



An AEP Company

BOUNDLESS ENERGY™

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 7, 2021

The Honorable Greta See
The Honorable Sarah Parrot
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Vice President – Legal
(614) 716-1608 (P)
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Re: In the Matter of the Application of Ohio Power Company for an Increase in Electric Distribution Rates, Case No. 20-585-EL-AIR; In the Matter of the Application of Ohio Power Company for Tariff Approval, Case No. 20-586-EL-ATA; In the Matter of the Application of Ohio Power Company for Approval to Change Accounting Methods, Case No. 20-587-EL-AAM

Dear Examiners:

In the Company's application for this case, the Company proposed to consolidate the Columbus Southern Power rate zone and the Ohio Power rate zone as well as several of its tariffs to simplify and standardize its rate schedules.

While the Company was preparing to update its system to implement the proposed base rate changes in Stipulation, the Company identified some tariff code consolidations that could create significant billing complications that could result in a negative impact to certain customers. For example, when the same tariff code is set up in both rate zones, but it is set up in each rate zone for different uses and different rules, these differences prevent the tariff code from being able to be merged due to the fact that the rules and uses only apply to one of the two rate zones.

In order to solve this technical glitch, the Company identified some tariff codes in the Stipulation with these issues and proposes to use corrected tariff codes in order to maintain financial history, preserve clarity, and protect the affected customers from unnecessary billing risk. These changes are only to correct tariff codes and do not reflect any rate changes, substantive language changes or have any bill impacts.

As such, the Company is submitting updated tariffs to correct the affected tariff sheets. Attachment 1 is enclosed and shows the incremental numbering changes

made to the affected tariff sheets as compared to Attachment C to the Stipulation (Jt. Ex. 1 in the record). Attachment 2 is also enclosed and shows the composite changes to the affected tariff sheets that should be considered as substitute pages for the corollary sheets in Attachment C to the Stipulation. While the Company could have waited to submit these technical corrections as part of its compliance tariffs after issuing of an Opinion and Order in this case, the Company is submitting them now since the error was recently discovered and in order to provide advance notice of the changes to Staff and all the parties.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

cc: Parties of Record

ATTACHMENT 1

P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code ~~036040~~)

	Distribution
Customer Charge (\$)	10.00
Energy Charge (¢ per KWH):	2.63125

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Effective: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 21

SCHEDULE GS
(General Service)

Availability of Service

Available for general service to non-residential customers served under secondary, primary and transmission voltage and who request and receive electric generation service from either SSO or a qualified CRES Provider.

Monthly Rate

Schedule Code	Service Voltage	Demand Charge (\$/kW)	Excess Reactive Demand (\$/kVA)	Customer Charge (\$)
215,231,265,770,840,845	Secondary	7.01	1.25	9.40
217,232,266,322,774,841,846,861	Primary	6.72	1.21	138.50
	Ohio Power Rate Zone Columbus Southern Power Rate Zone	5.85	1.21	138.50

Schedule Code	Service Voltage	Demands Up To 2,000 kW Customer Charge	Excess Reactive Demand* (\$/kVAR)	Demands Over 2,000 kW Customer Charge (\$)
238237,239248 ,270,779, 858847,853852	Transmission	825	0.70	3,600

*For each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand.

Minimum Charges

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1.

Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than the minimum billing demand, if any, specified in the service contract.

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P.U.C.O. NO. 21

SCHEDULE GS
(General Service)

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.

Optional Time-of-Day Provision for Determining the Transmission Component of the Monthly Bill

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW, kVAR and RKVAH values will be adjusted for billing purposes. If the

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Issued: _____

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AEP Ohio

P.U.C.O. NO. 21

SCHEDULE GS
(General Service)

Company elects to adjust KWH, KW, kVAR and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not paid by the due date, an additional charge of 2.5% of the unpaid balance will be due. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Electric Service contracts will be required if a customer meets any one of the criteria as specified in Table 1 below:

Table 1

Criteria	Initial Contract Required *	Ongoing Contract Required
Transmission Voltage Service	Yes	Yes
Peak Demand >=2500 kW	Yes	Yes
Peak Demand >= 1,000 kW, but less than 2,500 kW	Yes	No
Secondary or Primary Voltage Service with Peak Demand < 1,000 kW	No	No
Distributed Energy Resource	Yes	Yes
Unique or complex service configurations, including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable	Yes	Yes

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AEP Ohio

P.U.C.O. NO. 21

SCHEDULE GS
(General Service)

flicker/harmonics		
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*Initial contracts are required when the criteria applies to a new service or a service expansion which requires the construction of additional local facilities.

