\$16.00	/ Month
Three Phase Service	\$16.14	\$32.00	/ Month

Energy Charge

First 2,800 kWh	\$0.043217	\$0.048004	/ kWh
Next 3,200 kWh	\$0.003837	\$0.004261	/ kWh
Additional kWh	\$0.003837	\$0.004261	/ kWh

Rate DP

Customer Charge

Primary Voltage Service	\$100.00	\$100.00	/ Month
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Demand Charge

All kilowatts	\$4.5704	\$5.9709	/ kW
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<u>Rate TS</u>		
Customer Charge		\$200.00 / Month
Demand Charge		
	Primary Voltage Service	\$212.00 / Month
	All kilovolts	\$0.0000 / kVa
<u>Rate RTP</u>		
Program Charge (DS, DP)		\$325.00 / Month
Program Charge (TS)		\$325.00 / Month
Energy Charge		
	Rate DS	\$0.015752 / kWh
	Rate DP	\$0.023442 / kWh
	Rate TS	\$0.000000 / kWh

Lighting Distribution Rates

<u>Rate SL</u>		<u>CURRENT</u>	<u>PROPOSED</u>
Distribution Energy & Equipment Charge			
Overhead Distribution			
Standard Fixture (Cobra Head)			
Mercury Vapor			
7,000 LUMEN	7,000 Lumen	\$4.278	\$5.439 / Unit
7,000 LUMEN (OPEN REFRACTOR)	7,000 Lumen (Open Refractor)	\$4.194	\$5.333 / Unit
	10,000 Lumen	\$4.348	\$5.528 / Unit

<u>Metal Halide</u>	21,000	Lumen	\$4,401	\$5,596	/ Unit
	14,000	Lumen	\$4,280	\$5,442	/ Unit
	20,500	Lumen	\$4,347	\$5,527	/ Unit
<u>Sodium Vapor</u>	9,500	Lumen	\$7,567	\$9,621	/ Unit
	9,500	Lumen	\$7,275	\$9,250	/ Unit
	16,000	Lumen	\$8,210	\$10,439	/ Unit
	22,000	Lumen	\$8,151	\$10,364	/ Unit
	27,500	Lumen	\$8,154	\$10,368	/ Unit
	50,000	Lumen	\$9,973	\$12,681	/ Unit
<u>Decorative Fixture</u> <u>Sodium Vapor</u>	9,500	Lumen	\$13,135	\$16,701	/ Unit
	22,000	Lumen	\$13,277	\$16,882	/ Unit
	50,000	Lumen	\$13,280	\$16,885	/ Unit
	50,000	Lumen	\$18,233	\$23,183	/ Unit
Spans of Secondary Overhead Wiring					/ 50 ft
per 50 foot increments, beyond first 150 feet			\$0,640	\$0,814	Increment

Distribution Energy & Equipment Charge

Underground Distribution

Standard Fixture (Cobra Head)

Mercury Vapor

7,000 LUMEN
7,000 LUMEN (OPEN
REFRACTOR)

7,000 Lumen
7,000 Lumen (Open Refractor)
10,000 Lumen
21,000 Lumen

\$3.583
\$4.417
\$3.667
\$2.917

\$4.556 / Unit
\$5.616 / Unit
\$4.663 / Unit
\$3.709 / Unit

Sodium Vapor

9,500 Lumen
22,000 Lumen
27,500 Lumen
50,000 Lumen

\$7.552
\$8.150
\$6.247
\$9.967

\$9.602 / Unit
\$10.363 / Unit
\$7.943 / Unit
\$12.673 / Unit

Decorative Fixture

Mercury Vapor

7,000 LUMEN

7,000 Lumen (Town & Country)
7,000 Lumen (Hologhane)
7,000 Lumen (Gas Replica)
7,000 Lumen (Aspen)

\$7.735
\$8.292
\$15.191
\$7.912

\$9.835 / Unit
\$10.543 / Unit
\$19.315 / Unit
\$10.060 / Unit

Metal Halide

14,000 Lumen (Granville)
14,000 Lumen (Town & Country)
14,500 Lumen (Gas Replica)

