



An AEP Company

BOUNDLESS ENERGY™

Legal Department

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June 28, 2021

Tanowa Troupe
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
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Re: *In the Matter of the Distribution Investment Rider for
Ohio Power Company*, Case No. 14-1696-EL-RDR

Dear Ms. Troupe:

In the Company's *ESP IV* proceeding (Case No. 16-1852-EL-SSO et al.), the Commission authorized the Distribution Investment Rider (DIR) as part of its April 25, 2018 Opinion and Order. As part of the Commission's approval of the DIR, it ordered that the Company include additional information in its filing based on the recommendation of the Staff. The Company has complied with this order and included the additional information in this filing

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 1st quarter of 2021. Included in the adjustment is the over/under recovery for March 2021 plant actual balances. Through its May 28 *ESP III* Second Entry on Rehearing Order, the Commission established the DIR annual cap allowance. The Company is including calculations on the DIR Cap analysis schedule that increases the 2021 cap by the difference between the 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020 and 2021 DIR revenue and the approved \$86,000,000 2012 cap, prorated to represent the partial year, \$104,000,000 2013 cap, \$124,000,000 2014 cap, \$145,000,000 2015 cap, 165,000,000 2016 cap, \$190,000,000 2017 cap and \$215,000,000 for the 2018 cap. The Company's calculations reflect the Commission's April 25, 2018 entry in Case No. 16-1852-EL-SSO (*ESP IV*), which set the 2019 cap at \$240,000,000, the 2020 cap at \$265,000,000 and 2021 cap at \$290,000,000. In compliance with *ESP IV*, starting in 2019, the unused revenue cap from the prior year will be limited up to \$5 million for carryover to the following year.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In this DIR filing, included in the true-up of the DIR revenue collected in December 2013, the Company has adjusted the

DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

On March 14, 2018, the Commission approved a joint the stipulation that purports to resolve all the issues in the consolidated DIR cases (the 2013 DIR Case, 2014 DIR Case, and 2015 DIR Case). The Approval includes a one-time reduction of the DIR revenue requirement to address the timing of AEP Ohio's implementation of the capital repairs deduction, to be reflected in the 1st Quarter 2018 DIR update.

The *ESP IV* order approved the Company to recover the cost of annual compliance audit. Starting with the second quarter of 2019, the Company included audit fee payments as an offset to the DIR billed revenue.

On June 17, 2020, the Commission adopted and approved the stipulation in Case Nos. 17-38-EL-RDR and 18-230-EL-RDR. In compliance with the stipulation, the Company reconciled the DIR account balances to the FERC Form 1 within the DIR filings. The Company confirmed that no such difference existed.

On January 13, 2021, the Commission approved the Company's request in Case No. 12-1969-EL-ATS regarding termination of the Deferred Asset Phase-In Rider (DAPIR) and its pass back mechanism of remaining over-collection of approximately \$277,250. The order allowed the Company to flow the remaining over-recovery of the DAPIR through the revenue requirement of the DIR. As such, the \$277,250 is included as a one-time credit in the 4th Quarter 2020 DIR update.

Through its order on November 28, 2012 in Case No. 12-2627-EL-RDR, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on the first billing cycle of September 2021 unless otherwise ordered by the Commission.

Regards,

/s/ Steven T. Nourse

cc: Parties of Record

AEP Ohio Distribution Investment Rider March 2021

Line		Return	Depreciation	Property Tax	Total
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000	\$ 3,345,925,000	\$ 3,345,925,000	
2	Accumulated Depreciation as of 8/31/2010	\$ 1,253,173,000	\$ -	\$ 1,253,173,000	
3=1-2	Net Distribution Plant	\$ 2,092,752,000	\$ 3,345,925,000	\$ 2,092,752,000	
4					
5	March 2021 Distribution Plant	\$ 5,804,068,518	\$ 5,804,068,518	\$ 5,804,068,518	
6	Accumulated Depreciation March 2021	\$ 1,734,482,367		\$ 1,734,482,367	
7=5-6	Net Distribution Plant	\$ 4,069,586,151	\$ 5,804,068,518	\$ 4,069,586,151	
8					
9=7-3	Change in Distribution Net Plant	\$ 1,976,834,151	\$ 2,458,143,518	\$ 1,976,834,151	
10					
11	Remove Plant Held for Future Use	\$ 18,085	\$ -	\$ 18,085	
12					
13	gridSMART I Net Plant Adjustment (Not subject to 2021 Rider Revenue Cap)	\$ 10,670,237	\$ 19,280,532	\$ 10,670,237	
14					
15	gridSMART II Net Plant Adjustment (Recovered through GS Rider)	\$ 213,860,552	\$ 249,590,891	\$ 213,860,552	
16					
17	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	\$ 25,527,403	\$ 37,373,259	\$ 25,527,403	
18					
19	Incremental ADIT/Theoretical Reserve Offset	\$ 623,914,142	\$ -	\$ 279,680,342	
20					
21=9-11-13-15-17-19	Adjusted Change in Distribution Plant	\$ 1,102,843,733	\$ 2,151,898,837	\$ 1,447,077,533	
22					
23	Carrying Charge Rate	9.21%	3.58%	5.66%	18.45%
24					
25=21*23	Initial Rider Revenue	\$ 101,571,908	\$ 77,037,978	\$ 81,904,588	\$ 260,514,475
26					
27	Revenue Offset Provided in Distribution Stipulation	24,307,283	18,436,042	19,600,675	\$ 62,344,000
28					
29=25+27	Revised Rider Revenue	\$ 125,879,191	\$ 95,474,020	\$ 101,505,264	\$ 322,858,475
30					
31	Gross Up Factor (CAT)	\$ 126,206,477	\$ 95,722,253	\$ 101,769,177	100.26%
32					
33=25*27	Revised Grossed Up Revenue	\$ 126,206,477	\$ 95,722,253	\$ 101,769,177	\$ 323,697,907
34					
35	Remove Excess ADIT Amortization Not subject to Cap				\$ (1,473,724)
36					
37	2021 Rider Revenue Cap				\$ 290,319,576
38					
39	2021 Rider Revenue before inclusion of GS Phase I assets(lesser of line 35+37 & 39)				\$ 290,319,576
40					
41	Total gridSMART Assets (Previously Collected through GS Phase I Rider)	\$ 11,269,440	\$ 21,486,950	\$ 11,269,440	\$ 2,451,356
42					
43	Normalized ADIT Pass Back Not subject to Cap				\$ (5,285,919)
44					
45	Add back ADIT Amortization not subject to cap				\$ 1,473,724
46					
47=39+41+43+45	2021 Rider Revenue				\$ 288,958,736
48					
49	(Over)/Under (Based on April 2021 Actuals)	5,849,012	4,436,227	4,716,470	\$ 15,001,709
50					
51=47+49	2021 Fully Adjusted Revenue Requirement				\$ 303,960,445
52					
53	Annual Base Distribution Revenue (12 months ending March 2021)				\$629,457,219.91
54					
55=51/53	AEP Ohio Percentage of Base Distribution Revenue				48.28929%

DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001

	D Case Filing Balance @ 8/31/2010	Actual Book Balance @ 12/31/2011	Actual Book Balance @ 12/31/2012	Actual Book Balance @ 12/31/2013	Actual Book Balance @ 12/31/2014	Actual Book Balance @ 12/31/2015	Actual Book Balance @ 12/31/2016	Actual Book Balance @ 12/31/2017	Actual Book Balance @ 12/31/2018	Actual Book Balance @ 12/31/2019	Actual Book Balance @ 3/31/2020	Actual Book Balance @ 6/30/2020	Actual Book Balance @ 9/30/2020	Actual Book Balance @ 12/31/2020	Actual Book Balance @ 3/31/2021
DISTRIBUTION															
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(477,005,603)	(527,003,174)	(586,506,790)	(653,437,064)	(694,575,485)	(828,593,970)	(855,388,810)	(907,826,188)	(910,002,982)	(911,863,516)	(919,186,245)	(948,426,249,89)	(952,242,142,46)

AEP Ohio Net Book Value March 2021

gl_account	utility_account	month	book_cost	allocated_reserve	net_book_value
1010001 Plant In Service	36000 - Land	3/2021	20,027,444.01	1,557.29	20,025,886.72
1060001 Completcd Constr not Classif	36000 - Land	3/2021	888,626.26	10.97	888,615.29
1010001 Plant In Service	36010 - Land Rights	3/2021	47,357,144.19	3,996.05	47,353,148.14
1060001 Completcd Constr not Classif	36010 - Land Rights	3/2021	9,471,523.68	61.47	9,471,462.21
1010001 Plant In Service	36100 - Structures and Improvements	3/2021	41,981,413.32	11,230,821.14	30,750,592.18
1060001 Completcd Constr not Classif	36100 - Structures and Improvements	3/2021	9,743,985.58	195,557.18	9,548,428.40
1010001 Plant In Service	36200 - Station Equipment	3/2021	863,002,286.86	218,073,761.78	644,928,525.08
1060001 Completcd Constr not Classif	36200 - Station Equipment	3/2021	103,861,651.05	1,998,694.84	101,862,956.21
1010001 Plant In Service	36216 - Station Equipment-SmartGrid	3/2021	11,891,540.61	436,267.23	11,455,273.38
1060001 Completcd Constr not Classif	36216 - Station Equipment-SmartGrid	3/2021	4,224,629.87	61,514.76	4,163,115.11
1010001 Plant In Service	36300 - Storage Battery Equipment	3/2021	5,117,365.68	4,319,382.83	797,982.85
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	3/2021	809,004,863.08	439,915,521.51	369,089,341.57
1060001 Completcd Constr not Classif	36400 - Poles, Towers and Fixtures	3/2021	47,182,602.93	1,082,891.84	46,099,711.09
1010001 Plant In Service	36500 - Overhead Conductors, Device	3/2021	899,797,800.48	224,673,816.35	675,123,984.13
1060001 Completcd Constr not Classif	36500 - Overhead Conductors, Device	3/2021	138,270,786.62	2,682,978.79	135,587,807.83
1010001 Plant In Service	36600 - Underground Conduit	3/2021	341,920,647.33	64,152,369.61	277,768,277.72
1060001 Completcd Constr not Classif	36600 - Underground Conduit	3/2021	51,348,004.11	675,875.20	50,672,128.91
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	3/2021	738,904,826.94	258,055,445.43	480,849,381.51
1060001 Completcd Constr not Classif	36700 - Undergrnd Conductors,Device	3/2021	37,516,676.18	750,145.81	36,766,530.37
1010001 Plant In Service	36800 - Line Transformers	3/2021	875,581,633.75	266,309,376.03	609,272,257.72
1060001 Completcd Constr not Classif	36800 - Line Transformers	3/2021	17,463,302.29	390,924.98	17,072,377.31
1010001 Plant In Service	36900 - Services	3/2021	355,236,230.96	155,683,217.86	199,553,013.10
1060001 Completcd Constr not Classif	36900 - Services	3/2021	1,922,439.09	28,165.74	1,894,273.35
1010001 Plant In Service	37000 - Meters	3/2021	90,141,641.93	127,264.00	90,014,377.93
1060001 Completcd Constr not Classif	37000 - Meters	3/2021	71,540.36	(6.10)	71,546.46
1010001 Plant In Service	37016 - AMI Meters	3/2021	164,837,892.07	38,551,213.01	126,286,679.06
1060001 Completcd Constr not Classif	37016 - AMI Meters	3/2021	13,495,528.71	1,316,978.20	12,178,550.51
1010001 Plant In Service	37100 - Installs Customer Premises	3/2021	60,094,023.65	45,221,130.70	14,872,892.95
1060001 Completcd Constr not Classif	37100 - Installs Customer Premises	3/2021	781,451.19	37,222.66	744,228.53
1010001 Plant In Service	37200 - Leased Prop Cust Premises	3/2021	103,067.00	76,862.75	26,204.25
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	3/2021	41,704,544.94	24,475,516.37	17,229,028.57
1060001 Completcd Constr not Classif	37300 - Street Lghtng & Signal Sys	3/2021	1,121,403.59	39,606.03	1,081,797.56
			5,804,068,518.31	1,760,568,142.31	4,043,500,376.00
	RWIP			(26,085,775.38)	
			5,804,068,518.31	1,734,482,366.93	4,069,586,151.38

