



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, Ohio 43215-2373
AEP.com

August 25, 2021

The Honorable Greta See
The Honorable Sarah Parrot
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
VP - Legal
(614) 716-1608 (P)
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*Re: In the Matter of the Application of Ohio Power Company to Amend
Its Tariffs, Case No. 17-1234-EL-ATA*

Attorney Examiners:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated July 14, 2021 in the above-captioned case.

Consistent with the Finding and Order, the changes made since our amended TOU filing are as follows:

1. Added exclusion of holiday languages for on-peak hours per TOU order
2. Changed tariff code for RS-TOU from 040 to 036 to match base case filing (per the Company's July 7, 2021 filing in Case No. 20-585-EL-AIR et al.)
3. Updated with current AEP Ohio President's name.

The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 036)

	Distribution
Customer Charge (\$)	8.40
Energy Charge (¢ per KWH):	1.82747

Billing Hours

On-Peak hours apply to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the

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Effective: Cycle 1 September 2021

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AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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P.U.C.O. NO. 20

SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program with an AMI meter.

Monthly Rate (Schedule Code: 284)

	Distribution
Customer Charge (\$)	13.17
Energy Charge (¢ per KWH):	0.27999

Billing Hours

On-Peak hours apply to all weekdays except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

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Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

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Monthly Rate (Schedule Code 036)

	Distribution
Customer Charge (\$)	8.40
Energy Charge (¢ per KWH):	1.82747

Billing Hours

On-Peak hours apply to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

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Applicable Riders

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At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program with an AMI meter.

Monthly Rate (Schedule Code: 284)

	Distribution
Customer Charge (\$)	6.47
Energy Charge (¢ per KWH):	1.47707

Billing Hours

On-Peak hours apply to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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Special Terms and Conditions

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Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective Cycle 1 September 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.71700
RS-TOU ¹	On-Peak Hours Off-Peak Hours	14.34552 0.00000
RLM	Winter Rate First 750 KWH Next 150 KWH All Other KWH Summer Rate First 750 KWH Next 150 KWH All Other KWH	2.38170 1.28889 1.50737 2.38170 2.26248 2.11696
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.97132 1.01937
RS-TOD2	Low Cost Hours High Cost Hours	0.37798 17.20606
Schedule CPP	Winter Rate First 800 KWH Over 800 KWH Critical Peak Hours Summer Rate Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	1.56702 0.00000 37.89302 0.37893 1.18810 2.42865 37.89302
RS-RTP	Per Month	20.88
GS-1, GS-1 TOD		1.38200
GS- TOU ¹	On-Peak Hours Off-Peak Hours	11.58941 0.00000
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	4.13631 0.01414
Demand Metered Secondary GS-2, GS-3		1.30300
Demand Metered Primary GS-2, GS-3		0.99500
Demand Metered Subtransmission/Transmission GS-4		.0.55500

¹ Applicable only to customers with AMI meters. On-Peak hours applies to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

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GENERATION CAPACITY RIDER

Effective Cycle 1 September 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		1.71700
RS – TOU ¹	On-Peak Hours Off-Peak Hours	14.34552 0.00000
RDMS	KWH > 400 times billing demand First 500 on-peak KWH All Over 500 on-peak KWH All additional KWH	1.97210 2.46406 1.83503 0.55862
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	3.55560 0.97951
GS-1, EHS, SS, GS-2 Recreational Lighting		1.38200
GS- – TOU ¹	On-Peak Hours Off-Peak Hours	11.58941 0.00000
GS-1 ES	On-Peak Hours Off-Peak Hours	2.82688 0.61710
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	2.26431 0.77997
Demand Metered Secondary GS-2 GS-3 EHG		1.30300
Demand Metered Primary GS-2 GS-3 GS-4		0.99500
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.55500

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P.U.C.O. NO. 20

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 036040)

	Distribution
Customer Charge (\$)	8.40
Energy Charge (¢ per KWH):	1.82747

Billing Hours

On-Peak hours apply to all weekdays, ~~regardless of~~ except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

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Term of Contract

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Special Terms and Conditions

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Issued: August 25, 2021 ~~May 1, 2020~~

Effective: Cycle 1 ~~September 2021~~

Issued by

Marc Reitter ~~Rajagopalan Sundararajan~~, President

AEP Ohio

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SCHEDULE RS – TOU
(Residential Time-of-Use Service)

applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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Issued: August 25, 2021
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AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS – TOU
(General Service Time-of-Use Service)

Availability of Service

Available for general service to customers with maximum demands less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program with an AML meter.