\$7.912
\$6.767
\$20.275

\$10.060 / Unit
\$8.604 / Unit
\$25.779 / Unit

Sodium Vapor

9,500 Lumen (Town & Country)
9,500 Lumen (Hologhane)
9,500 Lumen (Rectilinear)
9,500 Lumen (Gas Replica)
9,500 Lumen (Aspen)

\$12.792
\$10.333
\$10.080
\$23.337
\$9.998

\$16.265 / Unit
\$13.138 / Unit
\$12.817 / Unit
\$29.673 / Unit
\$12.712 / Unit

Spans of Secondary Underground Wiring	16,000	Lumen (Aspen)	\$5.523	\$7.022	/ Unit
	22,000	Lumen (Rectilinear)	\$10.367	\$13.182	/ Unit
	50,000	Lumen (Rectilinear)	\$12.724	\$16.178	/ Unit
	50,000	Lumen (Setback)	\$14.237	\$18.102	/ Unit
	per 25 foot increments, beyond first 25 feet		\$1.370	\$1.742	/ 25 ft Increment
Pole Charges					
Wood	17 foot	(Laminated)	\$4.79	\$6.09	/ Pole
	30 foot		\$5.24	\$6.66	/ Pole
	35 foot		\$5.67	\$7.21	/ Pole
	40 foot		\$6.39	\$8.12	/ Pole
Aluminum	12 foot		\$14.04	\$17.85	/ Pole
	28 foot		\$7.42	\$9.43	/ Pole
	28 foot	(Heavy Duty)	\$7.53	\$9.57	/ Pole
	30 foot	(Anchor Base)	\$23.43	\$29.79	/ Pole
Fiberglass	17 foot	(Laminated)	\$4.82	\$6.13	/ Pole
	30 foot	(Bronze)	\$10.46	\$13.30	/ Pole
	35 foot	(Bronze)	\$9.91	\$12.60	/ Pole
	40 foot		\$6.39	\$8.12	/ Pole
Steel	27 foot	(11 Gauge)	\$19.22	\$24.44	/ Pole
	27 foot	(3 Gauge)	\$26.01	\$33.07	/ Pole

Rate TL

Base Rate

Distribution Energy & Equipment Charge

- Company Supplies Energy Only	\$0.005214	0.00663	/ kWh
- Company Supplies Energy From A Separately Metered Source With Limited Maintenance	\$0.027233	N/A	/ kWh
- Company Supplies Energy With Limited Maintenance	\$0.036490	N/A	/ kWh

Rate OL

Distribution Energy & Equipment Charge

Private Outdoor Lighting Service

7,000 LUMEN	Standard Fixture (Cobra Head)		
7,000 LUMEN	<u>Mercury Vapor</u>		
	7,000 Lumen	(Open Refractor)	\$9.927 / Unit
	7,000 Lumen		\$16.863 / Unit
	10,000 Lumen		\$17.210 / Unit
	21,000 Lumen		\$18.954 / Unit
	<u>Metal Halide</u>		
	14,000 Lumen		\$16.868 / Unit
	20,500 Lumen		\$17.210 / Unit
	36,000 Lumen		\$18.952 / Unit
	<u>Sodium Vapor</u>		
	9,500 Lumen	(Open Refractor)	\$10.141 / Unit
	9,500 Lumen		\$13.176 / Unit
	16,000 Lumen		\$15.549 / Unit
	22,000 Lumen		\$14.847 / Unit
	27,500 Lumen		\$13.185 / Unit
	27,500 Lumen		\$14.940 / Unit

-Company Owned	
Street Boulevard Units and 15 and 30 Foot	
Steel Poles Served Underground	
1,000	Lumen Incandescent
4,000	Lumen Incandescent

