

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of The East)	
Ohio Gas Company d/b/a Dominion Energy)	
Ohio for Approval of an Adjustment to its)	Case No. 21-0519-GA-IDR
Infrastructure Development Rider Rate.)	

**ANNUAL REPORT OF THE EAST OHIO
GAS COMPANY D/B/A DOMINION ENERGY OHIO**

The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) hereby submits its Infrastructure Development Rider Annual Report, and also requests authority to increase its Infrastructure Development Rider rate. In support of this Annual Report, DEO states as follows:

1. On December 20, 2017, DEO filed an Application in Case Nos. 17-2514-GA-ATA and 17-2515-GA-IDR to amend its tariff and establish an Infrastructure Development Rider.

2. Pursuant to Revised Code §4929.165 and Ohio Admin. Code 4901:1-43-04, DEO is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and sets forth the rider rate for the twelve months following. The financial specifics of DEO's Infrastructure Development Rider are included in the schedules attached hereto.

3. In the Application in Case Nos. 17-2514-GA-ATA and 17-2515-GA-IDR, DEO proposed an Infrastructure Development Rider rate at \$0.00 per month. The current rate of \$0.06 per month was established with Case No. 20-0519-GA-IDR, effective with the first billing cycle of September 2020.

4. The proposed Infrastructure Development Rider rate allows for the recovery of infrastructure development costs incurred during calendar year 2020 for economic development projects approved by the Commission under Section 4929.163 of the Revised Code. The proposed Infrastructure Development Rider rate: (1) properly matches recoveries with expenditures; (2) is consistent with the method proposed by DEO in Case Nos. 17-2514-GA-ATA and 17-2515-GA-IDR for determining DEO's proposed Infrastructure Development Rider rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual cap for incurred infrastructure development costs of Commission-approved economic development projects. DEO, therefore, proposes to increase its Infrastructure Development Rider rate to \$0.55 per month beginning with first billing cycle for September 2021. This request is supported by the detailed information included in the attached schedules.

5. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated Infrastructure Development Rider rate. DEO proposes an effective date of September 2, 2021, which is the start

of the first billing cycle for September 2021, and which is not less than seventy-five days after the filing of this Annual Report.

6. Pursuant to Ohio Admin. Code 4901:1-43-04(C), the proposed Infrastructure Development Rider rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, DEO respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing cycle for September 2021.

Dated: June 15, 2021

Respectfully submitted,

/s/ Christopher T. Kennedy

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ATTORNEYS FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION ENERGY
OHIO

ATTACHMENT A

INFRASTRUCTURE DEVELOPMENT RIDER (IDR)

1. Applicability

Applicable to all customers receiving service under East Ohio's sales and transportation rate schedules listed below.

General Sales Service – Residential (GSS-R)
General Sales Service – Nonresidential (GSS-NR)
Large Volume General Sales Service (LVGSS)
Energy Choice Transportation Service – Residential (ECTS-R)
Energy Choice Transportation Service – Nonresidential (ECTS-NR)
Large Volume Energy Choice Transportation Service (LVECTS)
General Transportation Service (GTS)
Transportation Service for Schools (TSS)
Daily Transportation Service (DTS)

2. Description

All customers receiving service under the above rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover infrastructure development costs associated with Commission-approved economic development projects.

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures subjected to annual review and audit by the Commission, if determined to be unlawful, unreasonable, or imprudent by the Commission in such docket or by the Supreme Court of Ohio.

3. IDR Charge

A monthly charge of \$0.55 per account, per month shall be applied to all customers.

INFRASTRUCTURE DEVELOPMENT RIDER (IDR)

1. Applicability

Applicable to all customers receiving service under East Ohio's sales and transportation rate schedules listed below.

- General Sales Service – Residential (GSS-R)
- General Sales Service – Nonresidential (GSS-NR)
- Large Volume General Sales Service (LVGSS)
- Energy Choice Transportation Service – Residential (ECTS-R)
- Energy Choice Transportation Service – Nonresidential (ECTS-NR)
- Large Volume Energy Choice Transportation Service (LVECTS)
- General Transportation Service (GTS)
- Transportation Service for Schools (TSS)
- Daily Transportation Service (DTS)

2. Description

All customers receiving service under the above rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable service charge to recover infrastructure development costs associated with Commission-approved economic development projects.

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures subjected to annual review and audit by the Commission, if determined to be unlawful, unreasonable, or imprudent by the Commission in such docket or by the Supreme Court of Ohio.

3. IDR Charge

A monthly charge of \$0.~~55~~~~06~~ per account, per month shall be applied to all customers.

ATTACHMENT B

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR

Summary of Infrastructure Development Rider Revenue by FERC Account

Schedule B-1
Page 1 of 3

Line No.	Description	FERC Account	Total
1	Residential Gas Sales	480-000	\$ 22,423.62
2	Commercial Gas Sales	481-000	531.54
3	Industrial Gas Sales	481-000	3.66
4	Residential Transportation Revenue	489-300	250,514.52
5	Commercial Transportation Revenue	489-300	19,889.28
6	Industrial Transportation Revenue	489-300	<u>320.58</u>
7	Total (September - December 2020)		<u><u>\$ 293,683.20</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR

Summary of Infrastructure Development Rider Costs by FERC Account

Schedule B-1
Page 2 of 3

Line No.	Description	FERC Account	Total
1	Construction Work in Progress	107	\$ 4,970,485.17
2	Transmission - Mains	367	1,929,574.11
3	Distribution - Mains	376	691,636.60
4	M&R Equipment	378	462,563.94
5	Distribution - Services	380	<u>11,496.29</u>
6	Total		<u><u>\$ 8,065,756.11</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR
List of Approved Infrastructure Development Rider Projects

Schedule B-1
Page 3 of 3

Line No.	Description	Case No.	IDR Amount Approved (\$ millions)	Date Filed	Date Approved
1	Superior Dairy	19-0168-GA-EDP	\$ 3.4	1/23/19	2/21/19
2	Belpre Region Supply	19-0265-GA-EDP	5.6	2/12/19	3/13/19
3	Stark County Farm (Hendrickson Trailer)	19-1470-GA-EDP	1.5	7/22/19	8/16/19
4	Stark County Farm (Tractor Supply Company)	20-1703-GA-EDP	1.7	11/12/20	12/21/20
5	Akron-Canton Regional Foodbank	20-1709-GA-EDP	<u>0.2</u>	11/13/20	12/13/20
6	Total		<u><u>\$ 12.4</u></u>		

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
 INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
 CASE NO. 21-0519-GA-IDR
 Summary of Current and Proposed Rates

