August 26, 2021



The Public Utilities Commission of Ohio Energy and Water Division 180 East Broad Street Columbus, Ohio 43215

Re: Case Number 21-121-GA-UNC

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR rate of \$0.0868 per Mcf (eight and sixty-eight hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR provides for the pass back or recovery of activity on Columbia's books through June 30, 2021 of gas costs, refunds, and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective September 28, 2021 and will remain in effect through the conclusion of the December 2021 billing month.

Very truly yours,

Melissa L. Thompson Director of Regulatory Policy

CHOICE/SCO RECONCILATION RIDER

Effective September 28, 2021

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER Actual Adjustment (AA) Supplier Refund & Reconciliation Adjustment (RA) Off-System Sales/Capacity Release Shared Revenue Customer Education Cost Recovery Allowance Total	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.1600 (0.0010) (0.0722) - 0.0868
CHOICE/SCO Rider Effective Date: 28-Sep-21	to	29-Dec-21
ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS Current Quarter Actual Adjustment Previous Quarter Actual Adjustment Second Previous Quarter Actual Adjustment Third Previous Quarter Actual Adjustment Actual Adjustment (AA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (0.1396) 0.1544 0.1518 (0.0066) 0.1600
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS Current Quarter Supplier Refund & Reconciliation Adjustment Previous Quarter Supplier Refund & Reconciliation Adjustment Second Previous Quarter Supplier Refund & Reconciliation Adjustment Third Previous Quarter Supplier Refund & Reconciliation Adjustment Supplier Refund & Reconciliation Adjustment (RA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (0.0009) - (0.0001) - (0.0010)
OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION PARTICULARS Current Quarter Actual Adjustment Previous Quarter Actual Adjustment Second Previous Quarter Actual Adjustment Third Previous Quarter Actual Adjustment Total Off-System Sales/Capacity Release Adjustment	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (0.0070) (0.0198) (0.0268) (0.0186) (0.0722)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013 IN CASE NO. 12-2637-GA-EXM

Date Filed: August 26, 2021

By: Melissa L. Thompson
Title: Director of Regulatory Policy

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended June 30, 2021

Computation of Actual Adjustment

Account <u>No.</u>	<u>Description</u>	Activity
19100100 19100100 24220300-N013 25402700 25407150-N031 25407150-N032 25402600 25407150-N015	Unrecovered Gas Costs Remaining Balance - Actual Cost Adjustment Balance Adjustment SCO Supplier Deposits Gas Transportation Service Supplemental Charges Gas Due to Line Breaks Logo Fees Standby Sales Service Charges	\$ (13,708,846) (481,020) 75,108 (4,400,926) - (66,226) (20,305) (1,327,227)
25407150-N022	End User Balancing	(544,034)
Total CHOICE/Sales Th	roughput TME June 30, 2021 (Mcf)	(20,473,475) 146,618,138
Current Quarter Actual ((0.1396)

CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2021

Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	<u>Description</u>	Activity \$
24220300	Rate Refunds Suspended - Principal	\$ (132,016)
	Interest Factor	 1.0550
Total, including Interest		\$ (139,277)
Total CHOICE/Sales Throughput TME June 30, 2021 (Mcf)		146,618,138
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0009)

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended June 30, 2021

Account <u>No.</u>	<u>Description</u>	Activity \$
25401450	OSS/CR CSRR	(1,020,561) (a)
Total		(1,020,561)
Total CHOICE/Sale	s Throughput TME June 30, 2021 (Mcf)	146,618,138
Current Quarter OS	(0.0070)	

OSS/CR Detail:

<u>Month</u>	Customer Share	Columbia Share
Apr-21	371,461.19	92,865.30
May-21	210,856.10	52,714.02
Jun-21	<u>438,243.92</u>	<u>109,560.98</u>
Total	1,020,561.21	255,140.30
Current YTD April-21 through June-21	1,020,561.21	255,140.30
Stipulation Period to Date April-13 through June-21	39,990,724.31	28,710,585.80

⁽a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 21-0121-GA-UNC

Summary: Report October 2021 Choice/SCO Reconciliation Rider (CSRR), effective September 28, 2021 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.