6,000	Lumen	Incandescent	\$17.604	\$22.383	/ Unit
50,000	Lumen	Sodium Vapor	\$12.724	\$16.178	/ Unit
Street Light Units Served Overhead On Company Owned Pole					
2,500	Lumen	Incandescent	\$5.386	\$6.848	/ Unit
6,000	Lumen	Incandescent	\$1.597	\$2.031	/ Unit
2,500	Lumen	Mercury Vapor	\$5.818	\$7.398	/ Unit
-Customer Owned Lighting System on Steel Poles Served either Overhead or Underground with Limited Maintenance					
21,000	Lumen	Mercury Vapor Fixtures Mounted on Company Owned Pole	\$0.178	\$0.226	/ Unit
Served Underground in Conduit With Limited Maintenance					
21,000	Lumen	Mercury Vapor (2 fixtures per pole)	\$14.071	\$17.891	/ Unit
Distribution Energy & Equipment Charge Private Outdoor Lighting Service					
9,500	Lumen	Sodium Vapor	\$12.258	\$15.586	/ Unit
2,500	Lumen	Mercury Vapor (Open Refractor)	\$9.649	\$12.269	/ Unit
2,500	Lumen	Mercury Vapor (Encl. Refractor)	\$13.640	\$17.343	/ Unit

Rate NSP

Distribution Energy & Equipment Charge

Private Outdoor Lighting Service

Outdoor Lighting Service in Underground
Residential Distribution Areas

7,000	Lumen	Mounted on 17 Ft Fiberglass Pole	\$17.408	\$22.134	/ Unit
7,000	Lumen	Mounted on 30 Ft Wood Pole	\$15.673	\$19.928	/ Unit

Flood Lighting Service in Overhead Distribution Areas

52,000	Lumen	Mercury Vapor (35 Ft Wood Pole)	\$13.376	\$17.007	/ Unit
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Rate SC

Distribution Energy & Equipment Charge

Base Rate

Standard Fixture (Cobra Head)

<u>Mercury Vapor</u>		
21,000	Lumen	\$0.398
<u>Sodium Vapor</u>		
9,500	Lumen	\$1.556
16,000	Lumen	\$1.653
22,000	Lumen	\$1.553
27,500	Lumen	\$0.792
50,000	Lumen	\$0.913
		\$0.506 / Unit
		\$1.978 / Unit
		\$2.102 / Unit
		\$1.975 / Unit
		\$1.007 / Unit
		\$1.161 / Unit

Decorative Fixture

<u>Sodium Vapor</u>			
16,000 Lumen	\$2.006	\$2.551	/ Unit
22,000 Lumen	\$1.292	\$1.643	/ Unit
50,000 Lumen	\$1.052	\$1.338	/ Unit

Customer Owned and Maintained Units

Distribution Charge Only	\$0.006115	\$0.007775	/ kWh
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New lighting units installed on or after January 1, 2009 will not be eligible for Rate SC.

Rate SE

Distribution Energy & Equipment Charge

Base Rate

Decorative Fixture

<u>Mercury Vapor</u>			
7,000 Lumen	(Town & Country)	\$4.706	/ Unit
7,000 Lumen	(Holophane)	\$4.639	/ Unit
7,000 Lumen	(Gas Replica)	\$4.639	/ Unit
7,000 Lumen	(Aspen)	\$4.639	/ Unit
<u>Sodium Vapor</u>			
9,500 Lumen	(Town & Country)	\$7.567	/ Unit
9,500 Lumen	(Holophane)	\$7.426	/ Unit
9,500 Lumen	(Rectilinear)	\$7.569	/ Unit
9,500 Lumen	(Gas Replica)	\$7.427	/ Unit
9,500 Lumen	(Aspen)	\$7.427	/ Unit
22,000 Lumen	(Rectilinear)	\$7.916	/ Unit
50,000 Lumen	(Rectilinear)	\$9.973	/ Unit
<u>Metal Halide</u>			
14,000 Lumen	(Town & Country)	\$4.706	/ Unit
		\$5.984	/ Unit

Rate UOLS

Base Rate

14,000	Lumen	(Granville)	\$4.639	\$5.898	/ Unit
14,400	Lumen	(Rectangular Cutoff)	\$13.157	\$16.729	/ Unit
14,500	Lumen	(Gas Replica)	\$4.638	\$5.897	/ Unit
36,000	Lumen	(Low Profile)	\$11.345	\$14.425	/ Unit

Distribution Charges

\$0.006117 0.007778 / kWh

Modified the language to clarify that Rate UOLS applies to pole mounted systems.