Monthly Rate (Schedule Code: 284)

	Distribution
Customer Charge (\$)	13.17
Energy Charge (¢ per KWH):	0.27999

Billing Hours

On-Peak hours apply to all weekdays ~~regardless of~~ except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

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SCHEDULE GS – TOU
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Special Terms and Conditions

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SCHEDULE RS – TOU
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Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code ~~040036~~)

	Distribution
Customer Charge (\$)	8.40
Energy Charge (¢ per KWH):	1.82747

Billing Hours

On-Peak hours apply to all weekdays, ~~regardless of except the legal~~ holidays ~~of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~ November through April 6AM to 9AM and May through October 2PM through 6PM.

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	Distribution
Customer Charge (\$)	6.47
Energy Charge (¢ per KWH):	1.47707

Billing Hours

On-Peak hours apply to all weekdays, ~~regardless of~~ except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

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AEP Ohio

P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective ~~Cycle 1 September June 1,~~ 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.71700
<u>RS-TOU</u> ¹	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>14.34552</u> <u>0.00000</u>
RLM	Winter Rate First 750 KWH Next 150 KWH All Other KWH Summer Rate First 750 KWH Next 150 KWH All Other KWH	2.38170 1.28889 1.50737 2.38170 2.26248 2.11696
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.97132 1.01937
RS-TOD2	Low Cost Hours High Cost Hours	0.37798 17.20606
Schedule CPP	Winter Rate First 800 KWH Over 800 KWH Critical Peak Hours Summer Rate Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	1.56702 0.00000 37.89302 0.37893 1.18810 2.42865 37.89302
RS-RTP	Per Month	20.88
GS-1, GS-1 TOD		1.38200
<u>GS-TOU</u> ¹	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>11.58941</u> <u>0.00000</u>
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	4.13631 0.01414
Demand Metered Secondary GS-2, GS-3		1.30300
Demand Metered Primary GS-2, GS-3		0.99500
Demand Metered Subtransmission/Transmission GS-4		.0.55500

¹ Applicable only to customers with AMI meters. On-Peak hours applies to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated ~~July 14, 2021~~ May 19, 2021 in Case No. ~~17-1234-EL-ATA21-558-EL-RDR~~.

Issued: ~~May~~ August 2025, 2021

Effective: ~~June~~ Cycle 4 1 September, 2021

Issued by
~~Rajagopalan Sundararajan~~ Marc Reitter, President
AEP Ohio

P.U.C.O. NO. 20

GENERATION CAPACITY RIDER

Effective ~~Cycle 1 September June 1,~~ 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		1.71700
<u>RS – TOU¹</u>	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>14.34552</u> <u>0.00000</u>
RDMS	KWH > 400 times billing demand	1.97210
	First 500 on-peak KWH	2.46406
	All Over 500 on-peak KWH	1.83503
	All additional KWH	0.55862
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	3.55560 0.97951
GS-1, EHS, SS, GS-2 Recreational Lighting		1.38200
<u>GS- – TOU¹</u>	<u>On-Peak Hours</u> <u>Off-Peak Hours</u>	<u>11.58941</u> <u>0.00000</u>
GS-1 ES	On-Peak Hours Off-Peak Hours	2.82688 0.61710
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	2.26431 0.77997
Demand Metered Secondary GS-2 GS-3 EHG		1.30300
Demand Metered Primary GS-2 GS-3 GS-4		0.99500
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.55500

¹ Applicable only to customers with AMI meters. On-Peak hours applies to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Filed pursuant to Order dated ~~July 14, 2021~~ May 19, 2024 in Case No. ~~17-1234-EL-ATA21-558-EL-RDR.~~

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Summary: Notice Amended Tariff electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company