

May 28, 2021

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 20-1670-EL-RDR
89-6008-EL-TRF

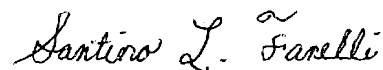
Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 20-1670-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in

Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2021, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and

Case No. 20-1670-EL-RDR, before
The Public Utilities Commission of Ohio

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1804¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 20-1670-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2021 (July - September 2021)

<u>Rider DRR Charge Calculation - Summary</u>		<u>Total Ohio</u>	
	Net Reconciliation Balance		
(1)	OE	\$	178,688
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	178,688
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	179,153
(7)	Q3 2021 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(8)	Q2 2021 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q3 2021 vs. Q2 2021 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	

NOTES

- (1) - (3) Actual balance from DRR deferral as of April 2021.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Rider DRR Charge by Rate Schedule. Due to immaterial deferral balance at April 30, 2021 and immaterial delta revenue expected for July - August 2021, the Q3 2021 Rider DRR rate is set at zero.
(8) Q2 2021 DRR Charge for reference purposes only
(9) Q3 2021 vs. Q2 2021 DRR Charge by rate schedule.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.001483			0.5450%	
2	CEI	2021	April							\$ 572,934
3	CEI	2021	May	\$ 572,934	\$ 618,380	\$ (542,278)	\$ 198	\$ 75,904	\$ 3,329	\$ 652,167
4	CEI	2021	June	\$ 652,167	\$ -	\$ (652,948)	\$ (1,698)	\$ (651,250)	\$ 1,780	\$ 2,696
5	CEI	2021	July	\$ 2,696	\$ -	\$ (812,586)	\$ (2,113)	\$ (810,473)	\$ (2,194)	\$ (809,970)
6	CEI	2021	August	\$ (809,970)	\$ -	\$ (775,366)	\$ (2,016)	\$ (773,350)	\$ (6,522)	\$ (1,589,842)
7	CEI	2021	September	\$ (1,589,842)	\$ 201,482	\$ (545,186)	\$ (894)	\$ (342,811)	\$ (9,599)	\$ (1,942,251)
8	CEI	2021	October	\$ (1,942,251)	\$ 386,332	\$ (472,934)	\$ (225)	\$ (86,377)	\$ (10,821)	\$ (2,039,449)
9	CEI	2021	November	\$ (2,039,449)	\$ 469,056	\$ (594,435)	\$ (326)	\$ (125,053)	\$ (11,456)	\$ (2,175,958)
10	CEI	2021	December	\$ (2,175,958)	\$ 884,688	\$ (733,767)	\$ 392	\$ 150,528	\$ (11,449)	\$ (2,036,879)
11	CEI	2022	January	\$ (2,036,879)	\$ 1,458,300	\$ (739,866)	\$ 1,868	\$ 716,566	\$ (9,148)	\$ (1,329,461)
12	CEI	2022	February	\$ (1,329,461)	\$ 1,428,140	\$ (626,886)	\$ 2,083	\$ 799,171	\$ (5,068)	\$ (535,358)
13	CEI	2022	March	\$ (535,358)	\$ 1,195,259	\$ (605,205)	\$ 1,534	\$ 588,520	\$ (1,314)	\$ 51,848
14	CEI	2022	April	\$ 51,848	\$ 942,117	\$ (519,855)	\$ 1,098	\$ 421,163	\$ 1,430	\$ 474,442
15	CEI	2022	May	\$ 474,442	\$ 626,201	\$ (499,299)	\$ 330	\$ 126,572	\$ 2,931	\$ 603,944
16	CEI	2022	June	\$ 603,944	\$ -	\$ (607,164)	\$ (1,579)	\$ (605,586)	\$ 1,641	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						\$0.003673			0.5450%	
18	OE	2021	April							\$ 1,802,881
