# BEFORE <br> THE PUBLIC UTILITIES COMMISSION OF OHIO 

In the Matter of the Application of Ohio ) Edison Company, The Cleveland Electric Illuminating Company, and The Toledo ) Edison Company for Approval of Tariff ) Amendments.

Case No. 21-0484-EL-ATA

## REPLY COMMENTS OF OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY, AND THE TOLEDO EDISON COMPANY

## I. Introduction

Ohio House Bill 128 ("HB 128") directs Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company ("the Companies") to promptly return to customers the full amount of revenues collected through the Conservation Support Rider ("Rider CSR"). In anticipation of HB 128's June 30, 2021 effective date, the Companies filed an application on April 22, 2021, proposing to begin refunds to customers consistent with HB 128, plus interest, over a 12-month period commencing June 1, 2021.

The Companies appreciate the comments submitted on June 7, 2021 by the Office of the Ohio Consumers’ Counsel ("OCC") and the Ohio Manufacturers' Association Energy Group ("OMAEG"). The Companies have reviewed the comments and agree with their recommendations. Accordingly, the Companies propose to return to customers the full amount of revenues collected through Rider CSR, consistent with HB 128, with interest, in a single month. In support of this modification, the Companies have attached to these Reply Comments new proposed workpapers illustrating the return of all dollars in a single month, and supporting Company records, as well as new proposed tariff sheets.

## II. Replies to Comments

## A. The Companies Agree to Refund the Entire Amount in One Month.

OCC recommends that the Commission require the Companies to credit the entire amount of the refund to customers in a single month. OCC Comments at 2-3. This is acceptable to the Companies, who through these Reply Comments are modifying their proposal to refund the entire amount in the first month following the Commission's order. To this end, the Companies have attached as Exhibit A their workpapers illustrating the calculation of the refund in a single month, with supporting Company records. Also attached as Exhibit B are tariff sheets supporting a refund of the entire amount in one month, commencing July 1, 2021. The calculations and underlying data in Exhibit A are the same as those supporting the Companies' April 22 application, with two updates: (1) the interest calculation has been extended one month through June 2021, and (2) the calculation uses forecasted billing units for the month of July 2021 only, as opposed to the twelve months ended May 2022.

Under the Companies' proposal, the Rider CSR rates in Exhibit B would be effective July 1, 2021 through July 31, 2021. The Companies would make separate filings to set Rider CSR to zero following the refund period, subject to final reconciliation, and to remove Rider CSR from their tariffs, once the final reconciliation is complete.

## B. The Companies Support a Prompt Ruling.

OCC and OMAEG recommend the Commission rule on this case promptly. OCC Comments at 2; OMAEG Comments at 5. The Companies support this goal, which is consistent with their initial application proposing the return of dollars commencing June 1, 2021. In light of the Companies' agreement to refund the entire amount in a single month, and the Commission's need to review the Companies' adjusted workpapers and tariff sheets, the Companies now propose
an effective date of July 1, 2021. In the event the Companies' proposal cannot be approved in time to commence on July 1, the Companies will follow the Commission's decision in the case and file their final workpapers and compliance tariff sheets in this same format to enable a prompt return of dollars to customers.

## C. The Companies Support Independent Verification.

OMAEG recommends that the Commission independently verify the accuracy of the amount and allocation of the refund to customers. OMAEG Comments at 4. The Companies certainly agree that the Commission should verify the Companies' calculations and confirm their consistency with HB 128.

## D. The Companies Are Filing Their Workpapers and Supporting Records Publicly.

OMAEG also recommends that the Commission require the Companies to file the "Company Records" referenced in their Application to make them publicly available. OMAEG Comments at 4-5. Public filing of workpapers and supporting records is acceptable to the Companies. As explained above, the Companies have prepared new workpapers in support of a one-month refund. Those proposed final workpapers, as well as their supporting records, are attached to these Reply Comments as Exhibit A.

## III. Conclusion

The Companies ask that the Commission approve the refund process described in subpart A of these Reply Comments, including the proposed tariff sheets attached as Exhibit B, by June 30, 2021, to enable the Companies to return all dollars to customers promptly in the month of July.