The initial contract period will be for at least 1 year. The Company may, at its option, require a longer initial term of contract. After the initial term, on-going contracts will be self-renewing and may be modified or cancelled by either party with 30 days' written notice to the other of the intention to alter service under the terms of this schedule. Contracts may not be modified with respect to reserved capacity more than once in a 12 month period.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

State agencies will be exempt from any requirement for initial and on-going contracts but may enter into a contract when mutually agreed upon by both parties. When a contract is not pursued, the customer shall submit any new or expanded service requirements in writing to the company. These requirements shall include anticipated peak demand (to be used for minimum billing demand purposes), requested delivery voltage, a specification of the physical delivery point where the company's facilities will meet the customer's facilities and any unique or complex service configurations including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable flicker/harmonics.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code ~~216214~~, 839)

	Distribution
Recreational Lighting Customer Charge (\$)	9.40
Recreational Lighting Energy Charge (¢ per KWH)	2.05802

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AEP Ohio

P.U.C.O. NO. 21

SCHEDULE GS
(General Service)

Pilot Distributed Generation Service

Available to primary voltage customers with more than 1MW and less than 5MW of on-site renewable energy generation connected to their facility and defined as a net metering system under RC 4928.01 (A)(31). The pilot will be limited to an aggregate renewable energy generation capacity of 50MW.

	Demand		Customer Charge
Primary	\$8.99/kW		\$138.50

For purposes of this pilot, the Excess kVA Demand provision will not apply.

Monthly Billing Demand

Monthly billing demand shall be computed for each participation year as the average hourly demand at the time of the Company’s six seasonal monthly peaks during the previous calendar year. The same monthly billing demand shall be used for each billing month of the participation year, defined as the consecutive billing months of July through June. Except for any initial partial participation year for 2021, customer participation will be on an annual participation year basis (July to June). Participation will continue on an annual basis each participation year unless the customer cancels participation by providing notice by June 1 for the next participation year. If the customer chooses to no longer participate, by providing notice prior to the end of a participation year, the customer will be returned to service under the application General Service Tariff. The Company will provide the customer with the monthly billing demand for the next participation year by May 15 of each year. The dates and times of the Company’s six seasonal monthly peaks shall be the Monthly Peaks as filed on page 401b of the company’s FERC Form No. 1 for the months of January, February, June, July, August and December.

All other rider and charges will be assessed on the General Service Primary rates.

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Issued: _____

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Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

ATTACHMENT 2

P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 036040)

	<u>Distribution</u>
<u>Customer Charge (\$)</u>	<u>10.00</u>
<u>Energy Charge (¢ per KWH):</u>	<u>2.63125</u>

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

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P.U.C.O. NO. 21

SCHEDULE RS – TOU
(Residential Time-of-Use Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated _____ in Case No. 20-585-EL-AIR

Issued: _____

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

Availability of Service

Available for general service to non-residential customers served under secondary, primary and transmission voltage and who request and receive electric generation service from either SSO or a qualified CRES Provider. ~~with maximum demands greater than or equal to 10 KW but less than 8,000 KW.~~

Schedule Codes		Distribution
215, 218, 231, 233	Secondary Voltage:	
	-Demand Charge (\$ per KW)	4.16
	-Excess KVA Demand Charge (\$ per KVA)	3.82
	-Off Peak Excess Demand Charge (\$ per KW)	4.16
	-Customer Charge (\$)	22.79
217, 219, 232, 234	Primary Voltage:	
	-Demand Charge (\$ per KW)	3.76
	-Excess KVA Demand Charge (\$ per KVA)	3.82
	-Off Peak Excess Demand Charge (\$ per KW)	3.76
	-Customer Charge (\$)	95.47
236, 237	Subtransmission Voltage:	
	-Excess KVA Demand Charge (\$ per KVA)	3.82
	-Customer Charge (\$)	512.00
235, 238, 239	Transmission Voltage:	
	-Excess KVA Demand Charge (\$ per KVA)	3.82
	-Customer Charge (\$)	512.00

Monthly Rate

Schedule Code	Service Voltage	Demand Charge (\$/kW)	Excess Reactive Demand (\$/kVA)	Customer Charge (\$)
<u>215,231,265,770,840,845</u>	Secondary	<u>7.01</u>	<u>1.25</u>	<u>9.40</u>
<u>217,232,266,322,774,841,846,861</u>	Primary			
	Ohio Power Rate Zone	<u>6.72</u>	<u>1.21</u>	<u>138.50</u>
	Columbus Southern Power Rate Zone	<u>5.85</u>	<u>1.21</u>	<u>138.50</u>

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO-20-585-EL-AIR

Issued: April 24, 2015

Effective: June 1, 2015

Issued by
Rajagopalan Sundararajan ~~Pablo Vegas~~, President
AEP Ohio

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

237,248,270,779,847 <u>852</u>	<u>Transmission</u>			<u>4,512.55</u>
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<u>Schedule Code</u>	<u>Service Voltage</u>	<u>Demands Up To 2,000 kW Customer Charge</u>	<u>Excess Reactive Demand* (\$/kVAR)</u>	<u>Demands Over 2,000 kW Customer Charge (\$)</u>
238237,239248,270,779,8 <u>58847,853852</u>	<u>Transmission</u>	<u>825</u>	<u>0.70</u>	<u>3,600</u>

~~For Transmission voltage customers, the distribution Reactive Demand Charge *Ffor each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.78 per KVAR. For secondary and primary voltage customers, the distribution Reactive Demand Charge for each KVA of excess reactive demand, leading or lagging will be \$1.39 per KVA, \$1.35 per KVA, respectively.~~

Minimum Charges

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all Commission-approved riders shown on Sheet Number 104-1.