Rate LED

Fixtures

			<u>CURRENT</u>	<u>PROPOSED</u>
Base Rate				
50W Roadway	Fixture Charge / Mo	Maintenance Charge / Mo		
70W Roadway	\$5.810 \$3.700 / Unit	\$4.380 \$2.170 / Unit		
110W Roadway	\$5.790 \$4.590 / Unit	\$4.380 \$2.170 / Unit		
150W Roadway	\$6.610 \$5.120 / Unit	\$4.380 \$2.170 / Unit		
220W Roadway	\$8.830 \$5.180 / Unit	\$4.380 \$2.170 / Unit		
280W Roadway	\$10.050 \$7.350 / Unit	\$5.340 \$2.640 / Unit		
50W Acorn	\$12.420 \$7.420 / Unit	\$5.340 \$2.640 / Unit		
50W Deluxe Acorn	N/A \$12.010 / Unit	N/A \$2.170 / Unit		
70W Open Deluxe Acorn	N/A \$13.440 / Unit	N/A \$2.170 / Unit		
50W Traditional	N/A \$13.860 / Unit	N/A \$2.170 / Unit		
50W Open Traditional	N/A \$6.070 / Unit	N/A \$2.170 / Unit		
50W Mini Bell	N/A \$6.360 / Unit	N/A \$2.170 / Unit		
50W Enterprise	N/A \$11.860 / Unit	N/A \$2.170 / Unit		
70W Sanibel	N/A \$12.270 / Unit	N/A \$2.170 / Unit		
150W Sanibel	N/A \$15.710 / Unit	N/A \$2.170 / Unit		
150W Teardrop	N/A \$15.710 / Unit	N/A \$2.170 / Unit		
	N/A \$19.020 / Unit	N/A \$2.170 / Unit		

50W Pedestrian Teardrop	N/A	\$15.430	/ Unit	N/A	\$2.170 / Unit
220W Shoebox	N/A	\$12.050	/ Unit	N/A	\$2.640 / Unit
420W Shoebox	N/A	\$18.240	/ Unit	N/A	\$2.640 / Unit
150W Shoebox	N/A	\$11.030	/ Unit	N/A	\$2.170 / Unit
530W Shoebox	N/A	\$21.130	/ Unit	N/A	\$2.640 / Unit
50W Clermont	N/A	\$19.360	/ Unit	N/A	\$2.170 / Unit
150W Clermont	N/A	\$20.810	/ Unit	N/A	\$2.170 / Unit
130W Flood	N/A	\$6.950	/ Unit	N/A	\$2.170 / Unit
260W Flood	N/A	\$11.320	/ Unit	N/A	\$2.640 / Unit
50W Monticello	N/A	\$13.920	/ Unit	N/A	\$2.170 / Unit
50W Open Monticello	N/A	\$13.970	/ Unit	N/A	\$2.170 / Unit
50W Mitchell	N/A	\$13.230	/ Unit	N/A	\$2.170 / Unit
50W Mitchell – Ribs, Bands, & Medallions	N/A	\$14.510	/ Unit	N/A	\$2.170 / Unit
50W Mitchell – Top Hat	N/A	\$13.230	/ Unit	N/A	\$2.170 / Unit
50W Mitchell – Top Hat, Ribs, Bands, & Medallions	N/A	\$14.510	/ Unit	N/A	\$2.170 / Unit
50W Sanibel	N/A	\$14.260	/ Unit	N/A	\$2.170 / Unit
40W Acorn – No Finial	N/A	\$11.980	/ Unit	N/A	\$2.170 / Unit
50W Ocala Acorn	N/A	\$6.680	/ Unit	N/A	\$2.170 / Unit
50W Deluxe Traditional	N/A	\$14.430	/ Unit	N/A	\$2.170 / Unit
30W Town & Country	N/A	\$5.110	/ Unit	N/A	\$2.170 / Unit
30W Open Town & Country	N/A	\$5.110	/ Unit	N/A	\$2.170 / Unit
150W Enterprise	N/A	\$11.750	/ Unit	N/A	\$2.170 / Unit
220W Enterprise	N/A	\$12.610	/ Unit	N/A	\$2.640 / Unit