Schedule B-2

Line No.	Rate Schedule	Current IDR Rate	Proposed IDR Rate	Dollar Difference	Percent Increase
1	General Sales Service – Residential	\$ 0.06	\$ 0.55	\$ 0.49	89%
2	General Sales Service – Non-Residential	\$ 0.06	\$ 0.55	\$ 0.49	89%
3	Large Volume General Sales Service	\$ 0.06	\$ 0.55	\$ 0.49	89%
4	Energy Choice Transportation Service - Residential	\$ 0.06	\$ 0.55	\$ 0.49	89%
5	Energy Choice Transportation Service – Non-Residential	\$ 0.06	\$ 0.55	\$ 0.49	89%
6	Large Volume Energy Choice Transportation Service	\$ 0.06	\$ 0.55	\$ 0.49	89%
7	General Transportation Service	\$ 0.06	\$ 0.55	\$ 0.49	89%
8	Transportation Service for Schools	\$ 0.06	\$ 0.55	\$ 0.49	89%
9	Daily Transportation Service	\$ 0.06	\$ 0.55	\$ 0.49	89%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 1 of 9

Proposed Rate Effective: **September 2, 2021**

General Sales Service - Residential (GSS-R)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	GSS-R	n/a	0	\$35.43	\$35.94	\$0.51	1.4%	\$0.00	\$35.43	\$35.94	1.4%
2	GSS-R	n/a	1	\$36.17	\$36.68	\$0.51	1.4%	\$2.72	\$38.89	\$39.40	1.3%
3	GSS-R	n/a	5	\$39.12	\$39.64	\$0.51	1.3%	\$13.62	\$52.74	\$53.26	1.0%
4	GSS-R	n/a	10	\$42.82	\$43.33	\$0.51	1.2%	\$27.23	\$70.05	\$70.56	0.7%
5	GSS-R	n/a	15	\$46.51	\$47.03	\$0.51	1.1%	\$40.85	\$87.36	\$87.88	0.6%
6	GSS-R	n/a	20	\$50.21	\$50.72	\$0.51	1.0%	\$54.46	\$104.67	\$105.18	0.5%
7	GSS-R	n/a	25	\$53.90	\$54.42	\$0.51	0.9%	\$68.08	\$121.98	\$122.50	0.4%
8	GSS-R	n/a	30	\$57.60	\$58.11	\$0.51	0.9%	\$81.70	\$139.30	\$139.81	0.4%
9	GSS-R	n/a	35	\$61.29	\$61.80	\$0.51	0.8%	\$95.31	\$156.60	\$157.11	0.3%
10	GSS-R	n/a	40	\$64.99	\$65.50	\$0.51	0.8%	\$108.93	\$173.92	\$174.43	0.3%
11	GSS-R	n/a	45	\$68.68	\$69.19	\$0.51	0.7%	\$122.54	\$191.22	\$191.73	0.3%
12	GSS-R	n/a	50	\$72.38	\$72.89	\$0.51	0.7%	\$136.16	\$208.54	\$209.05	0.2%
13	GSS-R	n/a	60	\$79.77	\$80.28	\$0.51	0.6%	\$163.39	\$243.16	\$243.67	0.2%
14	GSS-R	n/a	70	\$87.15	\$87.67	\$0.51	0.6%	\$190.62	\$277.77	\$278.29	0.2%
15	GSS-R	n/a	80	\$94.54	\$95.06	\$0.51	0.5%	\$217.86	\$312.40	\$312.92	0.2%
16	GSS-R	n/a	90	\$101.93	\$102.45	\$0.51	0.5%	\$245.09	\$347.02	\$347.54	0.1%
17	GSS-R	n/a	100	\$109.32	\$109.83	\$0.51	0.5%	\$272.32	\$381.64	\$382.15	0.1%
18	GSS-R	n/a	125	\$125.92	\$126.44	\$0.51	0.4%	\$340.40	\$466.32	\$466.84	0.1%
19	GSS-R	n/a	150	\$142.52	\$143.04	\$0.51	0.4%	\$408.48	\$551.00	\$551.52	0.1%
20	GSS-R	n/a	175	\$159.12	\$159.64	\$0.51	0.3%	\$476.56	\$635.68	\$636.20	0.1%
21	GSS-R	n/a	200	\$175.72	\$176.24	\$0.51	0.3%	\$544.64	\$720.36	\$720.88	0.1%
22	GSS-R	n/a	250	\$208.93	\$209.44	\$0.51	0.2%	\$680.80	\$889.73	\$890.24	0.1%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 2 of 9

Proposed Rate Effective: **September 2, 2021**

General Sales Service - Nonresidential (GSS-NR)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	GSS-NR	n/a	0	\$44.45	\$44.96	\$0.51	1.1%	\$0.00	\$44.45	\$44.96	1.2%
2	GSS-NR	n/a	1	\$45.58	\$46.09	\$0.51	1.1%	\$2.72	\$48.30	\$48.81	1.1%
3	GSS-NR	n/a	5	\$50.12	\$50.63	\$0.51	1.0%	\$13.62	\$63.74	\$64.25	0.8%
4	GSS-NR	n/a	10	\$55.79	\$56.30	\$0.51	0.9%	\$27.23	\$83.02	\$83.53	0.6%
5	GSS-NR	n/a	15	\$61.46	\$61.97	\$0.51	0.8%	\$40.85	\$102.31	\$102.82	0.5%
6	GSS-NR	n/a	20	\$67.13	\$67.65	\$0.51	0.8%	\$54.46	\$121.59	\$122.11	0.4%
7	GSS-NR	n/a	25	\$72.80	\$73.32	\$0.51	0.7%	\$68.08	\$140.88	\$141.40	0.4%
8	GSS-NR	n/a	30	\$78.48	\$78.99	\$0.51	0.6%	\$81.70	\$160.18	\$160.69	0.3%
9	GSS-NR	n/a	35	\$84.15	\$84.66	\$0.51	0.6%	\$95.31	\$179.46	\$179.97	0.3%
10	GSS-NR	n/a	40	\$89.82	\$90.33	\$0.51	0.6%	\$108.93	\$198.75	\$199.26	0.3%
11	GSS-NR	n/a	45	\$95.49	\$96.00	\$0.51	0.5%	\$122.54	\$218.03	\$218.54	0.2%
12	GSS-NR	n/a	50	\$101.16	\$101.68	\$0.51	0.5%	\$136.16	\$237.32	\$237.84	0.2%
13	GSS-NR	n/a	60	\$121.08	\$121.60	\$0.51	0.4%	\$163.39	\$284.47	\$284.99	0.2%
14	GSS-NR	n/a	70	\$141.00	\$141.52	\$0.51	0.4%	\$190.62	\$331.62	\$332.14	0.2%
15	GSS-NR	n/a	80	\$160.93	\$161.44	\$0.51	0.3%	\$217.86	\$378.79	\$379.30	0.1%
16	GSS-NR	n/a	90	\$180.85	\$181.36	\$0.51	0.3%	\$245.09	\$425.94	\$426.45	0.1%
17	GSS-NR	n/a	100	\$200.77	\$201.28	\$0.51	0.3%	\$272.32	\$473.09	\$473.60	0.1%
18	GSS-NR	n/a	125	\$248.70	\$249.21	\$0.51	0.2%	\$340.40	\$589.10	\$589.61	0.1%
19	GSS-NR	n/a	150	\$296.63	\$297.14	\$0.51	0.2%	\$408.48	\$705.11	\$705.62	0.1%
20	GSS-NR	n/a	175	\$344.56	\$345.07	\$0.51	0.1%	\$476.56	\$821.12	\$821.63	0.1%
21	GSS-NR	n/a	200	\$392.49	\$393.00	\$0.51	0.1%	\$544.64	\$937.13	\$937.64	0.1%
22	GSS-NR	n/a	250	\$488.35	\$488.86	\$0.51	0.1%	\$680.80	\$1,169.15	\$1,169.66	0.0%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Proposed Rate Effective: September 2, 2021

