

THE WATERVILLE GAS & OIL COMPANY

PURCHASED GAS ADJUSTMENT

Gas Cost Recovery Rate Calculation

Case #21-0217-GA-GCR

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	4.2515
Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.1238)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.1277

GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/21 to 07/01/21

Expected Gas Cost Summary Calculation - Schedule 1

Particulars	Unit	Amount
Primary Gas Suppliers Expected Gas Cost	\$	3,476,112.51
Other Gas Cost	\$	0.00
Total Annual Expected Gas Cost	\$	3,476,112.51
Total Annual Sales	Mcf	817,612
Expected Gas Cost (EGC) Rate	\$/Mcf	4.2515

Supplier Refund and Reconciliation Adjustment Summary Calculation - Schedule 2

Particulars	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0000
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	0.0000

Actual Adjustment Summary Calculation - Schedule 3

Particulars	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0300)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0247)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0097)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0594)
Actual Adjustment (AA)	\$/Mcf	(0.1238)

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Expected Gas Cost Rate Calculation

Details for the EGC Rate in Effect as of 6/1/21
and the Volume for the Twelve Month Period Ended 1/31/21

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Miscellaneous	Total
Primary Gas Suppliers				
(A) Interstate Pipeline Suppliers (Schedule 1-A)				
<u>Columbia Gas Transmission Corp.</u>		3,476,112.51		3,476,112.51

(B) Synthetic (Schedule 1-A)				

(C) Special Purchases (Schedule 1-B)				

Total Gas Suppliers				3,476,112.51
Total Expected Gas Cost Amount				3,476,112.51

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Primary Gas Supplier/Transporter

Details for the EGC Rate in Effect as of 6/1/21
and the Volume for the Twelve Month Period Ended 1/31/21

Supplier/Transporter Name Columbia Gas Transmission Corporation
Tariff Sheet Reference _____
Effective Date of Tariff _____ Rate Schedule Number _____

Type Gas Purchased X Natural Liquefied Synthetic
Unit or Volume Type Mcf X Dth Other
Purchase Source X Interstate Intrastate

Particulars	Unit Rate (\$ per)	Twelve Month Volume	Expected Gas Cost Amount (\$)
<u>Demand</u>			
Contract Demand			
Other Demand			
Total Demand			
<u>Commodity</u>			
Commodity	* 3.93	884,507	3,476,112.51
Other Commodity			
Total Commodity			
<u>Miscellaneous</u>			
Transportation			
Other Miscellaneous			
Total Miscellaneous			
Total Expected Gas Cost of Primary Supplier/Transporter			3,476,112.51

* Denotes New Unit Rate

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Supplier Refund and Reconciliation Adjustment

Details for the Three Months Ended 01/31/21

Particulars	Unit	Amount
Jurisdictional Sales: Twelve Months Ended <u>01/31/21</u>	Mcf	
Total Sales: Twelve Months Ended <u>01/31/21</u>	Mcf	
Ratio of Jurisdictional Sales to Total Sales	Ratio	#DIV/0!
Supplier Refunds Received During Three Month Period	\$	0.00
Jurisdictional Share of Supplier Refunds Received	\$	#DIV/0!
Reconciliation Adjustments Ordered During Quarter	\$	
Total Jurisdictional Refund & Reconciliation Adjustment	\$	#DIV/0!
Interest Factor		1.0550
Refunds & Reconciliation Adjustment Including Interest	\$	#DIV/0!
Jurisdictional Sales: Twelve Months Ended <u>01/31/21</u>	Mcf	0
Current Supplier Refund & Reconciliation Adjustment	\$/Mcf	

Details of Refunds/Adjustments
Received/Ordered During the Three Month Period Ended 01/31/21

Particulars	Unit	Amount
Supplier Refunds Received During Quarter:		
_____	\$	
Total Supplier Refunds	\$	0.00
Reconciliation Adjustments Ordered During Quarter:		
_____	\$	
Total Reconciliation Adjustments	\$	0.00

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Actual Adjustment

Details for the Three Month Period Ended 01/31/21

Particulars	Unit	November	December	January
<u>Supply Volume Per Books</u>				
Primary Gas Suppliers	Mcf	73,003	123,791	137,350
Other Volumes: _____	Mcf			
Total Supply Volumes	Mcf	73,003	123,791	137,350
<u>Supply Cost Per Books</u>				
Primary Gas Suppliers	\$	284,253.26	464,627.48	476,472.62
Other Cost: _____				
Total Supply Cost	\$	284,253.26	464,627.48	476,472.62
<u>Sales Volumes</u>				
Jurisdictional	Mcf	42,294	89,578	82,831
Non-Jurisdictional	Mcf	23,954	42,877	39,918
Total Sales Volumes	Mcf	66,248	132,455	122,749
Unit Book Cost of Gas (Supply \$ / Sales Mcf)	\$/Mcf	4.2907	3.5078	3.8817
Less EGC in Effect for Month	\$/Mcf	4.1501	3.9905	3.6500
Difference	\$/Mcf	0.1406	(0.4827)	0.2317
Times Monthly Jurisdictional Sales	Mcf	42,294	89,578	82,831
Monthly Cost Difference	\$	5,946.54	(43,239.30)	19,191.94

Particulars	Unit	Months
Cost Difference for the Three Month Period	\$	(18,100.82)
Balance Adjustment - Schedule 4		(357.27)
Cost Difference and Balance Adjustment for the Three Month Period		(18,458.09)
Divided by Normalized 12 Month Sales Ended 01/31/21	Mcf	615,564
Current Quarter Actual Adjustment	\$/Mcf	(0.0300)

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Balance Adjustment

Details for the Three Month Period Ended 01/31/21

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR	\$	(3,430.20)
Less: Dollar amount resulting from the AA of <u>(0.0057)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>539,111</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate	\$	(3,072.93)
Balance Adjustment for the AA	\$	(357.27)
Dollar amount of supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$	0.00
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>539,111</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate	\$	0.00
Balance Adjustment for the RA	\$	0.00
Total Balance Adjustment Amount	** \$	(357.27)

** Transferred to Schedule 3

This foregoing document was electronically filed with the Public Utilities

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Summary: Report GCR Rate Calculation commencing June,1,2021 electronically filed by Ms. Kelly J Wallace on behalf of Waterville Gas & Oil Company