<u>Poles</u>	<u>CURRENT</u>	<u>PROPOSED</u>
Style A – 12 Ft – Top Tenon – Anchor Base	\$8.980	\$8.40 / Unit
Style A – 15 Ft – Top Tenon – Direct Buried	N/A	\$7.74 / Unit
Style A – 15 Ft – Top Tenon – Anchor Base	N/A	\$10.55 / Unit

Style A – 18 Ft – Top Tenon – Direct Buried	N/A	\$8.02 / Unit
Style A – 17 Ft – Top Tenon – Anchor Base	\$9.430	\$10.32 / Unit
Style A – 25 Ft – Top Tenon – Direct Buried	N/A	\$10.89 / Unit
Style A – 22 Ft – Top Tenon – Anchor Base	N/A	\$11.98 / Unit
Style A – 30 Ft – Top Tenon – Direct Buried	N/A	\$12.32 / Unit
Style A – 27 Ft – Top Tenon – Anchor Base	N/A	\$15.25 / Unit
Style A – 35 Ft – Top Tenon – Direct Buried	N/A	\$14.02 / Unit
Style A – 32 Ft – Top Tenon – Anchor Base	N/A	\$17.11 / Unit
Style A – 41 Ft – Top Tenon – Direct Buried	N/A	\$15.44 / Unit
Style B – 12 Ft – Top Tenon – Post Top – Anchor Base	N/A	\$11.07 / Unit
Style C – 12 Ft – Top Tenon – Post Top – Anchor Base	N/A	\$14.15 / Unit
Style C – 12 Ft – Top Tenon – Davit – Anchor Base	N/A	\$18.70 / Unit
Style C – 14 Ft – Top Tenon – Boston Harbor – Anchor Base	N/A	\$16.30 / Unit
Style C – 21 Ft – Top Tenon – Davit – Anchor Base	N/A	\$38.13 / Unit
Style C – 23 Ft – Top Tenon – Boston Harbor – Anchor Base	N/A	\$43.71 / Unit
Style D – 12 Ft – Top Tenon – Post Top – Anchor Base	N/A	\$12.94 / Unit
Style E – 12 Ft – Top Tenon – Post Top – Anchor Base	N/A	\$14.15 / Unit
Style F – 12 Ft – Top Tenon – Post Top – Anchor Base	N/A	\$14.16 / Unit
Style Legacy – 39 Ft – Side Mount – Direct Buried	N/A	\$19.15 / Unit
Style Legacy – 27 Ft – Side Mount – Anchor Base	N/A	\$20.43 / Unit
Style Legacy – 33 Ft – Side Mount – Anchor Base	N/A	\$21.22 / Unit
Style Legacy – 37 Ft – Side Mount – Anchor Base	N/A	\$23.48 / Unit
Wood Pole – 30 Ft – Class 7	N/A	\$6.14 / Unit
Wood Pole – 35 Ft – Class 5	N/A	\$7.03 / Unit
Wood Pole – 40 Ft – Class 4	N/A	\$7.91 / Unit
Wood Pole – 45 Ft – Class 4	N/A	\$8.46 / Unit
Style A Fluted – 15 Ft – Top Tenon – Post Top – Direct Buried	N/A	\$9.02 / Unit
Style A Fluted – 20 Ft – Top Tenon – Post Top – Direct Buried	N/A	\$9.55 / Unit
Style A Fluted – 21 Ft – Top Tenon – Bracket – Direct Buried	N/A	\$11.81 / Unit
Style A – Transformer Base – 30 Ft – Top Tenon – Anchor Base	N/A	\$18.32 / Unit
Style A – Transformer Base – 35 Ft – Top Tenon – Anchor Base	N/A	\$18.72 / Unit