Schedule B-3
Page 3 of 9

Energy Choice Transportation Service - Residential (ECTS-R)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf								
1	ECTS-R	n/a	0	\$35.43	\$35.94	\$0.51	1.4%	\$0.00	\$35.43	\$35.94	1.4%
2	ECTS-R	n/a	1	\$36.17	\$36.68	\$0.51	1.4%	\$0.00	\$36.17	\$36.68	1.4%
3	ECTS-R	n/a	5	\$39.12	\$39.64	\$0.51	1.3%	\$0.00	\$39.12	\$39.64	1.3%
4	ECTS-R	n/a	10	\$42.82	\$43.33	\$0.51	1.2%	\$0.00	\$42.82	\$43.33	1.2%
5	ECTS-R	n/a	15	\$46.51	\$47.03	\$0.51	1.1%	\$0.00	\$46.51	\$47.03	1.1%
6	ECTS-R	n/a	20	\$50.21	\$50.72	\$0.51	1.0%	\$0.00	\$50.21	\$50.72	1.0%
7	ECTS-R	n/a	25	\$53.90	\$54.42	\$0.51	0.9%	\$0.00	\$53.90	\$54.42	1.0%
8	ECTS-R	n/a	30	\$57.60	\$58.11	\$0.51	0.9%	\$0.00	\$57.60	\$58.11	0.9%
9	ECTS-R	n/a	35	\$61.29	\$61.80	\$0.51	0.8%	\$0.00	\$61.29	\$61.80	0.8%
10	ECTS-R	n/a	40	\$64.99	\$65.50	\$0.51	0.8%	\$0.00	\$64.99	\$65.50	0.8%
11	ECTS-R	n/a	45	\$68.68	\$69.19	\$0.51	0.7%	\$0.00	\$68.68	\$69.19	0.7%
12	ECTS-R	n/a	50	\$72.38	\$72.89	\$0.51	0.7%	\$0.00	\$72.38	\$72.89	0.7%
13	ECTS-R	n/a	60	\$79.77	\$80.28	\$0.51	0.6%	\$0.00	\$79.77	\$80.28	0.6%
14	ECTS-R	n/a	70	\$87.15	\$87.67	\$0.51	0.6%	\$0.00	\$87.15	\$87.67	0.6%
15	ECTS-R	n/a	80	\$94.54	\$95.06	\$0.51	0.5%	\$0.00	\$94.54	\$95.06	0.5%
16	ECTS-R	n/a	90	\$101.93	\$102.45	\$0.51	0.5%	\$0.00	\$101.93	\$102.45	0.5%
17	ECTS-R	n/a	100	\$109.32	\$109.83	\$0.51	0.5%	\$0.00	\$109.32	\$109.83	0.5%
18	ECTS-R	n/a	125	\$125.92	\$126.44	\$0.51	0.4%	\$0.00	\$125.92	\$126.44	0.4%
19	ECTS-R	n/a	150	\$142.52	\$143.04	\$0.51	0.4%	\$0.00	\$142.52	\$143.04	0.4%
20	ECTS-R	n/a	175	\$159.12	\$159.64	\$0.51	0.3%	\$0.00	\$159.12	\$159.64	0.3%
21	ECTS-R	n/a	200	\$175.72	\$176.24	\$0.51	0.3%	\$0.00	\$175.72	\$176.24	0.3%
22	ECTS-R	n/a	250	\$208.93	\$209.44	\$0.51	0.2%	\$0.00	\$208.93	\$209.44	0.2%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 4 of 9

