

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)	
Of Glenwood Energy of Oxford, Inc. for)	Case No. 21-210-GA-GCR
Assignment of a Gas Cost Recovery Case)	
Number, Submission to Jurisdiction of the)	
Commission over Gas Cost Recovery Matters,)	
And Submission of a First Gas Recovery)	
Filing.)	

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period June 1, 2021 through June 30, 2021.

The gas cost recovery rate effective June 2021 will be \$4.9255 per thousand cubic feet ("Mcf"). This is an increase of \$.0646 per Mcf from the gas cost recovery rate approved for the prior month of \$4.8609 per Mcf. This filing includes an Expected Gas Cost of \$5.5569 per Mcf. Glenwood Energy of Oxford's rates will increase by \$.0646 per Mcf effective with bills rendered for service during the month of June 2021.

/s/ Richard A. Perkins

Richard A. Perkins, CPA
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.5569
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6315)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	4.9255

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1 through June 30, 2021

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,067,650
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,067,650
TOTAL ANNUAL SALES	MCF	372,084
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.5569

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.3108)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0294
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1605)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1896)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.6315)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

June 15, 2021

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	terPoint Energy Serv EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
CenterPoint Energy	0	1,342,081	0	1,342,081
Texas Eastern Transmission Corporation	322,483	0	120,926	443,409
Duke Energy Ohio	200,000	0	372	200,372
Columbia Gas Transmission Corporation	0	81,788	0	81,788
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,342,081	121,298	2,067,650
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,067,650

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020SUPPLIER OR TRANSPORTER NAME CenterPoint Energy ServicesTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.294	407,432	1,342,081
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,342,081
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,342,081

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED 16 NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ X OTHER _____ DTH
PURCHASE SOURCE X INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	407,432	120,926
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			120,926
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			443,409

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Fiat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	372,084	372

TOTAL MISCELLANEOUS			372
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,372

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy
TARIFF SHEET REFERENCE ITS Tariff
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	383,083	81,788
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			81,788
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			81,788

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2020

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2020

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2020 MCF	372,084
TOTAL SALES: TWELVE MONTHS ENDED	December 31, 2020 MCF	372,084
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	December 31, 2020 MCF	372,084
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

December 31, 2020

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE DETAILS BELOW \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
AA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	
BA- from 1-1-17 to 12-31-18 Audit period Case No. 19-210-GA-GCR	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

December 31, 2020

DESCRIPTION	MONTH-YEAR	AMOUNT
	Oct-20	\$0.00
	Nov-20	\$0.00
	Dec-20	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED December 31, 2020

PARTICULARS	UNIT	MONTH Oct-2020	MONTH Nov-2020	MONTH Dec-2020
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	24,214	38,958	70,592
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	24,214	38,958	70,592
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	94,880	145,796	258,943
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	94,880	145,796	258,943
SALES VOLUMES				
JURISDICTIONAL	MCF	19,365	37,374	56,447
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	19,365	37,374	56,447
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.8996	3.9010	4.5874
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.3557	5.4992	5.4849
= DIFFERENCE	\$/MCF	(0.4561)	(1.5982)	(0.8975)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	19,365	37,374	56,447
= MONTHLY COST DIFFERENCE	\$	(8,833)	(59,731)	(50,663)
BALANCE ADJUSTMENT SCHEDULE IV				3,596
PARTICULARS		UNIT		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$	(115,632)	
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>December 31, 2020</u>		MCF	372,084	
= CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF	(0.3108)	

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

December 31, 2020

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$31,167
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0741 TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 372,084 MCF	\$27,571
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>\$3,596</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 372,084 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 372,084 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$3,596</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 21-0210-GA-GCR

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - June 2021 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.