Net Book Value AEP Ohio gridSMART Assets March 2021

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36200 - Station Equipment	gridSMART	03/2021	4,483,677.72	855,118.90	3,628,558.82
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	03/2021	349,606.71	115,277.02	234,329.69
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	03/2021	4,449,187.99	947,537.72	3,501,650.27
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	03/2021	1,707.38	241.39	1,465.99
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	03/2021	8,242.70	1,757.40	6,485.30
Ohio Power - Distr	36800 - Line Transformers	gridSMART	03/2021	1,597,319.93	397,234.59	1,200,085.34
Ohio Power - Distr	36900 - Services	gridSMART	03/2021	97,397.65	22,878.32	74,519.33
Ohio Power - Distr	37016 - AMI Meters	gridSMART	03/2021	8,195,307.58	6,208,771.58	1,986,536.00
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	03/2021	95,614.87	60,440.08	35,174.79
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	03/2021	2,469.35	1,037.93	1,431.42
	Total Distribution			19,280,531.88	8,610,294.93	10,670,236.95
Ohio Power - Distr	39716 - GridSmart Communic Equip	gridSMART	03/2021	1,961,047.75	1,472,962.48	488,085.27
Ohio Power - Distr	39800 - Miscellaneous Equipment	gridSMART	03/2021	245,370.69	134,252.68	111,118.01
	Total General			2,206,418.44	1,607,215.16	599,203.28
	Total GS			21,486,950.32	10,217,510.09	11,269,440.23

Net Book Value AEP Ohio gridSMART Assets March 2021

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36100 - Structures and Improvements	Ohio gridSMART Phase 2	03/2021	332,914.07	9,370.45	323,543.62
Ohio Power - Distr	36200 - Station Equipment	Ohio gridSMART Phase 2	03/2021	34,649,207.81	939,498.91	33,709,708.90
Ohio Power - Distr	36216 - Station Equipment-SmartGrid	Ohio gridSMART Phase 2	03/2021	9,035,463.65	270,595.67	8,764,867.98
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	Ohio gridSMART Phase 2	03/2021	3,095,042.23	103,534.51	2,991,507.72
Ohio Power - Distr	36500 - Overhead Conductors, Device	Ohio gridSMART Phase 2	03/2021	24,509,433.61	522,272.80	23,987,160.81
Ohio Power - Distr	36600 - Underground Conduit	Ohio gridSMART Phase 2	03/2021	1,815,535.82	31,991.68	1,783,544.14
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	Ohio gridSMART Phase 2	03/2021	57,920.66	366.40	57,554.26
Ohio Power - Distr	36800 - Line Transformers	Ohio gridSMART Phase 2	03/2021	5,817,300.16	192,248.41	5,625,051.75
Ohio Power - Distr	36900 - Services	Ohio gridSMART Phase 2	03/2021	63,062.67	955.06	62,107.61
Ohio Power - Distr	37000 - Meters	Ohio gridSMART Phase 2	03/2021	74,634.41	(5.69)	74,640.10
Ohio Power - Distr	37016 - AMI Meters	See Notes below	03/2021	170,138,113.20	33,659,419.63	136,478,693.57
Ohio Power - Distr	37100 - Installs Customer Premises	Ohio gridSMART Phase 2	03/2021	506.57	29.01	477.56
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	Ohio gridSMART Phase 2	03/2021	1,755.90	62.35	1,693.55
	Total Distribution			249,590,890.76	35,730,339.19	213,860,551.57

Note 1: AMI meter (Utility ACCT 370.16) recovery method through GS2 rider change effective March 31, 2019 balance. Please see the calculation and the note 2 below for further information:

	month	book_cost	allocated_reserve	net_book_value
Total AMI meter	03/2021	178,333,420.78	39,868,191.21	138,465,229.57
gridSMART	03/2021	8,195,307.58	6,208,771.58	1,986,536.00
GS2 Rate Base		170,138,113.20	33,659,419.63	136,478,693.57

Note 2:

During the GS II audit, the Company learned that the Phase II Rider should recover Phase II meters, the additional 22,000 meters that were installed to optimize the Phase I area, as well as all replacement and in-stock AMI meters (The February 1, 2017 GS2 Order in Case No. 13-1939-EL-RDR, page 14). The Phase I AMI Meters should be collected through the DIR based on the ESP III order. Upon review of the AMI account, it was determined that the replacement meters and in stock meters have not been included in the Phase II rider as the Company was only pulling the gridSMART Phase II tag from the owned asset system and using the 22,000 additional AMI meters. Effective with March plant, the Company began to track through the Phase II rider the total NBV of AMI meters less the Phase I NBV meters. The DIR excludes the Phase II meters and as such the change was made in the DIR at the same time to assure no double recovery.

