July 16, 2021

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio Case No. 08-1094-EL-SSO

Docketing Division:

AES Ohio submits the attached tariff sheet to comply with the Commission's 5^{th} Entry on Rehearing in Case No. 08-1094-EL-SSO regarding the Company's tariff sheet G12 - Rate Stabilization Charge.

Please contact me at michael.schuler@aes.com if you have any questions.

Respectfully submitted,

/s/ Michael J. Schuler

Michael J. Schuler Counsel of Record AES Ohio



1065 Woodman Drive Dayton, Ohio 45432 Second First Revised Sheet No. G12

Cancels

<u>First Revised</u> Original Sheet No.

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers.

APPLICABLE:

The RSC rider will be assessed to all Customers served under the Electric Generation Service Tariff Sheets G9-G 10 based on the following rates.

CHARGES:

Residential	\$0.00634	/kWh
Energy Charge (0-750 kWh) Energy Charge (over 750 kWh)	\$0.00517	/kWh
Residential Heating		
Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh
Secondary		
Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00572	/kWh
Max Charge	\$0.01587	/kWh
Primary		
Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
County Fair and Agricultural Societies (All kWh)	\$0.00448	/kWh
Max Charge	\$0.01675	/kWh
Primary-Substation		
Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

Filed pursuant to the Finding and Order in Case No. <u>08-1094-EL-SSO19-1920-EL-UNC</u> dated <u>June 16, 2021</u>January <u>29, 2020</u> of the Public Utilities Commission of Ohio.

Issued ____January 31, Effective ___February 1,

THE DAYTON POWER AND LIGHT COMPANY

MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 SecondFirst Revised Sheet No.

G12 Cancels

First Revised Original Sheet No.

P.U.C.O. No. 17 ELECTRIC GENERATION SERVICE RATE STABILIZATION CHARGE

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

Street Lighting

Energy Charge \$0.00270 /kWh

TERMS AND CONDITIONS:

<u>Pursuant to Commission Entry in Case No. 08-1094-EL-SSO, the Rate Stabilization Charge shall be</u> refundable to the extent permitted by law.

Filed pursuant to the Finding and Order in Case No. <u>08-1094-EL-SSO19-1920-EL-UNC</u> dated <u>June 16, 2021</u>January <u>29, 2020</u> of the Public Utilities Commission of Ohio.

Issued ____January 31,

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Case No(s). 08-1094-EL-SSO, 08-1095-EL-ATA, 08-1096-EL-AAM, 08-1097-EL-UNC

Summary: Tariff Proposed Second Revised Sheet No. G12, PUCO No. 17, Pursuant to Fifth Entry on Rehearing electronically filed by Mr. Jeffrey S Sharkey on behalf of The Dayton Power and Light Company