19	OE	2021	May	\$ 1,802,881	\$ 2,931,065	\$ (1,824,691)	\$ 2,877	\$ 1,103,497	\$ 12,833	\$ 2,919,210
20	OE	2021	June	\$ 2,919,210	\$ -	\$ (2,211,780)	\$ (5,751)	\$ (2,206,029)	\$ 9,898	\$ 723,080
21	OE	2021	July	\$ 723,080	\$ -	\$ (3,265,596)	\$ (8,491)	\$ (3,257,105)	\$ (4,935)	\$ (2,538,960)
22	OE	2021	August	\$ (2,538,960)	\$ -	\$ (2,884,898)	\$ (7,501)	\$ (2,877,397)	\$ (21,678)	\$ (5,438,035)
23	OE	2021	September	\$ (5,438,035)	\$ 1,066,723	\$ (2,290,420)	\$ (3,182)	\$ (1,220,515)	\$ (32,963)	\$ (6,691,513)
24	OE	2021	October	\$ (6,691,513)	\$ 2,252,624	\$ (2,155,778)	\$ 252	\$ 96,595	\$ (36,206)	\$ (6,631,124)
25	OE	2021	November	\$ (6,631,124)	\$ 2,157,348	\$ (2,569,795)	\$ (1,072)	\$ (411,374)	\$ (37,261)	\$ (7,079,759)
26	OE	2021	December	\$ (7,079,759)	\$ 3,662,497	\$ (3,290,322)	\$ 968	\$ 371,207	\$ (37,573)	\$ (6,746,125)
27	OE	2022	January	\$ (6,746,125)	\$ 5,797,686	\$ (3,385,390)	\$ 6,272	\$ 2,406,024	\$ (30,210)	\$ (4,370,312)
28	OE	2022	February	\$ (4,370,312)	\$ 5,499,374	\$ (2,976,157)	\$ 6,560	\$ 2,516,656	\$ (16,960)	\$ (1,870,616)
29	OE	2022	March	\$ (1,870,616)	\$ 4,774,468	\$ (2,775,549)	\$ 5,197	\$ 1,993,721	\$ (4,762)	\$ 118,344
30	OE	2022	April	\$ 118,344	\$ 3,933,594	\$ (2,250,961)	\$ 4,375	\$ 1,678,259	\$ 5,218	\$ 1,801,821
31	OE	2022	May	\$ 1,801,821	\$ 2,975,095	\$ (2,163,122)	\$ 2,111	\$ 809,862	\$ 12,027	\$ 2,623,710
32	OE	2022	June	\$ 2,623,710	\$ -	\$ (2,637,698)	\$ (6,858)	\$ (2,630,840)	\$ 7,130	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						\$0.001804			0.5450%	
34	TE	2021	April							\$ 315,047
35	TE	2021	May	\$ 315,047	\$ 375,142	\$ (255,420)	\$ 311	\$ 119,411	\$ 2,042	\$ 436,501
36	TE	2021	June	\$ 436,501	\$ -	\$ (320,439)	\$ (833)	\$ (319,606)	\$ 1,508	\$ 118,403
37	TE	2021	July	\$ 118,403	\$ -	\$ (459,205)	\$ (1,194)	\$ (458,011)	\$ (603)	\$ (340,211)
38	TE	2021	August	\$ (340,211)	\$ -	\$ (411,504)	\$ (1,070)	\$ (410,434)	\$ (2,973)	\$ (753,618)
39	TE	2021	September	\$ (753,618)	\$ 118,879	\$ (308,498)	\$ (493)	\$ (189,126)	\$ (4,623)	\$ (947,366)
40	TE	2021	October	\$ (947,366)	\$ 218,730	\$ (285,401)	\$ (173)	\$ (66,498)	\$ (5,344)	\$ (1,019,209)
41	TE	2021	November	\$ (1,019,209)	\$ 235,753	\$ (340,603)	\$ (273)	\$ (104,578)	\$ (5,840)	\$ (1,129,626)
42	TE	2021	December	\$ (1,129,626)	\$ 461,464	\$ (436,514)	\$ 65	\$ 24,885	\$ (6,089)	\$ (1,110,830)
43	TE	2022	January	\$ (1,110,830)	\$ 828,498	\$ (424,431)	\$ 1,051	\$ 403,016	\$ (4,956)	\$ (712,770)
44	TE	2022	February	\$ (712,770)	\$ 777,771	\$ (375,225)	\$ 1,047	\$ 401,500	\$ (2,791)	\$ (314,060)
45	TE	2022	March	\$ (314,060)	\$ 675,479	\$ (356,551)	\$ 829	\$ 318,099	\$ (845)	\$ 3,194
46	TE	2022	April	\$ 3,194	\$ 538,745	\$ (286,589)	\$ 656	\$ 251,500	\$ 703	\$ 255,397
47	TE	2022	May	\$ 255,397	\$ 378,939	\$ (281,377)	\$ 254	\$ 97,309	\$ 1,657	\$ 354,363
48	TE	2022	June	\$ 354,363	\$ -	\$ (356,252)	\$ (926)	\$ (355,326)	\$ 963	\$ -

NOTES:

Column (E): Column (C) on page 3

Column (F) Line 1, 17, 33: Proposed Rider RER2 rate (\$/kWh) to become effective July 1, 2021, calculated by solving for the rate that would need to be charged through June 2022 such that the cumulative RER2 deferral balance is 0 as of June 30, 2022.