Total Capital Spend				Remove Base		CSP		CSP Cumulative		Remove Base		OPCO		OPCO Cumulative		CSP		OPCO		Remove Base		Remove		Combined Incremental		Combined Depreciation		3.30%	3.63%
month	number	CSP	OPC	Merged	CSP	Incremental	Incremental	OPCO	Incremental	Incremental	OPCO	Incremental	Incremental	OPCO	Incremental	Depreciation	Depreciation	Combined	Outside ROW	Incremental	Incremental	Depreciation	Depreciation	Depreciation	Depreciation	Depreciation	Depreciation	Depreciation	Depreciation
200001	\$	104,724	\$	187,059	\$	65,809	\$	38,915	\$	136,656	\$	50,403	\$	50,403	\$	93	\$	168	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
200002	\$	114,757	\$	191,141	\$	66,398	\$	48,359	\$	87,273	\$	116,663	\$	64,478	\$	93	\$	168	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
200003	\$	185,456	\$	325,269	\$	97,710	\$	87,748	\$	175,020	\$	206,231	\$	119,038	\$	233,918	\$	208	\$	383	\$	\$	\$	\$	\$	\$	\$	\$	
200004	\$	149,513	\$	418,705	\$	136,973	\$	10,540	\$	185,559	\$	255,896	\$	162,809	\$	396,727	\$	417	\$	780	\$	\$	\$	\$	\$	\$	\$	\$	
200005	\$	300,530	\$	746,872	\$	229,935	\$	70,995	\$	296,164	\$	289,474	\$	457,388	\$	854,129	\$	442	\$	1,322	\$	\$	\$	\$	\$	\$	\$	\$	
200006	\$	231,571	\$	386,671	\$	79,621	\$	151,950	\$	408,104	\$	224,192	\$	162,479	\$	1,016,605	\$	611	\$	2,847	\$	\$	\$	\$	\$	\$	\$	\$	
200007	\$	244,585	\$	541,455	\$	132,439	\$	112,146	\$	520,250	\$	184,069	\$	357,386	\$	1,373,990	\$	973	\$	3,399	\$	\$	\$	\$	\$	\$	\$	\$	
200008	\$	214,666	\$	180,036	\$	107,287	\$	107,379	\$	627,629	\$	216,113	\$	(36,077)	\$	1,337,914	\$	1,240	\$	4,580	\$	\$	\$	\$	\$	\$	\$	\$	
200009	\$	197,440	\$	290,979	\$	16,309	\$	171,131	\$	798,760	\$	226,225	\$	64,754	\$	1,402,667	\$	1,496	\$	4,460	\$	\$	\$	\$	\$	\$	\$	\$	
200010	\$	455,658	\$	822,415	\$	60,780	\$	394,678	\$	1,193,638	\$	184,145	\$	638,270	\$	2,040,937	\$	1,904	\$	4,676	\$	\$	\$	\$	\$	\$	\$	\$	
200011	\$	686,483	\$	756,379	\$	95,597	\$	590,886	\$	1,784,524	\$	139,913	\$	438,466	\$	2,479,403	\$	2,845	\$	6,803	\$	\$	\$	\$	\$	\$	\$	\$	
200012	\$	998,822	\$	982,985	\$	116,810	\$	882,012	\$	2,666,536	\$	242,341	\$	340,644	\$	2,820,047	\$	4,253	\$	8,265	\$	\$	\$	\$	\$	\$	\$	\$	
200101	\$	610,600	\$	231,600	\$	65,809	\$	544,791	\$	3,211,327	\$	136,656	\$	94,944	\$	2,914,991	\$	6,355	\$	9,400	\$	\$	\$	\$	\$	\$	\$	\$	
200102	\$	101,405	\$	126,837	\$	66,398	\$	35,007	\$	3,246,334	\$	116,663	\$	10,174	\$	2,925,164	\$	7,654	\$	9,717	\$	\$	\$	\$	\$	\$	\$	\$	
200103	\$	245,797	\$	393,086	\$	97,710	\$	148,087	\$	3,394,421	\$	206,231	\$	186,855	\$	3,112,019	\$	7,737	\$	9,751	\$	\$	\$	\$	\$	\$	\$	\$	
200104	\$	337,530	\$	546,620	\$	60,780	\$	459,391	\$	5,444,256	\$	184,145	\$	532,486	\$	5,593,740	\$	11,881	\$	16,738	\$	\$	\$	\$	\$	\$	\$	\$	
200105	\$	427,796	\$	626,308	\$	229,935	\$	197,861	\$	3,790,838	\$	289,474	\$	336,834	\$	3,739,577	\$	8,563	\$	11,342	\$	\$	\$	\$	\$	\$	\$	\$	
200106	\$	291,600	\$	448,774	\$	79,621	\$	211,979	\$	4,002,817	\$	224,192	\$	224,582	\$	3,964,160	\$	9,035	\$	12,465	\$	\$	\$	\$	\$	\$	\$	\$	
200107	\$	409,080	\$	411,784	\$	132,439	\$	276,641	\$	4,279,458	\$	184,069	\$	227,715	\$	4,191,874	\$	9,540	\$	13,214	\$	\$	\$	\$	\$	\$	\$	\$	
200108	\$	445,525	\$	486,963	\$	107,287	\$	338,238	\$	4,617,696	\$	216,113	\$	270,850	\$	4,462,725	\$	10,199	\$	13,973	\$	\$	\$	\$	\$	\$	\$	\$	
200109	\$	383,478	\$	784,754	\$	16,309	\$	367,169	\$	4,984,865	\$	226,225	\$	588,529	\$	5,021,253	\$	11,006	\$	14,876	\$	\$	\$	\$	\$	\$	\$	\$	
200110	\$	520,171	\$	716,631	\$	60,780	\$	459,391	\$	5,444,256	\$	184,145	\$	532,486	\$	5,593,740	\$	11,881	\$	16,738	\$	\$	\$	\$	\$	\$	\$	\$	
200111	\$	571,699	\$	756,862	\$	95,597	\$	476,102	\$	5,920,358	\$	139,913	\$	616,949	\$	6,170,688	\$	12,975	\$	18,512	\$	\$	\$	\$	\$	\$	\$	\$	
200112	\$	472,255	\$	971,781	\$	116,810	\$	355,445	\$	6,275,803	\$	242,341	\$	729,440	\$	6,900,128	\$	14,110	\$	20,569	\$	\$	\$	\$	\$	\$	\$	\$	
201101	\$	204,113	\$	81,919	\$	65,809	\$	138,304	\$	6,414,107	\$	136,656	\$	(54,737)	\$	6,845,391	\$	14,957	\$	23,000	\$	\$	\$	\$	\$	\$	\$	\$	
201102	\$	202,054	\$	645,215	\$	66,398	\$	135,656	\$	6,549,763	\$	116,663	\$	528,552	\$	7,373,942	\$	15,287	\$	22,818	\$	\$	\$	\$	\$	\$	\$	\$	
201103	\$	176,176	\$	487,443	\$	97,710	\$	78,466	\$	6,628,229	\$	206,231	\$	281,212	\$	7,655,154	\$	15,610	\$	24,580	\$	\$	\$	\$	\$	\$	\$	\$	
201104	\$	193,824	\$	521,157	\$	136,973	\$	54,651	\$	6,683,080	\$	255,896	\$	365,261	\$	8,020,415	\$	15,797	\$	25,517	\$	\$	\$	\$	\$	\$	\$	\$	
201105	\$	255,085	\$	581,351	\$	229,935	\$	25,150	\$	6,708,230	\$	289,474	\$	291,877	\$	8,312,292	\$	15,926	\$	26,735	\$	\$	\$	\$	\$	\$	\$	\$	
201106	\$	274,900	\$	584,365	\$	79,621	\$	195,279	\$	6,803,509	\$	224,192	\$	360,173	\$	8,672,466	\$	15,988	\$	27,708	\$	\$	\$	\$	\$	\$	\$	\$	
201107	\$	653,539	\$	1,034,656	\$	132,439	\$	521,100	\$	7,424,608	\$	184,069	\$	650,387	\$	9,923,052	\$	16,453	\$	28,508	\$	\$	\$	\$	\$	\$	\$	\$	
201108	\$	251,652	\$	609,531	\$	107,287	\$	144,365	\$	7,568,974	\$	216,113	\$	393,418	\$	9,916,471	\$	17,695	\$	31,744	\$	\$	\$	\$	\$	\$	\$	\$	
201109	\$	334,765	\$	714,840	\$	16,309	\$	318,456	\$	7,887,430	\$	226,225	\$	488,615	\$	10,405,085	\$	18,039	\$	33,055	\$	\$	\$	\$	\$	\$	\$	\$	
201110	\$	592,129	\$	537,690	\$	60,780	\$	531,349	\$	8,418,779	\$	184,145	\$	373,545	\$	10,779,631	\$	18,798	\$	34,684	\$	\$	\$	\$	\$	\$	\$	\$	
201111	\$	580,100	\$	464,781	\$	95,597	\$	484,503	\$	8,903,282	\$	139,913	\$	524,868	\$	11,103,498	\$	20,065	\$	35,929	\$	\$	\$	\$	\$	\$	\$	\$	
201112	\$	581,996	\$	893,769	\$	116,810	\$	465,186	\$	9,368,468	\$	242,341	\$	651,428	\$	11,754,926	\$	21,219	\$	37,012	\$	\$	\$	\$	\$	\$	\$	\$	
202001				611,711														\$	202,465	\$	609,246	\$	21,532,639	\$	58,089				
202002				634,456														\$	183,062	\$	451,394	\$	21,984,033	\$	69,215				
202003				888,712														\$	303,941	\$	594,771	\$	22,578,804	\$	60,456				
202004				1,038,073														\$	394,869	\$	641,204	\$	23,220,008	\$	62,092				
202005				669,495														\$	519,409	\$	150,086	\$	23,370,094	\$	63,855				
202006				605,353														\$	303,813	\$	301,540	\$	23,671,634	\$	64,268				
202007				290,259														\$	116,508	\$	28,249	\$	23,645,385	\$	65,097				
202008				845,820														\$	323,400	\$	522,420	\$	24,167,805	\$	65,025				
202009				553,280														\$	242,534	\$	310,746	\$	24,478,551	\$	66,461				
202010				1,542,275														\$	303,813	\$	1,287,650	\$	25,776,201	\$	67,316				
202011				823,035														\$	235,510	\$	587,525	\$	26,363,726	\$	70,885				
202012				364,543														\$	359,151	\$	5,362	\$	26,369,118	\$	72,500				
202101				489,696														\$	287,201	\$	287,201	\$	26,656,318	\$	72,515				
202102				596,846														\$	183,062	\$	413,784	\$	27,070,103	\$	73,305				
202103				199,160														\$	303,941	\$	(194,781)	\$	26,865,321	\$	74,443				
202104				482,421														\$	394,869	\$	87,562	\$	27,052,873	\$	74,155				
202105				889,058														\$	519,409	\$	389,649	\$	27,422,522	\$	74,395				
202106				912,561														\$	303,813	\$	608,148	\$	28,031,271	\$	75,412				
202107				326,459														\$	116,508	\$	9,951	\$	28,041,221	\$	77,086				
202108				603,188														\$	323,400	\$	340,190	\$	28,381,412	\$	77,113				
202109				803,188														\$	242,534	\$	590,654	\$	28,942,065	\$	78,049				
202110				1,064,104																									