Proposed Rate Effective: **September 2, 2021**

Energy Choice Transportation Service - Nonresidential (ECTS-NR)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf								
1	ECTS-NR	n/a	0	\$44.45	\$44.96	\$0.51	1.1%	\$0.00	\$44.45	\$44.96	1.2%
2	ECTS-NR	n/a	1	\$45.58	\$46.09	\$0.51	1.1%	\$0.00	\$45.58	\$46.09	1.1%
3	ECTS-NR	n/a	5	\$50.12	\$50.63	\$0.51	1.0%	\$0.00	\$50.12	\$50.63	1.0%
4	ECTS-NR	n/a	10	\$55.79	\$56.30	\$0.51	0.9%	\$0.00	\$55.79	\$56.30	0.9%
5	ECTS-NR	n/a	15	\$61.46	\$61.97	\$0.51	0.8%	\$0.00	\$61.46	\$61.97	0.8%
6	ECTS-NR	n/a	20	\$67.13	\$67.65	\$0.51	0.8%	\$0.00	\$67.13	\$67.65	0.8%
7	ECTS-NR	n/a	25	\$72.80	\$73.32	\$0.51	0.7%	\$0.00	\$72.80	\$73.32	0.7%
8	ECTS-NR	n/a	30	\$78.48	\$78.99	\$0.51	0.6%	\$0.00	\$78.48	\$78.99	0.7%
9	ECTS-NR	n/a	35	\$84.15	\$84.66	\$0.51	0.6%	\$0.00	\$84.15	\$84.66	0.6%
10	ECTS-NR	n/a	40	\$89.82	\$90.33	\$0.51	0.6%	\$0.00	\$89.82	\$90.33	0.6%
11	ECTS-NR	n/a	45	\$95.49	\$96.00	\$0.51	0.5%	\$0.00	\$95.49	\$96.00	0.5%
12	ECTS-NR	n/a	50	\$101.16	\$101.68	\$0.51	0.5%	\$0.00	\$101.16	\$101.68	0.5%
13	ECTS-NR	n/a	60	\$121.08	\$121.60	\$0.51	0.4%	\$0.00	\$121.08	\$121.60	0.4%
14	ECTS-NR	n/a	70	\$141.00	\$141.52	\$0.51	0.4%	\$0.00	\$141.00	\$141.52	0.4%
15	ECTS-NR	n/a	80	\$160.93	\$161.44	\$0.51	0.3%	\$0.00	\$160.93	\$161.44	0.3%
16	ECTS-NR	n/a	90	\$180.85	\$181.36	\$0.51	0.3%	\$0.00	\$180.85	\$181.36	0.3%
17	ECTS-NR	n/a	100	\$200.77	\$201.28	\$0.51	0.3%	\$0.00	\$200.77	\$201.28	0.3%
18	ECTS-NR	n/a	125	\$248.70	\$249.21	\$0.51	0.2%	\$0.00	\$248.70	\$249.21	0.2%
19	ECTS-NR	n/a	150	\$296.63	\$297.14	\$0.51	0.2%	\$0.00	\$296.63	\$297.14	0.2%
20	ECTS-NR	n/a	175	\$344.56	\$345.07	\$0.51	0.1%	\$0.00	\$344.56	\$345.07	0.1%
21	ECTS-NR	n/a	200	\$392.49	\$393.00	\$0.51	0.1%	\$0.00	\$392.49	\$393.00	0.1%
22	ECTS-NR	n/a	250	\$488.35	\$488.86	\$0.51	0.1%	\$0.00	\$488.35	\$488.86	0.1%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 5 of 9

Proposed Rate Effective: September 2, 2021

Large Volume General Sales Service (LVGSS)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Including Gas Costs (H=C+G)	Proposed Bill With Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	LVGSS	n/a	0	\$181.96	\$182.47	\$0.51	0.3%	\$0.00	\$181.96	\$182.47	0.3%
2	LVGSS	n/a	25	\$229.83	\$230.34	\$0.51	0.2%	\$68.08	\$297.91	\$298.42	0.2%
3	LVGSS	n/a	50	\$277.71	\$278.22	\$0.51	0.2%	\$136.16	\$413.87	\$414.38	0.1%
4	LVGSS	n/a	75	\$325.58	\$326.09	\$0.51	0.2%	\$204.24	\$529.82	\$530.33	0.1%
5	LVGSS	n/a	100	\$373.46	\$373.97	\$0.51	0.1%	\$272.32	\$645.78	\$646.29	0.1%
6	LVGSS	n/a	200	\$530.45	\$530.96	\$0.51	0.1%	\$544.64	\$1,075.09	\$1,075.60	0.0%
7	LVGSS	n/a	300	\$687.44	\$687.95	\$0.51	0.1%	\$816.96	\$1,504.40	\$1,504.91	0.0%
8	LVGSS	n/a	400	\$844.44	\$844.95	\$0.51	0.1%	\$1,089.28	\$1,933.72	\$1,934.23	0.0%
9	LVGSS	n/a	500	\$1,001.43	\$1,001.94	\$0.51	0.1%	\$1,361.60	\$2,363.03	\$2,363.54	0.0%
10	LVGSS	n/a	750	\$1,357.73	\$1,358.24	\$0.51	0.0%	\$2,042.40	\$3,400.13	\$3,400.64	0.0%
11	LVGSS	n/a	1,000	\$1,714.02	\$1,714.53	\$0.51	0.0%	\$2,723.20	\$4,437.22	\$4,437.73	0.0%
12	LVGSS	n/a	1,250	\$2,070.32	\$2,070.83	\$0.51	0.0%	\$3,404.00	\$5,474.32	\$5,474.83	0.0%
13	LVGSS	n/a	1,500	\$2,426.62	\$2,427.13	\$0.51	0.0%	\$4,084.80	\$6,511.42	\$6,511.93	0.0%
14	LVGSS	n/a	2,000	\$3,139.21	\$3,139.72	\$0.51	0.0%	\$5,446.40	\$8,585.61	\$8,586.12	0.0%
15	LVGSS	n/a	5,000	\$7,268.67	\$7,269.18	\$0.51	0.0%	\$13,616.00	\$20,884.67	\$20,885.18	0.0%
16	LVGSS	n/a	10,000	\$14,151.10	\$14,151.61	\$0.51	0.0%	\$27,232.00	\$41,383.10	\$41,383.61	0.0%
17	LVGSS	n/a	15,000	\$21,033.53	\$21,034.04	\$0.51	0.0%	\$40,848.00	\$61,881.53	\$61,882.04	0.0%
18	LVGSS	n/a	20,000	\$27,915.96	\$27,916.47	\$0.51	0.0%	\$54,464.00	\$82,379.96	\$82,380.47	0.0%
19	LVGSS	n/a	25,000	\$34,798.39	\$34,798.90	\$0.51	0.0%	\$68,080.00	\$102,878.39	\$102,878.90	0.0%
20	LVGSS	n/a	50,000	\$69,210.54	\$69,211.05	\$0.51	0.0%	\$136,160.00	\$205,370.54	\$205,371.05	0.0%
21	LVGSS	n/a	75,000	\$103,622.69	\$103,623.20	\$0.51	0.0%	\$204,240.00	\$307,862.69	\$307,863.20	0.0%
22	LVGSS	n/a	100,000	\$138,034.84	\$138,035.35	\$0.51	0.0%	\$272,320.00	\$410,354.84	\$410,355.35	0.0%

Bill Data and Gas Cost includes applicable gross receipts tax: 4.6044%

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Proposed Rate Effective: September 2, 2021

Schedule B-3
Page 6 of 9

Large Volume Energy Choice Transportation Service (LVECTS)