Respectfully submitted,
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Exhibit A
Conservation Support Rider

## Rate Design

Rates Effective July 1, 2021 - July 31, 2021

## OE Rider CSR Rate Calculation

| Line No. |  | Rate RS |  | Rate GS |  | P. 2 Notes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (1) | RATE 1 Revenue | \$ | $(6,369,166)$ | \$ | $(3,699,937)$ |  |
| (2) | RATE 1 Interest | \$ | $(373,903)$ | \$ | $(217,236)$ | P. 2 |
| (3) | RATE 1 Total | \$ | $(6,743,069)$ | \$ | $(3,917,173)$ | $=(1)+(2)$ |
| (4) |  |  |  |  |  |  |
| (5) | Forecasted kWh |  | 888,975,324 |  |  | Current forecast for July 2021 |
| (6) |  |  |  |  |  |  |
| (7) | Forecasted kW over 5 kW |  |  |  | 1,424,197 | Current forecast for July 2021 |
| (8) |  |  |  |  |  |  |
| (9) | RATE 1 : $¢ / \mathrm{kWh}$ |  | (0.7585) |  |  | $=(3) /(5)$ |
| (10) |  |  |  |  |  |  |
| (11) | RATE 1: \$/kW (for each kW over 5 kW ) |  |  | \$ | (2.7504) | $=(3) /(7)$ |
| (12) |  |  |  |  |  |  |
| (13) | RATE 2 Revenue | \$ | $(1,202,475)$ | \$ | 2,406,967 | P. 2 |
| (14) | RATE 2 Interest | \$ | $(15,285)$ | \$ | 163,036 | P. 2 |
| (15) | RATE 2 Total | \$ | (1,217,760) | \$ | 2,570,003 | $=(13)+(14)$ |
| (16) |  |  |  |  |  |  |
| (17) | Forecasted kWh |  | 888,975,324 |  | 545,785,726 | Current forecast for July 2021 |
| (18) |  |  |  |  |  |  |
| (19) | RATE 2: $4 / \mathrm{kWh}$ |  | (0.1370) |  | 0.4709 | $=(15) /(17)$ |

## CEI Rider CSR Rate Calculation

| Line No. |  |  | Rate RS |  | Rate GS |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (1) | RATE 1 Revenue | \$ | $(6,134,453)$ | \$ | $(4,539,310)$ | P. 3 |
| (2) | RATE 1 Interest | \$ | $(371,029)$ | \$ | $(271,034)$ | P. 3 |
| (3) | RATE 1 Total | \$ | $(6,505,483)$ | \$ | $(4,810,343)$ | $=(1)+(2)$ |
| (4) |  |  |  |  |  |  |
| (5) | Forecasted kWh |  | 547,937,729 |  |  | Current forecast for July 2021 |
| (6) |  |  |  |  |  |  |
| (7) | Forecasted kW over 5 kW |  |  |  | 1,373,177 | Current forecast for July 2021 |
| (8) |  |  |  |  |  |  |
| (9) | RATE 1 : $¢ / \mathrm{kWh}$ |  | (1.1873) |  |  | $=(3) /(5)$ |
| (10) |  |  |  |  |  |  |
| (11) | RATE 1: \$/kW (for each kW over 5 kW ) |  |  | \$ | (3.5031) | $=(3) /(7)$ |
| (12) |  |  |  |  |  |  |
| (13) | RATE 2 Revenue | \$ | $(2,262,337)$ | \$ | 187,421 | P. 3 |
| (14) | RATE 2 Interest | \$ | $(96,289)$ | \$ | 22,710 | P. 3 |
| (15) | RATE 2 Total | \$ | $(2,358,626)$ | \$ | 210,131 | $=(13)+(14)$ |
| (16) |  |  |  |  |  |  |
| (17) | Forecasted kWh |  | 547,937,729 |  | 533,869,048 | Current forecast for July 2021 |
| (18) |  |  |  |  |  |  |
| (19) | RATE 2: $4 / \mathrm{kWh}$ |  | (0.4305) |  | 0.0394 | $=(15) /(17)$ |