Line No.	Acct. No.	Account Title	Total		Allocation %	Allocated		Accrual Rate
			Company	(D)		Total	(F)	
(A)	(B)	(C)		(D)	(E)	(F)	(G)	
1	360	Land and Land Rights	\$	77,744,738	100.00%	\$ 77,744,738	0.00%	
2	361	Structures and Improvements		51,725,399	100.00%	\$ 51,725,399	1.77%	
3	362	Station Equipment		982,980,108	100.00%	\$ 982,980,108	2.47%	
4	363	Storage Battery Equipment		5,117,366	100.00%	\$ 5,117,366	6.67%	
5	364	Poles, Towers and Fixtures		856,187,466	100.00%	\$ 856,187,466	5.19%	
6	365	Overhead Conductors and Devices		1,038,068,587	100.00%	\$ 1,038,068,587	3.63%	
7	366	Underground Conduit		393,268,651	100.00%	\$ 393,268,651	1.56%	
8	367	Underground Conductors and Devices		776,421,503	100.00%	\$ 776,421,503	2.60%	
9	368	Line Transformers		893,044,936	100.00%	\$ 893,044,936	3.80%	
10	369	Services		357,158,670	100.00%	\$ 357,158,670	3.27%	
11	370	Meters		90,213,182	100.00%	\$ 90,213,182	4.07%	
12	370016	AMI Meters		178,333,421	100.00%	\$ 178,333,421	7.33%	
13	371	Installations on Customers' Premises		60,875,475	100.00%	\$ 60,875,475	9.14%	
14	372	Leased Property on Customer's Premises		103,067	100.00%	\$ 103,067	2.50%	
15	373	Street Light and Signal Systems		42,825,949	100.00%	\$ 42,825,949	6.20%	

