



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 13, 2021

Ms. Tanowa Troupe, Secretary
Ohio Power Siting Board
180 East Broad Street
Columbus, Ohio 43215-3793

Christen M. Blend
Senior Counsel –
Regulatory Services
(614) 716-1915 (P)
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RE: *In the Matter of the Long-Term Forecast Report of Ohio Power Company and Related Matters, Case No. 21-501-EL-FOR*

Dear Ms. Troupe:

On April 15, 2021, Ohio Power Company (the “Company”) initiated this docket by filing its Long-Term Forecast Report (“LTFR”). At Staff’s request, the Company now submits the enclosed supplement to its Forms FE-T9 and FE-T10.

If you have any questions regarding this information, please do not hesitate to contact me.

Respectfully submitted,

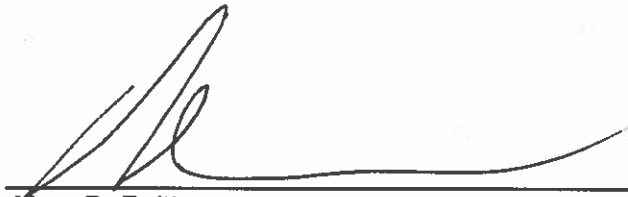
/s/ Christen M. Blend

Christen M. Blend (0086881)

Counsel for Ohio Power Company

**STATEMENT PURSUANT TO SECTION 4901:5-1-03(D),
OHIO ADMINISTRATIVE CODE**

AEP Ohio's 2021 Supplemental Long-Term Forecast report is true and correct to the best of my knowledge and belief.

A handwritten signature in black ink, consisting of a stylized 'M' followed by a long horizontal stroke that curves upwards at the end.

Marc D. Reitter
Vice President - Regulatory and Finance
AEP Ohio

July 13, 2021
Dated this day in Columbus, Ohio

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Apple Valley Extension (s2248)
2.	POINTS OF ORIGIN AND TERMINATION	North Lexington, Academia
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.25 miles (cut-in/rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	8/25/2020
6.	CONSTRUCTION:	2020-2021
7.	CAPITAL INVESTMENT:	\$1.5M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to accommodate switch to remove a hard tap from the 138 kV system and provides a more reliable service to customer
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Wakatomika Extension (s2218)
2.	POINTS OF ORIGIN AND TERMINATION	North Lexington, Academia
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.15 miles (cut-in/rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/18/2020
6.	CONSTRUCTION:	2021
7.	CAPITAL INVESTMENT:	\$1.2M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to accommodate switch to remove a hard tap from the 138 kV system and provides a more reliable service to customer
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Tiltonville - Windsor(b2555)
2.	POINTS OF ORIGIN AND TERMINATION	Tiltonsville, Windsor
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	4.1 miles (reconductor)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/7/2020
6.	CONSTRUCTION:	2021-2022
7.	CAPITAL INVESTMENT:	\$6.0M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Address an overload on Tiltonsville - Windsor line
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Overload persits, equipment damage, unnecessary system outages, load shedding possible.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Anguin Extension (s2139)
2.	POINTS OF ORIGIN AND TERMINATION	Anguin, Customer Station
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.4 miles / two circuits
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	3/15/2021
6.	CONSTRUCTION:	2021
7.	CAPITAL INVESTMENT:	\$2.6M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Provides transmission service to new customer station on customer property
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Failure to move forward with proposed lines will result in inability to serve customer's load expectations and thereby jeopardize the customer's plan for area (720 MW peak)
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Millcreek - Riverview (s1858)
2.	POINTS OF ORIGIN AND TERMINATION	Gorsuch, Millcreek
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.15 miles (cut-in/rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	4/27/2021
6.	CONSTRUCTION:	2021
7.	CAPITAL INVESTMENT:	\$1.0M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to remove a hard tap from the 138 kV system and provides a more reliable service to customer while replacing an inoperable single line switch
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Sterling - Foundry 138 kV(s2352)
2.	POINTS OF ORIGIN AND TERMINATION	Foundry Park, Sterling
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.3 miles
4.	VOLTAGE: DESIGN / OPERATE	138kV / 34.5kV
5.	APPLICATION FOR CERTIFICATE:	6/8/2021
6.	CONSTRUCTION:	2021-2022
7.	CAPITAL INVESTMENT:	\$0.35M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Raising of existing 138 kV line (operated at 34.5 kV) to allow for rebuild of short 34.5 kV line extension underneath.
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Unable to rebuild 34.5 kV line extension. Line continues to deteriorate and result in continued poor performance
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Waverly - Lick 138 kV(s2352)
2.	POINTS OF ORIGIN AND TERMINATION	Waverly, Lick
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138kV
5.	APPLICATION FOR CERTIFICATE:	6/8/2021
6.	CONSTRUCTION:	2021-2022
7.	CAPITAL INVESTMENT:	\$0.35M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Relocation required to accommodate station expansion at Lick to address asset renewal concerns
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Unable to perform work as designed, resulting in inability to complete proposed station work or could result in redesign that requires additional costs to accommodate station needs
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Fayette Extension (s2159.3)
2.	POINTS OF ORIGIN AND TERMINATION	South Point, Apple Grove
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.15 miles (cut-in/rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	6/25/2021
6.	CONSTRUCTION:	2021
7.	CAPITAL INVESTMENT:	\$0.7M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to remove a hard tap from the 138 kV system and provides a more reliable service to customer while replacing an inoperable single line switch
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Howard - Fostoria (b2791)
2.	POINTS OF ORIGIN AND TERMINATION	Howard, Chatfield, Melmore
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.2 miles (cut-in/reconfiguration)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	7/6/2021
6.	CONSTRUCTION:	2022-2023
7.	CAPITAL INVESTMENT:	\$1.9M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work to reconfigure circuits at Chatfield station as part of project to address baseline needs.
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Unable to perform work as designed, resulting in inability to complete proposed station work or could result in redesign that requires additional costs to accommodate station needs
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Addison Extension (s2159.4)
2.	POINTS OF ORIGIN AND TERMINATION	North Crown City, Gavin
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.2 miles (cut in / rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	10/14/2021
6.	CONSTRUCTION:	2021
7.	CAPITAL INVESTMENT:	\$1.5M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to remove a hard tap from the 138 kV system and provides a more reliable service to customer while replacing an inoperable single line switch
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Nottingham - Harrison PP Tie (IPP)
2.	POINTS OF ORIGIN AND TERMINATION	Nottingham
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles , double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	11/1/2021
6.	CONSTRUCTION:	2022-2023
7.	CAPITAL INVESTMENT:	\$0.5M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line extension to connect IPP to Nottingham station
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	IPP can not be interconnected/energized
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Linworth Extension
2.	POINTS OF ORIGIN AND TERMINATION	Linworth, Bethel Road
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles (termination work) , single circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2021-2022
7.	CAPITAL INVESTMENT:	\$0.1M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Required to support rebuild of Brookside - Sawmill
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Brookside - Sawmill rebuild unable to be completed
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Mercerville Extension (s2159.1)
2.	POINTS OF ORIGIN AND TERMINATION	Apple Grove, Sporn
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.2 miles (cut in / rebuild)
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$1.5M
8.	PLANNED SUBSTATION:	N/A
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Work required to remove a hard tap from the 138 kV system and provides a more reliable service to customer while replacing an inoperable single line switch
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Hard tap remains, extended outages persist for customers and circuit due to lack of ability to sectionalize circuit with switches.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Waverly - Don Marquis (s2213)
2.	POINTS OF ORIGIN AND TERMINATION	Waverly, Don Marquis
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.7 miles (reconfiguration work) , Double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$1.3M
8.	PLANNED SUBSTATION:	Arboles
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to bring Waverly - Don Marquis circuit into new Arboles station
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Arboles is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	South Lucasville - Don Marquis (s2213)
2.	POINTS OF ORIGIN AND TERMINATION	South Lucasville, Don Marquis
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.3 miles (reconfiguration work) , Double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$1.0M
8.	PLANNED SUBSTATION:	Arboles
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to bring South Lucasville - Don Marquis circuit into new Arboles station
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Arboles is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Arboles - X530 (s2213)
2.	POINTS OF ORIGIN AND TERMINATION	South Lucasville, Don Marquis
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.4 miles , Double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.85M
8.	PLANNED SUBSTATION:	Arboles
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Arboles to customer station
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Arboles is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Arboles - X5001 (s2213)
2.	POINTS OF ORIGIN AND TERMINATION	South Lucasville, Don Marquis
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.4 miles , Double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	12/1/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.85M
8.	PLANNED SUBSTATION:	Arboles
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Arboles to customer station
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Arboles is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	West Lancaster - Bixby
2.	POINTS OF ORIGIN AND TERMINATION	West Lancaster, Sifford ,Bixby
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.2 miles , single circuit cut ins
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/9/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.8M
8.	PLANNED SUBSTATION:	Sifford
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Sifford to existing West Lancaster - Bixby 138 kV circuit
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Sifford is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Sifford - Ruble 1A
2.	POINTS OF ORIGIN AND TERMINATION	Sifford, Customer station
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles , single circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/9/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.28M
8.	PLANNED SUBSTATION:	Sifford
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Sifford station to new customer station at Ruble site
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Sifford is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Sifford - Ruble 1B
2.	POINTS OF ORIGIN AND TERMINATION	Sifford, Customer station
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles , single circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/9/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.0M (customer reimbursable)
8.	PLANNED SUBSTATION:	Sifford
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Sifford station to new customer station at Ruble site
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Sifford is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Canal - White Rd 138 kV
2.	POINTS OF ORIGIN AND TERMINATION	Canal, Cyprus, White Road
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.1 miles , cut in work
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	2/3/2022
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.8M
8.	PLANNED SUBSTATION:	Cyprus
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Cyprus and Parsons to the existing Canal - White Rd 138 kV circuit to serve new customer and to allow for aging 40 kV equipment to be retired at Parsons
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Cyprus is unable to be served, Parsons station can not be converted from 40 kV to 138 kV.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Cyprus - Hartman 1A
2.	POINTS OF ORIGIN AND TERMINATION	Cyprus, Customer station
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.3 miles , double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/7/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0.96M
8.	PLANNED SUBSTATION:	Cyprus
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Cyprus station to new customer station at site
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Cyprus is unable to be served.
13.	MISCELLANEOUS:	N/A