Bill Data (Less Gas Costs)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost w/GRT (G)	Current Bill Excluding Gas Costs (H=C+G)	Proposed Bill Without Gas Costs (I=D+G)	% of Revenue To Total (J)=(I-H)/(H)
			Mcf/Month								
1	LVECTS	n/a	0	\$181.96	\$182.47	\$0.51	0.3%	\$0.00	\$181.96	\$182.47	0.3%
2	LVECTS	n/a	25	\$229.83	\$230.34	\$0.51	0.2%	\$0.00	\$229.83	\$230.34	0.2%
3	LVECTS	n/a	50	\$277.71	\$278.22	\$0.51	0.2%	\$0.00	\$277.71	\$278.22	0.2%
4	LVECTS	n/a	75	\$325.58	\$326.09	\$0.51	0.2%	\$0.00	\$325.58	\$326.09	0.2%
5	LVECTS	n/a	100	\$373.46	\$373.97	\$0.51	0.1%	\$0.00	\$373.46	\$373.97	0.1%
6	LVECTS	n/a	200	\$530.45	\$530.96	\$0.51	0.1%	\$0.00	\$530.45	\$530.96	0.1%
7	LVECTS	n/a	300	\$687.44	\$687.95	\$0.51	0.1%	\$0.00	\$687.44	\$687.95	0.1%
8	LVECTS	n/a	400	\$844.44	\$844.95	\$0.51	0.1%	\$0.00	\$844.44	\$844.95	0.1%
9	LVECTS	n/a	500	\$1,001.43	\$1,001.94	\$0.51	0.1%	\$0.00	\$1,001.43	\$1,001.94	0.1%
10	LVECTS	n/a	750	\$1,357.73	\$1,358.24	\$0.51	0.0%	\$0.00	\$1,357.73	\$1,358.24	0.0%
11	LVECTS	n/a	1,000	\$1,714.02	\$1,714.53	\$0.51	0.0%	\$0.00	\$1,714.02	\$1,714.53	0.0%
12	LVECTS	n/a	1,250	\$2,070.32	\$2,070.83	\$0.51	0.0%	\$0.00	\$2,070.32	\$2,070.83	0.0%
13	LVECTS	n/a	1,500	\$2,426.62	\$2,427.13	\$0.51	0.0%	\$0.00	\$2,426.62	\$2,427.13	0.0%
14	LVECTS	n/a	2,000	\$3,139.21	\$3,139.72	\$0.51	0.0%	\$0.00	\$3,139.21	\$3,139.72	0.0%
15	LVECTS	n/a	5,000	\$7,268.67	\$7,269.18	\$0.51	0.0%	\$0.00	\$7,268.67	\$7,269.18	0.0%
16	LVECTS	n/a	10,000	\$14,151.10	\$14,151.61	\$0.51	0.0%	\$0.00	\$14,151.10	\$14,151.61	0.0%
17	LVECTS	n/a	15,000	\$21,033.53	\$21,034.04	\$0.51	0.0%	\$0.00	\$21,033.53	\$21,034.04	0.0%
18	LVECTS	n/a	20,000	\$27,915.96	\$27,916.47	\$0.51	0.0%	\$0.00	\$27,915.96	\$27,916.47	0.0%
19	LVECTS	n/a	25,000	\$34,798.39	\$34,798.90	\$0.51	0.0%	\$0.00	\$34,798.39	\$34,798.90	0.0%
20	LVECTS	n/a	50,000	\$69,210.54	\$69,211.05	\$0.51	0.0%	\$0.00	\$69,210.54	\$69,211.05	0.0%
21	LVECTS	n/a	75,000	\$103,622.69	\$103,623.20	\$0.51	0.0%	\$0.00	\$103,622.69	\$103,623.20	0.0%
22	LVECTS	n/a	100,000	\$138,034.84	\$138,035.35	\$0.51	0.0%	\$0.00	\$138,034.84	\$138,035.35	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for Energy Choice rate schedules.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 7 of 9

Proposed Rate Effective: September 2, 2021

Transportation Service for Schools (TSS)											
Bill Data (Less Gas Costs)								Annualized	Current Bill	Proposed	% of
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (*) (C)	Proposed Bill (*) (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost Additions To Bill (G)	Excluding Gas Costs (H=C+G)	Bill Without Gas Costs (I=D+G)	Revenue To Total (J)=(I-H)/(H)
Mcf/Month											
1	TSS	n/a	0	\$1,204.04	\$1,204.55	\$0.51	0.0%	\$0.00	\$1,204.04	\$1,204.55	0.0%
2	TSS	n/a	25	\$1,249.36	\$1,249.87	\$0.51	0.0%	\$0.00	\$1,249.36	\$1,249.87	0.0%
3	TSS	n/a	50	\$1,294.69	\$1,295.20	\$0.51	0.0%	\$0.00	\$1,294.69	\$1,295.20	0.0%
4	TSS	n/a	75	\$1,340.01	\$1,340.52	\$0.51	0.0%	\$0.00	\$1,340.01	\$1,340.52	0.0%
5	TSS	n/a	100	\$1,385.34	\$1,385.85	\$0.51	0.0%	\$0.00	\$1,385.34	\$1,385.85	0.0%
6	TSS	n/a	200	\$1,528.36	\$1,528.87	\$0.51	0.0%	\$0.00	\$1,528.36	\$1,528.87	0.0%
7	TSS	n/a	300	\$1,671.38	\$1,671.89	\$0.51	0.0%	\$0.00	\$1,671.38	\$1,671.89	0.0%
8	TSS	n/a	400	\$1,814.41	\$1,814.92	\$0.51	0.0%	\$0.00	\$1,814.41	\$1,814.92	0.0%
9	TSS	n/a	500	\$1,957.43	\$1,957.94	\$0.51	0.0%	\$0.00	\$1,957.43	\$1,957.94	0.0%
10	TSS	n/a	750	\$2,238.01	\$2,238.52	\$0.51	0.0%	\$0.00	\$2,238.01	\$2,238.52	0.0%
11	TSS	n/a	1,000	\$2,518.59	\$2,519.10	\$0.51	0.0%	\$0.00	\$2,518.59	\$2,519.10	0.0%
12	TSS	n/a	1,250	\$2,799.17	\$2,799.68	\$0.51	0.0%	\$0.00	\$2,799.17	\$2,799.68	0.0%
13	TSS	n/a	1,500	\$3,079.75	\$3,080.26	\$0.51	0.0%	\$0.00	\$3,079.75	\$3,080.26	0.0%
14	TSS	n/a	2,000	\$3,640.91	\$3,641.42	\$0.51	0.0%	\$0.00	\$3,640.91	\$3,641.42	0.0%
15	TSS	n/a	3,000	\$4,714.53	\$4,715.04	\$0.51	0.0%	\$0.00	\$4,714.53	\$4,715.04	0.0%
16	TSS	n/a	4,000	\$5,788.15	\$5,788.66	\$0.51	0.0%	\$0.00	\$5,788.15	\$5,788.66	0.0%
17	TSS	n/a	5,000	\$6,861.77	\$6,862.28	\$0.51	0.0%	\$0.00	\$6,861.77	\$6,862.28	0.0%
18	TSS	n/a	10,000	\$12,229.87	\$12,230.38	\$0.51	0.0%	\$0.00	\$12,229.87	\$12,230.38	0.0%
19	TSS	n/a	15,000	\$17,597.97	\$17,598.48	\$0.51	0.0%	\$0.00	\$17,597.97	\$17,598.48	0.0%
20	TSS	n/a	20,000	\$22,966.07	\$22,966.58	\$0.51	0.0%	\$0.00	\$22,966.07	\$22,966.58	0.0%
21	TSS	n/a	25,000	\$28,334.17	\$28,334.68	\$0.51	0.0%	\$0.00	\$28,334.17	\$28,334.68	0.0%
22	TSS	n/a	50,000	\$55,174.67	\$55,175.18	\$0.51	0.0%	\$0.00	\$55,174.67	\$55,175.18	0.0%
23	TSS	n/a	75,000	\$82,015.17	\$82,015.68	\$0.51	0.0%	\$0.00	\$82,015.17	\$82,015.68	0.0%
24	TSS	n/a	100,000	\$108,855.67	\$108,856.18	\$0.51	0.0%	\$0.00	\$108,855.67	\$108,856.18	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based on 2% Volume Banking