16	Total Distribution Plant	\$	5,804,068,518	\$	5,804,068,518
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Calculation of DIB Cap 2012				
2012 Cap* 1/12 Revenue				
	86,000,000	Requirement	(Over)/Under	
Aug-12	\$ 7,166,667	\$ 5,653,866		
Sep-12	\$ 7,166,667	\$ 5,802,880		
Oct-12	\$ 7,166,667	\$ 5,946,203		
Nov-12	\$ 7,166,667	\$ 5,946,232		
Dec-12	\$ 7,166,667	\$ 5,946,232		
	\$ 35,833,333	\$ 29,131,148	\$ 6,702,185	
* Represents Partial Year				

Calculation of DIB Cap 2013				
2013 Cap* 1/12 Revenue				
	104,000,000	Requirement	(Over)/Under	
2013 Cap	\$ 104,000,000			
2012 Under	\$ 6,702,185			
Total 2013	\$ 110,702,185			
	\$ 9,225,182	\$ 9,901,176		
Jan-13	\$ 9,225,182	\$ 5,975,738		
Feb-13	\$ 9,225,182	\$ 6,024,887		
Mar-13	\$ 9,225,182	\$ 6,074,505		
Apr-13	\$ 9,225,182	\$ 6,199,204		
May-13	\$ 9,225,182	\$ 7,623,584		
Jun-13	\$ 9,225,182	\$ 7,765,012		
Jul-13	\$ 9,225,182	\$ 7,922,955		
Aug-13	\$ 9,225,182	\$ 8,014,504		
Sep-13	\$ 9,225,182	\$ 8,268,057		
Oct-13	\$ 9,225,182	\$ 8,515,996		
Nov-13	\$ 9,225,182	\$ 8,515,996		
Dec-13	\$ 9,225,182	\$ 8,515,996		
	\$ 110,702,185	\$ 87,200,720	\$ 23,498,459	

Calculation of DIB Cap 2014				
2014 Cap* 1/12 Revenue				
	124,000,000	Requirement	(Over)/Under	
2014 Cap	\$ 124,000,000			
2013 Under	\$ 23,498,459			
Total 2014	\$ 147,498,459			
	\$ 12,291,538	\$ 8,925,064		
Jan-14	\$ 12,291,538	\$ 8,992,559		
Feb-14	\$ 12,291,538	\$ 9,198,031		
Mar-14	\$ 12,291,538	\$ 9,370,334		
Apr-14	\$ 12,291,538	\$ 9,803,478		
May-14	\$ 12,291,538	\$ 9,957,117		
Jun-14	\$ 12,291,538	\$ 10,179,829		
Jul-14	\$ 12,291,538	\$ 10,386,109		
Aug-14	\$ 12,291,538	\$ 10,506,210		
Sep-14	\$ 12,291,538	\$ 10,927,625		
Oct-14	\$ 12,291,538	\$ 11,191,293		
Nov-14	\$ 12,291,538	\$ 11,191,293		
Dec-14	\$ 12,291,538	\$ 11,191,293		
	\$ 147,498,459	\$ 120,555,194	\$ 26,922,695	