## TE Rider CSR Rate Calculation

| Line No. |  | Rate RS |  | Rate GS |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (1) | RATE 1 Revenue | \$ | $(2,909,000)$ | \$ | $(2,064,769)$ | P. 4 |
| (2) | RATE 1 Interest | \$ | $(183,245)$ | \$ | $(124,893)$ | P. 4 |
| (3) | RATE 1 Total | \$ | $(3,092,245)$ | \$ | $(2,189,662)$ | $=(1)+(2)$ |
| (4) |  |  |  |  |  |  |
| (5) | Forecasted kWh |  | 254,579,322 |  |  | Current forecast for July 2021 |
| (6) |  |  |  |  |  |  |
| (7) | Forecasted kW over 5 kW |  |  |  | 406,509 | Current forecast for July 2021 |
| (8) |  |  |  |  |  |  |
| (9) | RATE 1 : $¢ / \mathrm{kWh}$ |  | (1.2146) |  |  | $=(3) /(5)$ |
| (10) |  |  |  |  |  |  |
| (11) | RATE 1: \$/kW (for each kW over 5 kW ) |  |  | \$ | (5.3865) | $=(3) /(7)$ |
| (12) |  |  |  |  |  |  |
| (13) | RATE 2 Revenue | \$ | $(273,709)$ | \$ | 675,738 | P. 4 |
| (14) | RATE 2 Interest | \$ | 8,546 | \$ | 46,344 | P. 4 |
| (15) | RATE 2 Total | \$ | $(265,163)$ | \$ | 722,082 | $=(13)+(14)$ |
| (16) |  |  |  |  |  |  |
| (17) | Forecasted kWh |  | 254,579,322 |  | 161,321,463 | Current forecast for July 2021 |
| (18) |  |  |  |  |  |  |
| (19) | RATE 2: $\$ / \mathrm{kWh}$ |  | (0.1042) |  | 0.4476 | $=(15) /(17)$ |