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 8 of 9

Proposed Rate Effective: September 2, 2021

General Transportation Service (GTS)											
Bill Data (Less Gas Costs)								Annualized	Current Bill	Proposed	% of
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (*) (C)	Proposed Bill (*) (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost Additions To Bill (G)	Excluding Gas Costs (H=C+G)	Bill Without Gas Costs (I=D+G)	Revenue To Total (J)=(I-H)/(H)
Mcf/Month											
1	GTS	n/a	0	\$1,275.00	\$1,275.51	\$0.51	0.0%	\$0.00	\$1,275.00	\$1,275.51	0.0%
2	GTS	n/a	25	\$1,314.83	\$1,315.34	\$0.51	0.0%	\$0.00	\$1,314.83	\$1,315.34	0.0%
3	GTS	n/a	50	\$1,354.65	\$1,355.16	\$0.51	0.0%	\$0.00	\$1,354.65	\$1,355.16	0.0%
4	GTS	n/a	75	\$1,394.48	\$1,394.99	\$0.51	0.0%	\$0.00	\$1,394.48	\$1,394.99	0.0%
5	GTS	n/a	100	\$1,434.30	\$1,434.81	\$0.51	0.0%	\$0.00	\$1,434.30	\$1,434.81	0.0%
6	GTS	n/a	200	\$1,563.25	\$1,563.76	\$0.51	0.0%	\$0.00	\$1,563.25	\$1,563.76	0.0%
7	GTS	n/a	300	\$1,692.20	\$1,692.71	\$0.51	0.0%	\$0.00	\$1,692.20	\$1,692.71	0.0%
8	GTS	n/a	400	\$1,821.15	\$1,821.66	\$0.51	0.0%	\$0.00	\$1,821.15	\$1,821.66	0.0%
9	GTS	n/a	500	\$1,950.10	\$1,950.61	\$0.51	0.0%	\$0.00	\$1,950.10	\$1,950.61	0.0%
10	GTS	n/a	750	\$2,247.17	\$2,247.68	\$0.51	0.0%	\$0.00	\$2,247.17	\$2,247.68	0.0%
11	GTS	n/a	1,000	\$2,544.24	\$2,544.75	\$0.51	0.0%	\$0.00	\$2,544.24	\$2,544.75	0.0%
12	GTS	n/a	1,250	\$2,841.31	\$2,841.82	\$0.51	0.0%	\$0.00	\$2,841.31	\$2,841.82	0.0%
13	GTS	n/a	1,500	\$3,138.39	\$3,138.90	\$0.51	0.0%	\$0.00	\$3,138.39	\$3,138.90	0.0%
14	GTS	n/a	2,000	\$3,732.53	\$3,733.04	\$0.51	0.0%	\$0.00	\$3,732.53	\$3,733.04	0.0%
15	GTS	n/a	3,000	\$4,727.81	\$4,728.32	\$0.51	0.0%	\$0.00	\$4,727.81	\$4,728.32	0.0%
16	GTS	n/a	4,000	\$5,723.09	\$5,723.60	\$0.51	0.0%	\$0.00	\$5,723.09	\$5,723.60	0.0%
17	GTS	n/a	5,000	\$6,718.37	\$6,718.88	\$0.51	0.0%	\$0.00	\$6,718.37	\$6,718.88	0.0%
18	GTS	n/a	10,000	\$11,694.77	\$11,695.28	\$0.51	0.0%	\$0.00	\$11,694.77	\$11,695.28	0.0%
19	GTS	n/a	15,000	\$16,671.17	\$16,671.68	\$0.51	0.0%	\$0.00	\$16,671.17	\$16,671.68	0.0%
20	GTS	n/a	20,000	\$21,647.57	\$21,648.08	\$0.51	0.0%	\$0.00	\$21,647.57	\$21,648.08	0.0%
21	GTS	n/a	25,000	\$26,623.97	\$26,624.48	\$0.51	0.0%	\$0.00	\$26,623.97	\$26,624.48	0.0%
22	GTS	n/a	50,000	\$51,505.97	\$51,506.48	\$0.51	0.0%	\$0.00	\$51,505.97	\$51,506.48	0.0%
23	GTS	n/a	75,000	\$76,387.96	\$76,388.47	\$0.51	0.0%	\$0.00	\$76,387.96	\$76,388.47	0.0%
24	GTS	n/a	100,000	\$101,269.96	\$101,270.47	\$0.51	0.0%	\$0.00	\$101,269.96	\$101,270.47	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based on 2% Volume Banking

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
Case No. 21-0519-GA-IDR
Typical Bill Comparison