Calculation of DIB Cap 2015				
2015 Cap* 1/12 Revenue				
	145,000,000	Requirement	(Over)/Under	
2015 Cap	\$ 145,000,000			
2014 Under	\$ 26,922,695			
Total 2015	\$ 171,922,695			
	\$ 14,326,891	\$ 11,245,907		
Jan-15	\$ 14,326,891	\$ 11,906,777		
Feb-15	\$ 14,326,891	\$ 12,072,943		
Mar-15	\$ 14,326,891	\$ 12,257,985		
Apr-15	\$ 14,326,891	\$ 12,461,713		
May-15	\$ 14,326,891	\$ 12,681,517		
Jun-15	\$ 14,326,891	\$ 12,919,909		
Jul-15	\$ 14,326,891	\$ 13,122,054		
Aug-15	\$ 14,326,891	\$ 13,423,908		
Sep-15	\$ 14,326,891	\$ 13,719,276		
Oct-15	\$ 14,326,891	\$ 13,719,276		
Nov-15	\$ 14,326,891	\$ 13,719,276		
Dec-15	\$ 14,326,891	\$ 13,719,276		
	\$ 171,922,695	\$ 149,265,024	\$ 22,657,671	

Calculation of DIB Cap 2016				
2016 Cap* 1/12 Revenue				
	165,000,000	Requirement	(Over)/Under	
2016 Cap	\$ 165,000,000			
2015 Under	\$ 22,657,671			
Total 2016	\$ 187,657,671			
	\$ 15,638,139	\$ 13,682,372		
Jan-16	\$ 15,638,139	\$ 13,766,796		
Feb-16	\$ 15,638,139	\$ 13,900,410		
Mar-16	\$ 15,638,139	\$ 14,014,553		
Apr-16	\$ 15,638,139	\$ 14,163,112		
May-16	\$ 15,638,139	\$ 14,317,390		
Jun-16	\$ 15,638,139	\$ 14,452,006		
Jul-16	\$ 15,638,139	\$ 14,713,213		
Aug-16	\$ 15,638,139	\$ 15,103,441		
Sep-16	\$ 15,638,139	\$ 15,638,139		
Oct-16	\$ 15,638,139	\$ 15,638,139		
Nov-16	\$ 15,638,139	\$ 15,638,139		
Dec-16	\$ 15,638,139	\$ 15,638,139		
	\$ 187,657,671	\$ 169,198,593	\$ 18,459,078	

Calculation of DIB Cap 2017				
2017 Cap* 1/12 Revenue				
	196,000,000	Requirement	(Over)/Under	
2017 Cap	\$ 196,000,000			
2016 Under	\$ 18,459,078			
Total 2017	\$ 208,459,078			
	\$ 17,371,590	\$ 15,237,452		
Jan-17	\$ 17,371,590	\$ 15,237,452		
Feb-17	\$ 17,371,590	\$ 15,237,452		
Mar-17	\$ 17,371,590	\$ 15,237,452		
Apr-17	\$ 17,371,590	\$ 15,237,452		
May-17	\$ 17,371,590	\$ 15,237,452		
Jun-17	\$ 17,371,590	\$ 15,237,452		
Jul-17	\$ 17,371,590	\$ 15,237,452		
Aug-17	\$ 17,371,590	\$ 15,237,452		
Sep-17	\$ 17,371,590	\$ 15,237,452		
Oct-17	\$ 17,371,590	\$ 15,237,452		
Nov-17	\$ 17,371,590	\$ 15,237,452		
Dec-17	\$ 17,371,590	\$ 15,237,452		
	\$ 208,459,078	\$ 183,174,641	\$ 25,284,437	

Calculation of DIB Cap 2018				
2018 Cap* 1/12 Revenue				
	215,000,000	Requirement	(Over)/Under	
2018 Cap	\$ 215,000,000			
2017 Under	\$ 25,284,437			
Total 2018	\$ 240,284,437			
	\$ 20,023,703	\$ 15,147,085		
Jan-18	\$ 20,023,703	\$ 15,237,675		
Feb-18	\$ 20,023,703	\$ 15,436,028		
Mar-18	\$ 20,023,703	\$ 15,651,035		
Apr-18	\$ 20,023,703	\$ 15,891,048		
May-18	\$ 20,023,703	\$ 16,089,967		
Jun-18	\$ 20,023,703	\$ 16,365,028		
Jul-18	\$ 20,023,703	\$ 16,597,414		
Aug-18	\$ 20,023,703	\$ 17,067,668		
Sep-18	\$ 20,023,703	\$ 17,369,207		
Oct-18	\$ 20,023,703	\$ 17,652,288		
Nov-18	\$ 20,023,703	\$ 17,652,288		
Dec-18	\$ 20,023,703	\$ 17,652,288		
	\$ 240,284,437	\$ 196,423,161	\$ 43,861,276	

Calculation of DIB Cap 2019				
2019 Cap* 1/12 Revenue				
	240,000,000	Requirement	(Over)/Under	
2019 Cap	\$ 240,000,000			
2018 Under	\$ 5,000,000			
Total 2019	\$ 245,000,000			
	\$ 20,416,667	\$ 18,113,696		
Jan-19	\$ 20,416,667	\$ 18,542,619		
Feb-19	\$ 20,416,667	\$ 18,923,866		
Mar-19	\$ 20,416,667	\$ 19,305,383		
Apr-19	\$ 20,416,667	\$ 19,725,934		
May-19	\$ 20,416,667	\$ 20,186,127		
Jun-19	\$ 20,416,667	\$ 20,416,667		
Jul-19	\$ 20,416,667	\$ 20,416,667		
Aug-19	\$ 20,416,667	\$ 20,416,667		
Sep-19	\$ 20,416,667	\$ 20,416,667		
Oct-19	\$ 20,416,667	\$ 20,416,667		
Nov-19	\$ 20,416,667	\$ 20,416,667		
Dec-19	\$ 20,416,667	\$ 20,416,667		
	\$ 245,000,000	\$ 238,372,651	\$ 6,627,349	