PUCO FORM FE-T9
AEP OHIO
SPECIFICATIONS OF PLANNED TRANSMISSION LINES

1.	LINE NAME AND NUMBER:	Cyprus - Hartman 1B
2.	POINTS OF ORIGIN AND TERMINATION	Cyprus, Customer station
3.	RIGHTS-OF-WAY: LENGTH / WIDTH / CIRCUITS	0.3 miles , double circuit
4.	VOLTAGE: DESIGN / OPERATE	138kV / 138 kV
5.	APPLICATION FOR CERTIFICATE:	9/7/2021
6.	CONSTRUCTION:	2022
7.	CAPITAL INVESTMENT:	\$0M (customer reimbursable)
8.	PLANNED SUBSTATION:	Cyprus
9.	SUPPORTING STRUCTURES:	Steel
10.	PARTICIPATION WITH OTHER UTILITIES	N/A
11.	PURPOSE OF THE PLANNED TRANSMISSION LINE	Line work required to connect Cyprus station to new customer station at site
12.	CONSEQUENCES OF LINE CONSTRUCTION DEFERMENT OR TERMINATION	Load out of Cyprus is unable to be served.
13.	MISCELLANEOUS:	N/A

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 21-0501-EL-FOR

Summary: Report - Supplemental Long-Term Forecast Report for Ohio Power Company
electronically filed by Ms. Christen M. Blend on behalf of Ohio Power Company