Schedule B-3
Page 9 of 9

Proposed Rate Effective: September 2, 2021

Daily Transportation Service (DTS)											
Bill Data (Less Gas Costs)								Annualized	Current Bill	Proposed	% of
Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (*) (C)	Proposed Bill (*) (D)	Dollar Increase (E=D-C)	% Increase (F=E/C)	Gas Cost Additions To Bill (G)	Excluding Gas Costs (H=C+G)	Bill Without Gas Costs (I=D+G)	Revenue To Total (J)=(I-H)/(H)
			Mcf								
1	DTS	n/a	0	\$384.54	\$385.05	\$0.51	0.1%	\$0.00	\$384.54	\$385.05	0.1%
2	DTS	n/a	25	\$421.43	\$421.94	\$0.51	0.1%	\$0.00	\$421.43	\$421.94	0.1%
3	DTS	n/a	50	\$458.33	\$458.84	\$0.51	0.1%	\$0.00	\$458.33	\$458.84	0.1%
4	DTS	n/a	100	\$532.11	\$532.62	\$0.51	0.1%	\$0.00	\$532.11	\$532.62	0.1%
5	DTS	n/a	250	\$742.23	\$742.74	\$0.51	0.1%	\$0.00	\$742.23	\$742.74	0.1%
6	DTS	n/a	375	\$917.33	\$917.84	\$0.51	0.1%	\$0.00	\$917.33	\$917.84	0.1%
7	DTS	n/a	500	\$1,092.43	\$1,092.94	\$0.51	0.0%	\$0.00	\$1,092.43	\$1,092.94	0.0%
8	DTS	n/a	750	\$1,442.63	\$1,443.14	\$0.51	0.0%	\$0.00	\$1,442.63	\$1,443.14	0.0%
9	DTS	n/a	1250	\$2,143.03	\$2,143.54	\$0.51	0.0%	\$0.00	\$2,143.03	\$2,143.54	0.0%
10	DTS	n/a	2000	\$3,193.62	\$3,194.13	\$0.51	0.0%	\$0.00	\$3,193.62	\$3,194.13	0.0%
11	DTS	n/a	3000	\$4,545.72	\$4,546.23	\$0.51	0.0%	\$0.00	\$4,545.72	\$4,546.23	0.0%
12	DTS	n/a	4000	\$5,897.81	\$5,898.32	\$0.51	0.0%	\$0.00	\$5,897.81	\$5,898.32	0.0%
13	DTS	n/a	5000	\$7,249.91	\$7,250.42	\$0.51	0.0%	\$0.00	\$7,249.91	\$7,250.42	0.0%
14	DTS	n/a	10000	\$11,818.76	\$11,819.27	\$0.51	0.0%	\$0.00	\$11,818.76	\$11,819.27	0.0%
15	DTS	n/a	17500	\$18,647.08	\$18,647.59	\$0.51	0.0%	\$0.00	\$18,647.08	\$18,647.59	0.0%
16	DTS	n/a	25000	\$25,041.35	\$25,041.86	\$0.51	0.0%	\$0.00	\$25,041.35	\$25,041.86	0.0%
17	DTS	n/a	30000	\$29,304.20	\$29,304.71	\$0.51	0.0%	\$0.00	\$29,304.20	\$29,304.71	0.0%
18	DTS	n/a	42500	\$39,961.33	\$39,961.84	\$0.51	0.0%	\$0.00	\$39,961.33	\$39,961.84	0.0%
19	DTS	n/a	50000	\$46,355.60	\$46,356.11	\$0.51	0.0%	\$0.00	\$46,355.60	\$46,356.11	0.0%
20	DTS	n/a	75000	\$55,351.67	\$55,352.18	\$0.51	0.0%	\$0.00	\$55,351.67	\$55,352.18	0.0%
21	DTS	n/a	125000	\$73,343.82	\$73,344.33	\$0.51	0.0%	\$0.00	\$73,343.82	\$73,344.33	0.0%
22	DTS	n/a	250000	\$118,324.19	\$118,324.70	\$0.51	0.0%	\$0.00	\$118,324.19	\$118,324.70	0.0%
23	DTS	n/a	500000	\$208,284.92	\$208,285.43	\$0.51	0.0%	\$0.00	\$208,284.92	\$208,285.43	0.0%
24	DTS	n/a	750000	\$298,245.66	\$298,246.17	\$0.51	0.0%	\$0.00	\$298,245.66	\$298,246.17	0.0%

Bill Data includes applicable gross receipts tax: 4.6044%; no Gas Cost is assumed for transportation service rate schedules.

* Current and proposed bills are compared based with no UEX and PIP riders.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR
Actual Infrastructure Development Rider Costs

Schedule C-1

Line No.	Description	FERC Account	2020												2020 Tax	2019 Tax	Total IDR	
			January	February	March	April	May	June	July	August	September	October	November	December	Total	Gross Up \$	Gross Up \$ (a)	Contribution
1	Superior Dairy	367/376	\$ 1,224.15	\$ 2,129.52	\$ 4,598.18	\$ 59,174.33	\$ 6,362.02	\$ 11,800.31	\$ 219,710.41	\$ 338,927.71	\$ 277,475.27	\$ 1,112,135.68	\$ 105,556.84	\$ 83,625.84	\$ 2,222,720.26	\$ 258,057.82	\$ 3,678.34	\$ 2,484,456.42
2	Belpre Region Supply	107/378	76,321.09	198,361.58	768,702.28	547,927.92	221,037.01	208,559.67	138,919.73	533,810.31	242,810.69	1,248,077.16	1,197,810.15	(640,541.32)	4,741,796.27	643,935.93	27,952.22	5,413,684.42
3	Stark County Farm (Hendrickson Trailer)	376/380	82,758.17	4,612.55	(2,561.77)	1,987.81	-	3,055.14	4,539.78	-	-	-	(43,450.02)	-	50,941.66	6,917.18	90,391.74	148,250.58
4	Stark County Farm (Tractor Supply Company)	107	-	-	-	-	-	1,598.48	3,976.02	1,516.63	2,505.11	4,229.19	578.74	2,673.60	17,077.77	1,285.96	-	18,363.73
5	Akron-Canton Regional Foodbank	107	-	-	-	-	-	-	-	-	317.76	158.88	-	401.55	878.19	122.77	-	1,000.96
6	Total		\$ 160,303.41	\$ 205,103.65	\$ 770,738.69	\$ 609,090.06	\$ 227,399.03	\$ 225,013.60	\$ 367,145.94	\$ 874,254.65	\$ 523,108.83	\$ 2,364,600.91	\$ 1,260,495.71	\$ (553,840.33)	\$ 7,033,414.15	\$ 910,319.66	\$ 122,022.30	\$ 8,065,756.11

(a) The 2019 tax gross-up amount was not included in DEO's filing in Case No. 20-519-GA-IDR.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
 INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
 CASE NO. 21-0519-GA-IDR
 Infrastructure Development Rider Revenue by Rate Schedule