|  | $\begin{aligned} & \text {-ATA } \\ & \text { st Calcul? } \end{aligned}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | Exhibit A P. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RS | Rate 1 | Rate |  | Jan-20 |  | Feb-20 |  | Mar-20 |  | Apr-20 |  | May-20 |  | Jun-20 |  | ${ }^{\text {Jul-20 }}$ |  | Aug-20 |  | Sep-20 |  | ${ }^{\text {Oct-20 }}$ |  | Nov-20 |  | ${ }_{\text {Dec-20 }}$ |  | Jan-21 |  | ${ }_{(188756)}^{\text {Feb-21 }}$ |  | Mar-21 |  | Apr-21 |  | May-21 |  | Jun-21 |  | Total |
|  |  | Revenue (see P.7) |  |  | \$ | 474,005 | \$ | 406,099 | \$ | 435,960 | \$ | 433,183 | \$ | 527,373 | \$ | 745,613 | \$ | 598,486 | \$ | 419,574 | \$ | 412,201 | \$ | 442,325 |  | 534,411 | \$ | 892,979 | \$ | (187,756) | \$ |  | \$ |  | \$ |  | \$ |  | \$ | 6,134,453 |
|  |  | Cumulative Rev | \$ |  | \$ | 474,005 | \$ | 880,104 | \$ | 1,316,064 | \$ | 1,749,247 | \$ | 2,276,621 | \$ | 3,022,234 | \$ | 3,620,719 | \$ | 4,040,293 | \$ | 4,452,494 | \$ | 4,894,820 | \$ | 5,429,231 | \$ | 6,322,210 | \$ | 6,134,453 | \$ 6 | 6,134,453 | \$ | 6,134,453 | \$ | 6,134,453 | \$ | 6,134,453 |  |  |
|  |  | Balance Sujject to Interest | s |  | \$ | 237,003 | \$ | 678,346 | \$ | 1,103,073 | \$ | 1,543,656 | \$ | 2,032,347 | \$ | 2,679,917 | \$ | 3,366,572 | \$ | 3,893,949 | \$ | 4,331,059 | \$ | 4,781,926 | \$ | 5,296,356 | \$ | 6,038,916 | \$ 6 | 6,424,439 | \$ 6 | 6,365,574 | \$ | 6,400,267 | \$ | 6,435,148 | \$ | 6,470,220 |  |  |
|  |  | Cost of Long-Term Debt |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  |  |
|  |  | Monthly Cost of Long.term Debt |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  |  |
|  |  | Monthly Interest | \$ | - | \$ | 1,292 | \$ | 3,697 | \$ | 6,012 | \$ | 8,413 | \$ | 11,076 | \$ | 14,606 | \$ | 18,348 | \$ | 21,222 | \$ | 23,604 | \$ | 26,061 | \$ | 28,865 | \$ | 32,912 | \$ | 35,013 | \$ | 34,692 | \$ | 34,881 | \$ | 35,072 | \$ | 35,263 |  | 371,029 |
|  |  | Total Rev + Interest |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | \$ | 6,505,483 |
| RS | Rate 2 | Rate |  | Jan-20 |  | Feb-20 |  | Mar-20 |  | Apr-20 |  | May-20 |  | Jun-20 |  | Jul-20 |  | Aug-20 |  | Sep-20 |  | Oct-20 |  | Nov-20 |  | Dec-20 |  | Jan-21 |  | Feb-21 |  | Mar-21 |  | Apr-21 |  | May-21 |  | Jun-21 |  | Total |
|  |  | Revenue (see P.7) |  |  | \$ | 65,326 | \$ | 55,962 | \$ | 60,080 | \$ | 59,704 | \$ | 72,692 | \$ | 102,793 | \$ | 82,506 | \$ | 57,828 | \$ | 56,803 | \$ | 60,963 | \$ | 73,659 | \$ | 1,925,119 | \$ | $(411,097)$ | \$ |  | \$ |  | \$ |  | \$ |  | \$ | 2,262,337 |
|  |  | Cumulative Rev | \$ |  | \$ | 65,326 | \$ | 121,288 | \$ | 181,369 | \$ | 241,072 | \$ | 313,765 | \$ | 416,557 | \$ | 499,063 | \$ | 556,891 | \$ | 613,694 | \$ | 674,657 | \$ | 748,316 | \$ | 2,673,434 | \$ | 2,262,337 | \$ 2 | 2,262,337 | \$ | 2,262,337 | \$ | 2,262,337 | \$ | 2,262,337 |  |  |
|  |  | Balance Subject to Interest | s |  | \$ | 32,663 | \$ | 93,485 | \$ | 152,016 | \$ | 212,736 | \$ | 280,094 | \$ | 369,363 | \$ | 464,025 | \$ | 536,721 | \$ | 596,961 | \$ | 659,098 \$ | \$ | 730,001 | \$ | 1,733,368 | \$ 2 | 2,499,825 | \$ 2 | 2,307,901 | \$ | 2,320,479 | \$ | 2,333,126 | \$ | 2,345,841 |  |  |
|  |  | Cost of Long-Term Debt |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  |  |
|  |  | Monthly Cost of Long-term Debt |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  |  |
|  |  | Monthly Interest | \$ |  | \$ | 178 | \$ | 509 | \$ | 828 | \$ | 1,159 | \$ | 1,527 | \$ | 2,013 | \$ | 2,529 | \$ | 2,925 | \$ | 3,253 | \$ | 3,592 | \$ | 3,979 | \$ | 9,447 | \$ | 13,624 | \$ | 12,578 | \$ | 12,647 | \$ | 12,716 | \$ | 12,785 | \$ | 96,289 |
|  |  | Total Rev + Interest |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | \$ | 2,358,626 |