Column (F): Page 2, Column (F) May through June 2021; for July 2021 onward Column (F) = - Column (F) Line 1, 17, 33 respectively* kWh sales

Column (G): Calculation: (Column (E) + Column (F))* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2, 18, and 34: RER2 deferral balance as of April 2021

20-1670-EL-RDR
RIDER RER REVENUES

Page 2 of 3

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2021	May		0.001585	\$ 542,278
2	CEI	2021	June		0.001585	\$ 652,948

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2021	May		0.003075	\$ 1,824,691
4	OE	2021	June		0.003075	\$ 2,211,780

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2021	May		0.001611	\$ 255,420
6	TE	2021	June		0.001611	\$ 320,439

NOTES:

1-The kWh values for May and June 2021 represent the forecast as of May 2021.

Column (D): Forecasted kWh sales

Column (E): RER2 rate effective May 2021 (\$/kWh)

Column (F): Calculation: Column (D)× Column (E)

Line	RGC Additional					
	Company	Year	Month	Provision ¹ (A)	Successor RDC ² (B)	Total RGC ³ (C)=(A)+(B)
1	CEI	2021	5	(302,490)	(315,891)	\$ (618,380)
2		2021	9	(134,179)	(67,302)	\$ (201,482)
3		2021	10	(242,892)	(143,440)	\$ (386,332)
4		2021	11	(358,578)	(110,478)	\$ (469,056)
5		2021	12	(602,197)	(282,491)	\$ (884,688)
6		2022	1	(823,541)	(634,758)	\$ (1,458,300)
7		2022	2	(758,175)	(669,965)	\$ (1,428,140)
8		2022	3	(620,146)	(575,112)	\$ (1,195,259)
9		2022	4	(483,109)	(459,007)	\$ (942,117)
10		2022	5	(294,812)	(331,389)	\$ (626,201)
11		Total		\$ (3,940,559)	\$ (3,063,201)	\$ (7,003,760)
12	OE	2021	5	(1,433,978)	(1,497,086)	\$ (2,931,065)
13		2021	9	(816,814)	(249,909)	\$ (1,066,723)
14		2021	10	(1,453,069)	(799,556)	\$ (2,252,624)
15		2021	11	(1,556,983)	(600,365)	\$ (2,157,348)
16		2021	12	(2,362,472)	(1,300,024)	\$ (3,662,497)
17		2022	1	(3,056,620)	(2,741,066)	\$ (5,797,686)
18		2022	2	(2,751,456)	(2,747,918)	\$ (5,499,374)
19		2022	3	(2,366,888)	(2,407,579)	\$ (4,774,468)
20		2022	4	(1,973,637)	(1,959,957)	\$ (3,933,594)
21		2022	5	(1,415,282)	(1,559,813)	\$ (2,975,095)
22		Total		\$ (15,483,339)	\$ (13,316,723)	\$ (28,800,062)
23	TE	2021	5	(146,958)	(228,185)	\$ (375,142)
24		2021	9	(69,348)	(49,531)	\$ (118,879)
25		2021	10	(118,976)	(99,754)	\$ (218,730)
26		2021	11	(166,615)	(69,137)	\$ (235,753)
27		2021	12	(271,093)	(190,371)	\$ (461,464)
28		2022	1	(359,325)	(469,173)	\$ (828,498)
29		2022	2	(312,087)	(465,685)	\$ (777,771)
30		2022	3	(264,193)	(411,286)	\$ (675,479)
31		2022	4	(205,325)	(333,420)	\$ (538,745)
32		2022	5	(141,494)	(237,446)	\$ (378,939)
33		Total		\$ (1,720,131)	\$ (2,176,518)	\$ (3,896,649)
34	OHIO	2021	5	\$ (1,883,426)	\$ (2,041,162)	\$ (3,924,587)
35		2021	9	\$ (1,020,342)	\$ (366,742)	\$ (1,387,084)
36		2021	10	\$ (1,814,937)	\$ (1,042,750)	\$ (2,857,687)
37		2021	11	\$ (2,082,177)	\$ (779,980)	\$ (2,862,157)
38		2021	12	\$ (3,235,762)	\$ (1,772,886)	\$ (5,008,648)
39		2022	1	\$ (4,239,486)	\$ (3,844,998)	\$ (8,084,484)
40		2022	2	\$ (3,821,718)	\$ (3,883,568)	\$ (7,705,286)
41		2022	3	\$ (3,251,227)	\$ (3,393,978)	\$ (6,645,205)
42		2022	4	\$ (2,662,071)	\$ (2,752,385)	\$ (5,414,456)
43		2022	5	\$ (1,851,588)	\$ (2,128,648)	\$ (3,980,235)
44		Total		\$ (21,144,029)	\$ (18,556,442)	\$ (39,700,471)
45	TOTAL (\$Millions)			\$ (21.1)	\$ (18.6)	\$ (39.7)

NOTES:

* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

¹ Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2021.

² Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2021.

³ Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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Summary: Tariff Update to Riders DRR and RER electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.