Schedule C-2

Line No.	Rate Schedule	Actual												Total
		January	February	March	April	May	June	July	August	September	October	November	December	
1	General Sales Service - Residential (GSS-R)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,362.08	\$ 5,499.42	\$ 5,729.40	\$ 5,833.80	\$ 22,424.70
2	General Sales Service - Nonresidential (GSS-NR)	-	-	-	-	-	-	-	-	78.78	108.90	160.62	176.28	524.58
3	Energy Choice Transportation Service - Residential (ECTS-R)	-	-	-	-	-	-	-	-	62,808.36	62,592.96	62,506.86	62,549.70	250,457.88
4	Energy Choice Transportation Service - Nonresidential (ECTS-NR)	-	-	-	-	-	-	-	-	4,735.80	4,712.22	4,685.22	4,713.48	18,846.72
5	Large Volume General Sales Service (LVGSS)	-	-	-	-	-	-	-	-	1.98	1.86	2.76	2.94	9.54
6	Large Volume Energy Choice Transportation Service (LVECTS)	-	-	-	-	-	-	-	-	258.60	259.56	259.02	259.32	1,036.50
7	Transportation Service for Schools (TSS)	-	-	-	-	-	-	-	-	5.82	3.24	3.18	3.18	15.42
8	General Transportation Service (GTS)	-	-	-	-	-	-	-	-	89.46	89.16	88.56	87.12	354.30
9	Daily Transportation Service (DTS)	-	-	-	-	-	-	-	-	3.30	3.42	3.42	3.42	13.56
10	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,344.18	\$ 73,270.74	\$ 73,439.04	\$ 73,629.24	\$ 293,683.20

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR
Computation of Proposed IDR Rate

Schedule C-3

Line No.	Description	Amount	Reference
1	Total Economic Development Project Costs for 2020	\$ 8,065,756.11	Schedule C-1
2	Economic Development Project Reconciliation Adjustment	<u>19,201.59</u>	Schedule D-1
3	Total Economic Development Costs	\$ 8,084,957.70	
4	Projected Bills for the Twelve Months Ended August 31, 2022	<u>14,725,166</u>	
5	Proposed Economic Development Project Rate (Line 3 / Line 4)	<u><u>\$ 0.55</u></u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR
Economic Development Project Reconciliation Adjustment

Schedule D-1

Line No.	Description	Amount	Reference
1	Total Economic Development Project Costs for 2019	\$ 903,207.21	
2	Actual/Projected Economic Development Revenue for September 2020 - August 2021	<u>(884,005.62)</u>	Schedule D-2
3	(Over)/Under Collection	<u><u>\$ 19,201.59</u></u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
 INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
 CASE NO. 21-0519-GA-IDR
 Infrastructure Development Rider Revenue by Rate Schedule

Schedule D-2

Line No.	Rate Schedule	Actual								Projected				
		September	October	November	December	January	February	March	April	May	June	July	August	Total
1	General Sales Service - Residential (GSS-R)	\$ 5,362.08	\$ 5,499.42	\$ 5,729.40	\$ 5,833.80	\$ 5,576.28	\$ 5,291.40	\$ 5,289.36	\$ 4,451.64	\$ 4,451.64	\$ 4,451.64	\$ 4,451.64	\$ 4,451.64	\$ 60,839.94
2	General Sales Service - Nonresidential (GSS-NR)	78.78	108.90	160.62	176.28	157.74	137.94	116.76	63.60	63.60	63.60	63.60	63.60	1,255.02
3	Energy Choice Transportation Service - Residential (ECTS-R)	62,808.36	62,592.96	62,506.86	62,549.70	62,975.52	63,298.56	63,323.40	64,042.02	64,042.02	64,042.02	64,042.02	64,042.02	760,265.46
4	Energy Choice Transportation Service - Nonresidential (ECTS-NR)	4,735.80	4,712.22	4,685.22	4,713.48	4,751.70	4,769.28	4,797.24	15.90	15.90	15.90	15.90	15.90	33,244.44
5	Large Volume General Sales Service (LVGSS)	1.98	1.86	2.76	2.94	3.18	2.10	2.34	2.34	2.34	2.34	2.34	2.34	28.86
6	Large Volume Energy Choice Transportation Service (LVECTS)	258.60	259.56	259.02	259.32	259.50	259.92	265.92	5,086.74	5,086.74	5,086.74	5,086.74	5,086.74	27,255.54
7	Transportation Service for Schools (TSS)	5.82	3.24	3.18	3.18	3.12	3.12	3.12	3.12	3.12	3.12	3.12	3.12	40.38
8	General Transportation Service (GTS)	89.46	89.16	88.56	87.12	86.76	86.52	86.10	66.72	66.72	66.72	66.72	66.72	947.28
9	Daily Transportation Service (DTS)	3.30	3.42	3.42	3.42	3.42	3.36	3.36	21.00	21.00	21.00	21.00	21.00	128.70
10	Total	\$ 73,344.18	\$ 73,270.74	\$ 73,439.04	\$ 73,629.24	\$ 73,817.22	\$ 73,852.20	\$ 73,887.60	\$ 73,753.08	\$ 73,753.08	\$ 73,753.08	\$ 73,753.08	\$ 73,753.08	\$ 884,005.62

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
INFRASTRUCTURE DEVELOPMENT RIDER COST RECOVERY CHARGE
CASE NO. 21-0519-GA-IDR
Computation of Monthly Economic Development Project Balance

Schedule D-3

Line No.		2019					2020							
		September	October	November	December	January	February	March	April	May	June	July	August	
1	Balance as of August 31, 2019	119,026.93												
2	Monthly IDR Investment	51,167.26	62,026.24	168,775.60	502,211.18	282,325.71	205,103.65	770,738.69	609,090.06	227,399.03	225,013.60	367,145.94	874,254.65	
3	Monthly IDR Revenue	-	-	-	-	-	-	-	-	-	-	-	-	
4	Monthly Balance	170,194.19	232,220.43	400,996.03	903,207.21	1,185,532.92	1,390,636.57	2,161,375.26	2,770,465.32	2,997,864.35	3,222,877.95	3,590,023.89	4,464,278.54	
Line No.		2020					2021							
		September	October	November	December	January	February	March	April	May	June	July	August	
											Projected			
5	Monthly IDR Investment	523,108.83	2,364,600.91	1,260,495.71	356,479.33	-	-	-	-	-	-	-	-	
6	Monthly IDR Revenue	(73,344.18)	(73,270.74)	(73,439.04)	(73,629.24)	(73,817.22)	(73,852.20)	(73,887.60)	(73,753.08)	(73,753.08)	(73,753.08)	(73,753.08)	(73,753.08)	
7	Monthly Balance	4,914,043.19	7,205,373.36	8,392,430.03	8,675,280.12	8,601,462.90	8,527,610.70	8,453,723.10	8,379,970.02	8,306,216.94	8,232,463.86	8,158,710.78	8,084,957.70	

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Case No(s). 21-0519-GA-IDR

Summary: Application In the Matter of the Annual Report for Approval of an Adjustment to its Infrastructure Development Rider Rate electronically filed by Christopher T Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio