

May 28, 2021

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

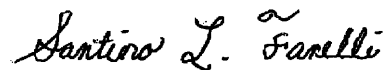
SUBJECT: Case No. 20-1674-EL-RDR  
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of Ohio Edison Company.

Please file one copy of the tariff in Case Nos. 20-1674-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	07-01-21
<b>DEFINITION OF TERRITORY</b>	3	01-23-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	06-01-16
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
<b>MISCELLANEOUS CHARGES</b>	75	07-05-12
<b>OTHER SERVICE</b>		
Cogeneration and Small Power Production	50	08-03-17
Pole Attachment	51	12-31-19
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

<b><u>RIDERS</u></b>	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
Partial Service	24	01-01-09
Summary	80	03-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	07-01-21
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-21
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	07-01-21
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-21
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	07-01-21
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	07-01-21
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	07-01-21
Non-Distribution Uncollectible	110	07-01-21
Experimental Real Time Pricing	111	06-01-21
Experimental Critical Peak Pricing	113	06-01-21
Generation Service	114	06-01-21
Demand Side Management and Energy Efficiency	115	07-01-21
Economic Development	116	07-01-21
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-21
Residential Deferred Distribution Cost Recovery	120	12-26-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	07-01-21
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	06-01-21
Phase-In Recovery	125	07-01-21
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-21

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The Public Utilities Commission of Ohio

**TABLE OF CONTENTS**

Conservation Support Rider	133	02-09-21
County Fairs and Agricultural Societies	134	01-01-21
Legacy Generation Resource	135	07-01-21

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The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: July 1, 2021

**RIDER LGR**  
**Legacy Generation Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning July 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A &amp; B</u>
RS	\$1.07	\$0.01	\$1.08
GS	0.1481¢	(0.0041¢)	0.1440¢
GP	0.1481¢	(0.0041¢)	0.1440¢
GSU	0.1481¢	(0.0041¢)	0.1440¢
GT	0.1481¢	(0.0041¢)	0.1440¢
STL	0.1481¢	(0.0041¢)	0.1440¢
TRF	0.1481¢	(0.0041¢)	0.1440¢
POL	0.1481¢	(0.0041¢)	0.1440¢

**PROVISIONS:**

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

**RIDER UPDATES:**

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1<sup>st</sup> and June 1<sup>st</sup> each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> and July 1<sup>st</sup> of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 20-1674-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update to Rider LGR electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.