Style A - Breakaway - 27 Ft - Top Tenon - Direct Buried	N/A	\$22.52 / Unit
Style A - Breakaway - 32 Ft - Top Tenon - Direct Buried	N/A	\$23.13 / Unit
Style A - Breakaway - 37 Ft - Top Tenon - Direct Buried	N/A	\$24.80 / Unit
Style A - Breakaway - 42 Ft - Top Tenon - Direct Buried	N/A	\$25.73 / Unit
Style B - 17 Ft - Top Tenon - Post Top - Anchor Base	N/A	\$13.48 / Unit
Style C - 17 Ft - Top Tenon - Post Top - Anchor Base	N/A	\$18.70 / Unit
Style C - 17 Ft - Top Tenon - Davit - Anchor Base	N/A	\$31.52 / Unit
Style C - 17 Ft - Top Tenon - Boston Harbor - Anchor Base	N/A	\$30.71 / Unit
Style D - 25 Ft - Top Tenon - Boston Harbor - Anchor Base	N/A	\$21.78 / Unit
Wood Pole - 50 Ft - Class 2	N/A	\$10.56 / Unit
Wood Pole - 55 Ft - Class 2	N/A	\$11.44 / Unit
<u>Pole Foundations</u>		
Style A - Prefabricated – Flush	N/A	\$13.05 / Unit
Style A - Prefabricated - Reveal	N/A	\$16.12 / Unit
Style B - Prefabricated - Flush	N/A	\$12.22 / Unit
Style B - Prefabricated – Reveal	N/A	\$14.46 / Unit
Style C - Prefabricated - Flush	N/A	\$12.39 / Unit
Style C - Prefabricated – Reveal	N/A	\$14.78 / Unit
Style D - Prefabricated – Flush	N/A	\$12.42 / Unit
Style D - Prefabricated – Reveal	N/A	\$15.37 / Unit
Style E - Prefabricated – Flush	N/A	\$12.21 / Unit
Style E - Prefabricated – Reveal	N/A	\$14.69 / Unit
Style F - Prefabricated – Flush	N/A	\$12.23 / Unit
Style F - Prefabricated – Reveal	N/A	\$14.00 / Unit
Screw-in Foundation – Flush	N/A	\$7.45 / Unit
<u>Brackets</u>		
Wood - Decorative - Side Mount - 14"	N/A	\$1.94 / Unit
Wood - Side Mount - 18"	N/A	\$1.74 / Unit
Wood - Side Mount - 4'	N/A	\$1.97 / Unit

Wood - Side Mount - 6'	N/A	\$1.83 / Unit
Wood - Side Mount - 8'	N/A	\$2.63 / Unit
Wood - Side Mount - 10'	N/A	\$4.98 / Unit
Wood - Side Mount - 12'	N/A	\$3.82 / Unit
Wood - Side Mount - 15'	N/A	\$4.56 / Unit
Wood - Flood - Single - Side Mount - 18"	N/A	\$1.82 / Unit
Wood - Flood - Double - Side Mount - 18"	N/A	\$1.94 / Unit
Metal - Single - Top Tenon - 14"	N/A	\$2.19 / Unit
Metal - Double - Top Tenon - 14"	N/A	\$2.40 / Unit
Metal - Triple - Top Tenon - 14"	N/A	\$2.68 / Unit
Metal - Quad - Top Tenon - 14"	N/A	\$2.83 / Unit
Metal - Single - Top Tenon - 6'	N/A	\$5.10 / Unit
Metal - Double - Top Tenon - 6'	N/A	\$6.59 / Unit
Davit - Top Tenon - 4'	N/A	\$7.72 / Unit
Boston Harbor - Single - Top Tenon - 4'	N/A	\$8.50 / Unit
Boston Harbor - Single - Top Tenon - 6'	N/A	\$8.28 / Unit
Boston Harbor - Double - Top Tenon - 6'	N/A	\$10.56 / Unit
Metal - Flood - Bullhorn - Top Tenon - 18"	N/A	\$2.59 / Unit
Metal - Legacy - Side Mount - 4'	N/A	\$5.01 / Unit
Metal - Legacy - Side Mount - 6'	N/A	\$5.68 / Unit
Metal - Legacy - Side Mount - 8'	N/A	\$6.27 / Unit
Metal - Legacy - Side Mount - 10'	N/A	\$6.73 / Unit
Metal - Legacy - Side Mount - 12'	N/A	\$7.34 / Unit
Metal - Legacy - Side Mount - 15'	N/A	\$7.90 / Unit
Transmission - Side Mount - 4'	N/A	\$11.03 / Unit
Transmission - Side Mount - 10'	N/A	\$11.03 / Unit
Transmission - Side Mount - 15'	N/A	\$13.59 / Unit
Shepherds Crook - Single - Top Tenon - 3'	N/A	\$5.12 / Unit
Shepherds Crook w/ Scroll - Single - Top Tenon - 3'	N/A	\$5.72 / Unit
Shepherds Crook - Double - Top Tenon - 3'	N/A	\$7.26 / Unit
Shepherds Crook w/ Scroll - Double - Top Tenon - 3'	N/A	\$8.22 / Unit

Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon - 3'	N/A	\$6.32 / Unit
Shepherds Crook w/ Scroll - Wood - Top Tenon - 3'	N/A	\$7.09 / Unit
<u>Wiring Equipment</u>		
Secondary Pedestal	N/A	\$2.32 / Unit
Handhole	N/A	\$2.36 / Unit
Pullbox	N/A	\$5.88 / Unit

Lighting Rates - Additional Information
Language has been added to clarify the tree trimming Company provides for lighting service. Language has been added to lighting rates involving older lighting technology (i.e., Sodium Vapor, Mercury Vapor, and Metal Halide) to indicate the Company's intention to phase out the use of these technologies once the current units fail. Maintenance Options under Rate TL are eliminated. Rate LED is reset from its original filing including charges and equipment categories.

Charge for Reconnection of Service
Charges for reconnections that can be accomplished remotely remains \$10.
Charges for reconnections that cannot be accomplished remotely will be \$90.
The charge for combined reconnection of gas and electric service will be eliminated.
The charge for reconnection at the pole will be \$135.
The after hour charge for non-remote reconnection will be \$100, or \$10 if remote.
The after hour charge for reconnection at the pole will be \$200.

Community Driven Electric Investment
A new rider, Rider CDI, establishes a construct for communities, public authorities, to request eligible distribution infrastructure projects that will be financed by the community including undergrounding, enhanced poles/conduit, and EV support infrastructure.

Development Incentive Rider

Language has been added to alter the potential incentive from up to 50% for 2 years up to 30% for 5 years based on criteria listed in the rider.

Section II - Electric Service Regulations

Language has been revised stating that the Company's Information & Requirements for Electric Service document is available on the Company's website.

Section III - Electric Service Regulations

The list of End-use Customer Information is revised to be consistent with the supplier tariff.

Section IV - Electric Service Regulations

Language has been revised stating that the Company's Information & Requirements for Electric Service document is available on the Company's website.
Language is added to clarify that the Company will determine the standard facilities for construction of general distribution lines.

Section VI - Electric Service Regulations

Language is revised to clarify bills are payable only at authorized agencies or through electronic methods made available by the Company.

Section VII - Electric Service Regulations

Language is revised to clarify bills are not payable at Company's office.
Collection charge to avoid disconnection is revised from \$15 to \$60.

Note: A new summary tariff sheet, Sheet No. 85, has been added to summarize the riders applicable to Company's base rates.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/1/2021 2:37:22 PM

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Case No(s). 21-0887-EL-AIR, 21-0888-EL-ATA, 21-0889-EL-AAM

Summary: Notice Prefiling Notice of Duke Energy Ohio, Inc. Tabs 4-5 electronically filed by Mrs. Tammy M. Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Kingery, Jeanne W.