

Filing # 66 JUNE
21-216-GA-GCR

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.7569
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0005)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4768)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.2796

GAS COST RECOVERY RATE EFFECTIVE DATES: June 01 -June 30, 2021

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,398,903
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	10,398,903
TOTAL ANNUAL SALES	MCF	1,806,349
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.7569

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.00052)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0005)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.2121)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0761
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0528)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2880)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4768)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: June 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: February 1, 2021

<u>SUPPLIER NAME</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>COMMODITY EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL EXPECTED GAS COST AMT (\$)</u>
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	2,452,237.08	(15,661.45)	0.00	2,436,576
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	1,319,130.83	57,540.00	0.00	1,376,671
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				6,585,657
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	3,771,368	41,879	0	10,398,903
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				10,398,903
TOTAL ANNUAL SALES				1,806,349
EXPECTED GAS COST FACTOR				5.7569

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED February 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	12.6650	169,608	2,148,085.32
TOTAL DEMAND			2,452,237.08
COMMODITY			
TCO Transportation	0.0193	1,986,453	38,338.55
Symmetry Energy Monthly Supply Credit March 2021 April 2021-March 2022	(4,500)		(54,000.00)
TOTAL COMMODITY			(15,661.45)
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,436,575.63

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF June 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED February 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	12.6640	41,106	520,566.38
SST Demand Charges (Summer)	12.6640	20,550	260,245.20
FSS Demand (unit price TCO Capacity Charge)	0.0672	4,588,428	308,342.36
FSS Demand (unit price TCO Reservation Charge)	3.7300	61,656	229,976.88
			-
			-
TOTAL DEMAND			1,319,130.83
COMMODITY			
FSS - Injections	0.0150	350,000	5,250.00
FSS - Withdrawals	0.0150	350,000	5,250.00
Capacity Charge - Injections	0.0672	350,000	23,520.00
Capacity Charge - Withdrawals	0.0672	350,000	23,520.00
TOTAL COMMODITY			57,540.00
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,376,670.83

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: June 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: February 1, 2021

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	3.22	2,045,235	6,585,657
TOTAL OTHER GAS COMPANIES			6,585,657
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

February 1, 2021

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	February 1, 2021 MCF	1,806,349
TOTAL SALES: TWELVE MONTHS ENDED	February 1, 2021 MCF	1,806,349
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$890)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$890)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$939)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	February 1, 2021 MCF	1,806,349
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.00052)

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

February 1, 2021

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Audit 2020 Findings	(\$939)
	\$49
TOTAL RECONCILIATION ADJUSTMENTS	(\$890)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED February 1, 2021

PARTICULARS	UNIT	MONTH Dec-2020	MONTH Jan-2021	MONTH Feb-2021
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	255,851	288,040	282,390
PRIMARY GAS SUPPLIERS - COH	MCF	40,077	55,006	62,560
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	295,928	343,046	344,951
SUPPLY GAS COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,091,206	1,260,737	1,371,970
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	1,091,206	1,260,737	1,371,970
SALES VOLUMES				
67-1 (NORTH)	MCF	47,321	74,358	81,280
67-3 (SOUTH)	MCF	150,272	248,449	263,442
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	197,593	322,807	344,722
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.5225	3.9055	3.9799
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.6971	4.1730	5.3709
= DIFFERENCE	\$/MCF	0.8254	(0.2675)	(1.3910)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	197,593	322,807	344,722
= MONTHLY COST DIFFERENCE	\$	163,094	(86,351)	(479,508)
BALANCE ADJUSTMENT SCHEDULE IV	\$			19,668
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(383,097)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>February 1, 2021</u>	MCF			1,806,349
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.2121)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

February 1, 2021

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$489,861
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.2603 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,806,349 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$470,193
BALANCE ADJUSTMENT FOR THE AA	\$19,668
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,806,349 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$19,668

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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of Suburban Natural Gas Company