

May 27, 2021

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 21-521-GA-IDR
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

By Finding and Order (Order) dated January 24, 2018, in Case No. 17-1905-GA-ORD, the Public Utilities Commission of Ohio (PUCO) adopted revised rules in accordance with Ohio Adm. Code 4901:1-43 concerning the recovery of costs through an Infrastructure Development Rider (IDR) for natural gas companies. These rules require a natural gas company to file an annual report with the PUCO containing the detail of its IDR costs and set forth its proposed rider rate for the twelve months following the report to become effective not less than 75 days prior to the proposed effective date with that rate to become effective automatically on the 75th day, unless suspended by the Commission for good cause.

On March 12, 2021, Columbia filed its annual IDR Report for the calendar year to 2020 and its revised rate to be effective May 28, 2021.

Pursuant to Ohio Admin. Code 4901:1-43-04(C) and Public Utilities Commission of Ohio's rules governing tariff filings, Columbia has enclosed for filing electronically, in the above referenced dockets, a complete copy of the following revised IDR tariffs:

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	Two Hundred and Sixty-First Revised Sheet No. 1b	Index
V	Tenth Revised Sheet No. 30c	Infrastructure Development Rider
VI	Eighth Revised Sheet No. 74	Infrastructure Development Rider
VII	Eighth Revised Sheet No. 29, Page 11 of 11	Infrastructure Development Rider

Very truly yours,

Melissa L. Thompson
Director of Regulatory Policy

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated January 24, 2018 in Case No. 17-1905-GA-ORD.

Issued: May 27, 2021

Effective: May 28, 2021

Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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Vincent A. Parisi, President

**COLUMBIA GAS OF OHIO, INC
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION ADJUSTMENT:

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the infrastructure development expenses upon which the rate to recover those expenses was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

RATE RIDER:

A monthly charge of \$0.27 per account, per month shall be applied to all customers.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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RATE RIDER:

A monthly charge of \$0.27 per account, per month shall be applied to all customers.

SECTION VII
PART 29 – BILLING ADJUSTMENTS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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RATE RIDER:

A monthly charge of \$0.27 per account, per month shall be applied to all customers.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 21-0521-GA-IDR, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages to reflect Columbia's Infrastructure Development Rider, effective May 28, 2021 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.