| Gs | Rate 1 | Rate |  | Jan-20 |  | Feb-20 |  | Mar-20 |  | Apr-20 |  | May-20 |  | Jun-20 |  | Jul-20 |  | Aug-20 |  | Sep-20 |  | Oct-20 |  | Nov-20 |  | Dec-20 |  | Jan-21 |  | Feb-21 |  | Mar-21 |  | Apr-21 |  | May-21 |  | Jun-21 |  | Total |
|  |  | Revenue (see P. 8) |  |  | \$ | 346,065 | \$ | 344,295 | \$ | 332,866 | \$ | 308,563 | \$ | 371,078 | \$ | 396,866 | \$ | 406,414 | \$ | 394,231 | \$ | 368,245 | \$ | 342,737 | \$ | 345,457 | \$ | 454,116 | \$ | 128,378 | \$ |  | \$ |  | \$ |  | \$ |  | \$ | 4,539,310 |
|  |  | Cumulative Rev | \$ | - | s | 346,065 | \$ | 690,359 |  | 1,023,226 | \$ | 1,331,788 | \$ | 1,702,866 | \$ | 2,099,732 | \$ | 2,506,146 | \$ | 2,900,377 | \$ | 3,268,622 |  | 3,611,359 |  | 3,956,816 | \$ | 4,410,932 | \$ | 4,539,310 |  | 4,539,310 |  | 4,539,310 | \$ | 4,539,310 | \$ | 4,539,310 |  |  |
|  |  | Balance Subject to interest | \$ |  | \$ | 173,032 |  | 519,155 | \$ | 860,565 | \$ | 1,185,970 | \$ | 1,532,253 | \$ | 1,924,576 | \$ | 2,336,704 | \$ | 2,749,762 | \$ | 3,145,986 | \$ | 3,518,623 | \$ | 3,881,896 | \$ | 4,302,839 | \$ | 4,617,537 | \$ | 4,706,891 | \$ | 4,732,544 | \$ | 4,758,336 | \$ | 4,784,269 |  |  |
|  |  | Cost of Long-Term Debt |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  |  |
|  |  | Monthly Cost of Long-term Debt |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  |  |
|  |  | Monthly Interest | \$ |  | \$ | ${ }^{943}$ | \$ | 2,829 | \$ | 4,690 | \$ | 6,464 | \$ | 8,351 | \$ | 10,489 | \$ | 12,735 | \$ | 14,986 | \$ | 17,146 | \$ | 19,176 | \$ | 21,156 | \$ | 23,450 | \$ | 25,166 | \$ | 25,653 | \$ | 25,792 | \$ | 25,933 | \$ | 26,074 |  | 271,034 |
|  |  | Total Rev + Interest |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | \$ | 4,810,343 |
| Gs | Rate 2 |  | Jan-20 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 1an-21 |  | Feb-21 |  | Mar-21 |  | Apr-21 |  |  |  |  |  |  |
|  |  | Revenue (see P. 8) |  |  | \$ | $(47,740)$ | \$ | $(44,398)$ | \$ | $(42,196)$ | \$ | $(41,822)$ | \$ | $(48,523)$ |  | $(56,245)$ | \$ | $(52,954)$ | \$ | $(44,777)$ | \$ | $(44,749)$ |  | $\underset{(42,579)}{\text { Nov-20 }}$ |  | $(48,329)$ | \$ | ${ }_{\text {a }}^{\text {Jan-21,244 }}$ | \$ | $\underset{(97,352)}{\text { Feb-21 }}$ | \$ | Mar-21 | \$ | Apr-21 | \$ | May-21 | \$ |  | \$ | (187,421) |
|  |  | Cumulative Rev | \$ | - | \$ | $(47,740)$ | \$ | $(92,137)$ | \$ | (134,333) | \$ | $(176,155)$ | \$ | $(224,678)$ | \$ | (280,924) | S | $(333,878)$ | \$ | $(378,655)$ | \$ | $(423,404)$ | \$ | $(465,983)$ | \$ | (514,312) | \$ | $(90,068)$ | \$ | (187,421) | \$ | $(187,421)$ | \$ | (187,421) | S | (187,421) | \$ | (187,421) |  |  |
|  |  | Balance Suject to Interest | \$ |  | \$ | $(23,870)$ | \$ | (70,068) | \$ | $(113,747)$ | \$ | $(156,376)$ | \$ | $(202,401)$ | \$ | $(255,888)$ | \$ | $(311,883)$ | \$ | $(362,448)$ | \$ | $(409,186)$ | \$ | $(455,080)$ | \$ | (503,014) | \$ | $(317,799)$ | \$ | $(156,085)$ | 5 | (205,612) | \$ | (206,732) | \$ | (207,859) | \$ | $(208,992)$ |  |  |
|  |  | Cost of Long-Term Debt |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  | 6.54\% |  |  |
|  |  | Monthly Cost of Long-term Debt |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  | 0.545\% |  |  |
|  |  | Monthly Interest | \$ |  | \$ | ${ }^{(130)}$ | \$ | ${ }^{(382)}$ | \$ | ${ }^{(620)}$ | \$ | (852) | \$ | $(1,103)$ \$ | \$ | $(1,395)$ | \$ | ${ }^{(1,700)}$ | \$ | $(1,975)$ | \$ | $(2,230)$ | \$ | $(2,480)$ | \$ | $(2,741)$ | \$ | ${ }^{(1,732)}$ | \$ | (851) | \$ | ${ }^{(1,121)}$ | \$ | $(1,127)$ | \$ | $(1,133)$ | \$ | ${ }^{(1,139)}$ | \$ | $(22,710)$ |
|  |  | Total Rev + Interest |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | \$ | (210,131) |



