

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.1915
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0005)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8898)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	6.3012

GAS COST RECOVERY RATE EFFECTIVE DATES: September 01 -September 30, 2021

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	13,067,436
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	13,067,436
TOTAL ANNUAL SALES	MCF	1,817,068
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.1915

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.00000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0005)
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0005)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.7010)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2121)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0761
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0528)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8898)

PURCHASED GAS ADJUSTMENT
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EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: September 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 1, 2021

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>COMMODITY EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	2,463,091.99	(16,099.92)	0.00	2,446,992
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	1,323,076.81	57,540.00	0.00	1,380,617
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				9,239,827
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	3,786,169	41,440	0	13,067,436
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				13,067,436
TOTAL ANNUAL SALES				1,817,068
EXPECTED GAS COST FACTOR				7.1915

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	12.7290	169,608	2,158,940.23
TOTAL DEMAND			2,463,091.99
COMMODITY			
TCO Transportation	0.0193	1,963,735	37,900.08
Symmetry Energy Monthly Supply Credit March 2021 April 2021-March 2022	(4,500)		(54,000.00)
TOTAL COMMODITY			(16,099.92)
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,446,992.07

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED May 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	12.7280	41,106	523,197.17
SST Demand Charges (Summer)	12.7280	20,550	261,560.40
FSS Demand (unit price TCO Capacity Charge)	0.0672	4,588,428	308,342.36
FSS Demand (unit price TCO Reservation Charge)	3.7300	61,656	229,976.88
			-
			-
TOTAL DEMAND			1,323,076.81
COMMODITY			
FSS - Injections	0.0150	350,000	5,250.00
FSS - Withdrawals	0.0150	350,000	5,250.00
Capacity Charge - Injections	0.0672	350,000	23,520.00
Capacity Charge - Withdrawals	0.0672	350,000	23,520.00
TOTAL COMMODITY			57,540.00
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,380,616.81

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OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: September 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: May 1, 2021

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	4.57	2,021,844	9,239,827
TOTAL OTHER GAS COMPANIES			9,239,827
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

May 1, 2021

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 1, 2021	MCF	1,817,068
TOTAL SALES: TWELVE MONTHS ENDED	May 1, 2021	MCF	1,817,068
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	May 1, 2021	MCF	1,817,068
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF	\$0.00000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

May 1, 2021

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED May 1, 2021

PARTICULARS	UNIT	MONTH Mar-2021	MONTH Apr-2021	MONTH May-2021
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	170,209	105,105	71,194
PRIMARY GAS SUPPLIERS - COH	MCF	50,126	15,753	17,223
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	220,335	120,858	88,417
SUPPLY GAS COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	927,856	773,356	379,167
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	927,856	773,356	379,167
SALES VOLUMES				
67-1 (NORTH)	MCF	76,953	47,389	27,785
67-3 (SOUTH)	MCF	246,327	136,387	89,788
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	323,281	183,776	117,573
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	2.8701	4.2081	3.2249
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.4493	5.1249	5.5358
= DIFFERENCE	\$/MCF	(2.5792)	(0.9168)	(2.3109)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	323,281	183,776	117,573
= MONTHLY COST DIFFERENCE	\$	(833,806)	(168,486)	(271,700)
BALANCE ADJUSTMENT SCHEDULE IV	\$			240
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(1,273,751)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>May 1, 2021</u>	MCF			1,817,068
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.7010)

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BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

May 1, 2021

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$11,934)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.0067) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,817,068 MCF	(\$12,174)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	\$240
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,817,068 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$240

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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of Suburban Natural Gas Company