Monthly Billing Demand

~~Energy supplied hereunder will be delivered through not more than 1 single phase or 1 poly phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a)-the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.~~

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the

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SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVA demand.

Optional Time-of-Day Provision for Determining the Transmission Component of the Monthly Bill

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, ~~KW~~, kVAR and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, ~~KW~~, kVAR and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.

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P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not ~~so~~ paid by the due date, an additional charge of 2.52% of the unpaid balance will be duemade. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Electric Service contracts will be required if a customer meets any one of the criteria as specified in Table 1 below:

Table 1

<u>Criteria</u>	<u>Initial Contract Required *</u>	<u>Ongoing Contract Required</u>
<u>Transmission Voltage Service</u>	<u>Yes</u>	<u>Yes</u>
<u>Peak Demand >=2500 kW</u>	<u>Yes</u>	<u>Yes</u>
<u>Peak Demand >= 1,000 kW, but less than 2,500 kW</u>	<u>Yes</u>	<u>No</u>
<u>Secondary or Primary Voltage Service with Peak Demand < 1,000 kW</u>	<u>No</u>	<u>No</u>
<u>Distributed Energy Resource</u>	<u>Yes</u>	<u>Yes</u>
<u>Unique or complex service configurations, including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable flicker/harmonics</u>	<u>Yes</u>	<u>Yes</u>

*Initial contracts are required when the criteria applies to a new service or a service expansion which requires the construction of additional local facilities.

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AEP Ohio

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

~~The initial contract period will be for at least 1 year. The Company may, at its option, require a longer initial term of contract. After the initial term, on-going contracts will be self-renewing and may be modified or cancelled by either party with 30 days' written notice to the other of the intention to alter service under the terms of this schedule. Contracts may not be modified with respect to reserved capacity more than once in a 12 month period.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

~~State agencies will be exempt from any requirement for initial and on-going contracts but may enter into a contract when mutually agreed upon by both parties. When a contract is not pursued, the customer shall submit any new or expanded service requirements in writing to the company. These requirements shall include anticipated peak demand (to be used for minimum billing demand purposes), requested delivery voltage, a specification of the physical delivery point where the company's facilities will meet the customer's facilities and any unique or complex service configurations including but not limited to Alternate Feed Service, large motor or power electronic loads with risk of objectionable flicker/harmonics.~~

~~For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.~~

~~A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.~~

~~The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

~~In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.~~

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Issued by
Rajagopalan Sundararajan ~~Pablo Vegas~~, President
AEP Ohio

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

~~For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation.~~ At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

~~Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a time-of-day meter. In such circumstance, the customer's general use load shall be separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time-of-day meter is required to take service under this provision.~~

Monthly Rate (Schedule Code 223)

	Distribution
Energy Storage Additional Customer Charge (\$)	2.96
Energy Storage Energy Charge (\$ per KWH):	
-For all KWH used during the on-peak billing period	2.27282
-For all KWH used during the off-peak billing period	0.03512

~~For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.~~

~~The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it~~

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(General Service ~~Low Load Factor~~)

~~may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.~~

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 216244, 839-274)

	Distribution
Recreational Lighting Customer Charge (\$)	<u>9.4017.23</u>
Recreational Lighting Energy Charge (¢ per KWH)	<u>2.058021.2</u> <u>5784</u>

Pilot Distributed Generation Service

Available to primary voltage customers with more than 1MW and less than 5MW of on-site renewable energy generation connected to their facility and defined as a net metering system under RC 4928.01 (A)(31). The pilot will be limited to an aggregate renewable energy generation capacity of 50MW.

	<u>Demand</u>		<u>Customer Charge</u>
<u>Primary</u>	<u>\$8.99/kW</u>		<u>\$138.50</u>

For purposes of this pilot, the Excess kVA Demand provision will not apply.

Monthly Billing Demand

Monthly billing demand shall be computed for each participation year as the average hourly demand at the time of the Company's six seasonal monthly peaks during the previous calendar year. The same monthly billing demand shall be used for each billing month of the participation year, defined as the consecutive billing months of July through June. Except for any initial partial participation year for 2021, customer participation will be on an annual participation year basis (July to June). Participation will continue on an annual basis each participation year unless the customer cancels participation by providing notice by June 1 for the next participation year. If the customer chooses to no longer participate, by providing notice prior to the end of a participation year, the customer will be returned to service under the application General Service Tariff. The Company will provide the customer with the

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OHIO POWER COMPANY
~~Ohio Power Rate Zone~~

~~Original 6th Revised Sheet No. 2204-11~~
~~Cancels 5th Revised Sheet No. 221-1~~

P.U.C.O. NO. 2120

SCHEDULE GS -2

(General Service ~~Low Load Factor~~)

monthly billing demand for the next participation year by May 15 of each year. The dates and times of the Company's six seasonal monthly peaks shall be the Monthly Peaks as filed on page 401b of the company's FERC Form No. 1 for the months of January, February, June, July, August and December.

All other rider and charges will be assessed on the General Service Primary rates.

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Summary: Correspondence -Ohio Power Company is Submitting Updated Tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company