Balance Display: G/L Accounts For the Ledger OL


## RS Rate 2

Balance Display: G/L Accounts For the Ledger OL

| © Document Currency | $\rightarrow$ Document Currency | - ${ }_{\text {aren }}^{\text {a }}$ Document Currency | mim | Individu |
| :---: | :---: | :---: | :---: | :---: |



Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL



## GS Rate 2

Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL


## RS Rate 2

Balance Display: G/L Accounts For the Ledger OL



Balance Display: G/L Accounts For the Ledger OL


CEI CSR Revenue - Source: SAP

GS Rate 1

Balance Display: G/L Accounts For the Ledger OL


## GS Rate 2

Balance Display: G/L Accounts For the Ledger OL



Balance Display: G/L Accounts For the Ledger OL


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Rider CSR - Supporting Company Records
TE CSR Revenue - Source: SAP
RS Rate 1

Balance Display: G/L Accounts For the Ledger OL

$\square$ Document Currency
If Document Currency
sidin Individual Accour Account Number $\qquad$ $\begin{array}{ll}440063 & \text { Res CSR Rate } 1 \\ \text { TE01 } & \text { Toledo Edison Co }\end{array}$
Fiscal Year $\qquad$
Al Documents in Currency
 Period Bal.Carryforwa

| Period | Debit | Credit | Balance | Cumulative balance |
| :---: | :---: | :---: | :---: | :---: |
| Bal.Carryforva |  |  |  |  |
| 1 | 280.52 | 280.52 |  |  |
| 2 | 256,232.87 | 603,381.44 | 347,148.57- | 347,148.57- |
| 3 | 252,918.36- | 148,531.20- | 104,387.16- | 451,535.73- |
| 4 | 2,174.89 | 228,732.02 | 226,557.13- | 678,092.86- |
| 5 | 13,590.48 | 224,057.84 | 210,467.36- | 888,560.22- |
| 6 | 3,779.12 | 276,869.42 | 273,090.30- | 1,161,650.52- |
| 7 | 2,210.98 | 402,947.77 | 400,736.79- | 1,562,387.31- |
| 8 | 3,895.42 | 306,012.54 | 302,117.12- | 1,864,504.43- |
| 9 | 4,753.63 | 217,434.65 | 212,681.02- | 2,077,185.45- |
| 10 | 4,632.98 | 201,478.26 | 196,845.28- | 2,274,030.73- |
| 11 | 7,835.88 | 223,308.41 | 215,472.53- | 2,489,503.26- |
| 12 | 4,406.46 | 289,398.15 | 284,991.69- | 2,774,494.95- |

## RS Rate 2

Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL


Balance Display: G/L Accounts For the Ledger OL



Balance Display: G/L Accounts For the Ledger OL



Rider CSR

## Conservation Support Rider

## APPLICABILITY

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service - Secondary ("Rate GS"). This Conservation
Support Rider (CSR) will be effective for bills-service rendered beginning February 9July 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

## RATE 1:

RS (all kWhs, per kWh):
$0.0000 \notin(0.7585) \phi$

GS (For each kW over 5 kW of billing demand):
$\$ 0.0000(\$ 2.7504)$

## RATE 2:

RS (all kWhs, per kWh):
$0.0000 \notin(0.1370) \phi$

GS (all kWhs, per kWh):
$0.0000 \notin 0.4709 \not \subset$

Rider CSR

## Conservation Support Rider

## APPLICABILITY

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service - Secondary ("Rate GS"). This Conservation
Support Rider (CSR) will be effective for bills-service rendered beginning February 9July 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

## RATE 1:

RS (all kWhs, per kWh):
$0.0000 \not(1.1873) \phi$

GS (For each kW over 5 kW of billing demand):
$\$ 0.0000(\$ 3.5031)$

## RATE 2:

RS (all kWhs, per kWh):
$0.0000 \notin(0.4305) \phi$

GS (all kWhs, per kWh):
$0.0000 \not 0.0394 \not \subset$

Rider CSR
Conservation Support Rider

## APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service - Secondary ("Rate GS"). This Conservation
Support Rider (CSR) will be effective for bills-service rendered beginning February 9July 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

## RATE 1:

RS (all kWhs, per kWh):
$0.0000 \phi(1.2146) \phi$

GS (For each kW over 5 kW of billing demand):
$\$ 0.0000(\$ 5.3865)$

## RATE 2:

RS (all kWhs, per kWh):
$0.0000 \phi(0.1042) \phi$

GS (all kWhs, per kWh):
$0.0000 \notin 0.4476 \notin$

## CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was filed electronically through the Docketing Information System of the Public Utilities Commission of Ohio on this 17th day of June, 2021. The PUCO's e-filing system will electronically serve notice of the filing of this document on counsel for all parties.

/s/ Brian J. Knipe<br>An Attorney for Ohio Edison Company, The<br>Cleveland Electric Illuminating Company, and The<br>Toledo Edison Company

This foregoing document was electronically filed with the Public Utilities

## Commission of Ohio Docketing Information System on

6/17/2021 4:26:16 PM
in

## Case No(s). 21-0484-EL-ATA

Summary: Comments Reply Comments electronically filed by Ms. Christine E. Watchorn on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company