Calculation of DIB Cap 2020				
2020 Cap* 1/12 Revenue				
	265,000,000	Requirement	(Over)/Under	
2020 Cap	\$ 265,000,000			
2019 Under	\$ 5,000,000			
Total 2020	\$ 270,000,000			
	\$ 22,500,000	\$ 22,500,000		
Jan-20	\$ 22,500,000	\$ 22,500,000		
Feb-20	\$ 22,500,000	\$ 22,500,000		
Mar-20	\$ 22,500,000	\$ 22,500,000		
Apr-20	\$ 22,500,000	\$ 22,500,000		
May-20	\$ 22,500,000	\$ 22,500,000		
Jun-20	\$ 22,500,000	\$ 22,500,000		
Jul-20	\$ 22,500,000	\$ 22,500,000		
Aug-20	\$ 22,500,000	\$ 22,500,000		
Sep-20	\$ 22,500,000	\$ 22,500,000		
Oct-20	\$ 22,500,000	\$ 22,500,000		
Nov-20	\$ 22,500,000	\$ 22,500,000		
Dec-20	\$ 22,500,000	\$ 22,500,000		
	\$ 270,000,000	\$ 269,680,424	\$ 319,576	

Calculation of DIB Cap 2021				
2021 Cap* 1/12 Revenue				
	290,000,000	Requirement	(Over)/Under	
2021 Cap	\$ 290,000,000			
2020 Under	\$ 319,576			
Total 2021	\$ 290,319,576			
	\$ 24,193,298	\$ 24,193,298		
Jan-21	\$ 24,193,298	\$ 24,193,298		
Feb-21	\$ 24,193,298	\$ 24,193,298		
Mar-21	\$ 24,193,298	\$ 24,193,298		
Apr-21	\$ 24,193,298	\$ 24,193,298		
May-21	\$ 24,193,298	\$ 24,193,298		
Jun-21	\$ 24,193,298	\$ 24,193,298		
Jul-21	\$ 24,193,298	\$ 24,193,298		
Aug-21	\$ 24,193,298	\$ 24,193,298		
Sep-21	\$ 24,193,298	\$ 24,193,298		
Oct-21	\$ 24,193,298	\$ 24,193,298		
Nov-21	\$ 24,193,298	\$ 24,193,298		
Dec-21	\$ 24,193,298	\$ 24,193,298		
	\$ 72,579,894	\$ 72,579,894	\$ -	

Normalized ADIT Adjustment

1.28009503		2018		2019		2020		2021
January	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)	\$	(443,793.59)
February	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)	\$	(443,793.59)
March	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)	\$	(443,793.59)
April	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
May	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
June	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
July	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
August	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
September	\$	(362,836.54)	\$	(509,225.64)	\$	(605,866.42)		
October	\$	(362,836.54)	\$	(509,225.64)	\$	1,732,984.97		
November	\$	(362,836.54)	\$	(509,225.64)	\$	(371,981.53)		
December	\$	(1,216,441.02)	\$	(2,570,598.51)	\$	(1,680,343.62)		
	\$	(5,207,642.92)	\$	(8,172,080.59)	\$	(5,772,137.94)	\$	(1,331,380.76)
12 month rolling							\$	(5,285,919.45)

Amortization of ADIT Adjustment

January	\$	283,445.00	\$	397,803.00	\$	473,298.00	\$	346,688.00
February	\$	283,445.00	\$	397,803.00	\$	473,298.00	\$	346,688.00
March	\$	283,445.00	\$	397,803.00	\$	473,298.00	\$	346,688.00
April	\$	283,445.00	\$	397,803.00	\$	473,298.00		
May	\$	283,445.00	\$	397,803.00	\$	473,298.00		
June	\$	283,445.00	\$	397,803.00	\$	473,298.00		
July	\$	283,445.00	\$	397,803.00	\$	473,298.00		
August	\$	283,445.00	\$	397,803.00	\$	473,298.00		
September	\$	283,445.00	\$	397,803.00	\$	473,298.00		
October	\$	283,445.00	\$	397,803.00	\$	(1,353,794.00)		
November	\$	283,445.00	\$	397,803.00	\$	290,589.00		
December	\$	950,274.00	\$	2,008,131.00	\$	1,312,671.00		
	\$	4,068,169.00	\$	6,383,964.00	\$	4,509,148.00	\$	1,040,064.00

9.21%

9.38%

ADIT Component of Amortization Not Subject to Cap

Q1	\$	850,335.00	\$	5,261,578.00	\$	11,872,027.00	\$	16,001,345.00
Q2	\$	1,700,670.00	\$	6,454,987.00	\$	13,291,921.00	\$	16,001,345.00
Q3	\$	2,551,005.00	\$	7,648,396.00	\$	14,711,815.00	\$	16,001,345.00
Q4	\$	4,068,169.00	\$	10,452,133.00	\$	14,961,281.00	\$	16,001,345.00

Return Component of Amortization Not Subject to Cap

Q1	\$	79,761.42	\$	484,591.33	\$	1,093,413.69	\$	1,473,723.87
Q2	\$	156,631.71	\$	594,504.30	\$	1,224,185.92	\$	1,473,723.87
Q3	\$	234,947.56	\$	704,417.27	\$	1,354,958.16	\$	1,473,723.87
Q4	\$	374,678.36	\$	962,641.45	\$	1,377,933.98	\$	1,473,723.87

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~September~~August 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~48.2892945.42147~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~June 28~~May 12, 2021Effective: Cycle 1 ~~September~~August 2021Issued By
Rajagopalan Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~September~~August, 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~48.2892945.42147~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: ~~June 28~~May 12, 2021Effective: Cycle 1 ~~September~~August 2021Issued By
Rajagopalan Sundararajan, President
AEP Ohio

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in

Case No(s). 14-1696-EL-RDR

Summary: Notice DIR quarterly update filing electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company