



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

Legal Department

April 3, 2021

The Honorable Greta See
The Honorable Sarah Parrot
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Vice President - Legal
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Re: *In the Matter of the Application of Ohio Power Company for an Increase in Electric Distribution Rates, Case No. 20-585-EL-AIR; In the Matter of the Application of Ohio Power Company for Tariff Approval, Case No. 20-586-EL-ATA; In the Matter of the Application of Ohio Power Company for Approval to Change Accounting Methods, Case No. 20-587-EL-AAM*

Dear Examiners:

On April 9, 2021, I filed testimony in these dockets on behalf of Ohio Power Company (AEP Ohio) for Andrea E. Moore and David M. Roush. As summarized below, I am providing technical corrections to rate impact exhibits in advance of the evidentiary hearing. None of these changes are material to the bill impacts.

Updated Exhibit DMR-S1 and Updated Exhibit DMR-S2 correct the residential rates used in the calculations for Exhibit DMR-S1 and Exhibit DMR-S2. This change has an immaterial impact on Exhibit DMR-S1 primarily due to rounding of the rates. It also changes the distribution of the reductions for residential customers as shown on Updated Exhibit DMR-S2.

In addition, an oversight was identified while preparing discovery responses that include electronic versions of Exhibit AEM-S2. A change is necessary to reflect the exclusion of the Accumulated deferred income taxes (ADIT) from the DIR caps. In providing Exhibit AEM-S2, the as filed DIR amounts were reduced by the reduction in the DIR cap amounts per the Stipulation but did not reflect that an additional adjustment was needed to remove the ADIT as the Company's initial application had the ADIT offset included in the DIR caps. Updated Exhibit AEM-S2 reflects the change to remove the ADIT from the cap calculation. Moreover, the base Distribution amount to calculate the DIR and the ESRR was updated to reflect the immaterial adjustment included in Updated Exhibit DMR-S1.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

cc: Parties of Record

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1											
2	OP RS		0	13.02	11.14	(1.88)	-14.44%	-	13.02	11.14	-14.44%
3			30	15.07	13.16	(1.92)	-12.72%	1.21	16.28	14.36	-11.78%
4			70	17.81	15.84	(1.97)	-11.05%	2.82	20.63	18.66	-9.54%
5			120	21.23	19.20	(2.03)	-9.56%	4.83	26.06	24.03	-7.79%
6			200	26.70	24.57	(2.13)	-7.97%	8.05	34.75	32.62	-6.13%
7			300	33.54	31.29	(2.25)	-6.72%	12.08	45.62	43.37	-4.94%
8			500	47.22	44.72	(2.50)	-5.30%	20.13	67.35	64.85	-3.71%
9			800	67.74	64.87	(2.87)	-4.24%	32.21	99.95	97.08	-2.87%
10			1,000	81.42	78.30	(3.12)	-3.83%	40.26	121.68	118.56	-2.57%
11			1,200	95.10	91.73	(3.37)	-3.54%	48.31	143.41	140.04	-2.35%
12			1,500	115.62	111.88	(3.74)	-3.24%	60.39	176.01	172.27	-2.13%
13			2,000	149.82	145.46	(4.36)	-2.91%	80.52	230.34	225.98	-1.89%
14			4,000	285.70	278.86	(6.84)	-2.40%	161.04	446.74	439.90	-1.53%
15			5,000	353.64	345.55	(8.08)	-2.29%	201.30	554.94	546.85	-1.46%
16			8,000	557.46	545.65	(11.81)	-2.12%	322.08	879.54	867.73	-1.34%
17			10,000	693.34	679.05	(14.29)	-2.06%	402.60	1,095.94	1,081.65	-1.30%
18			12,000	829.21	812.45	(16.77)	-2.02%	483.12	1,312.33	1,295.57	-1.28%
19			15,000	1,033.03	1,012.54	(20.49)	-1.98%	603.90	1,636.93	1,616.44	-1.25%
20											
21	OP RS-TOD										
22	On - Peak	25%	1,000	82.03	77.72	(4.31)	-5.26%	40.26	122.29	117.98	-3.53%
23	Off-Peak	75%	2,000	149.85	144.30	(5.55)	-3.71%	80.52	230.37	224.82	-2.41%
24			3,000	217.21	210.42	(6.80)	-3.13%	120.78	337.99	331.20	-2.01%
25			4,000	284.57	276.53	(8.04)	-2.82%	161.04	445.61	437.57	-1.80%
26			5,000	351.93	342.65	(9.28)	-2.64%	201.30	553.23	543.95	-1.68%
27			6,000	419.29	408.77	(10.52)	-2.51%	241.56	660.85	650.33	-1.59%
28			7,000	486.65	474.89	(11.76)	-2.42%	281.82	768.47	756.71	-1.53%
29			8,000	554.01	541.01	(13.00)	-2.35%	322.08	876.09	863.09	-1.48%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	OP RS-TOD										
2	On - Peak	30%	1,000	82.83	78.52	(4.31)	-5.21%	40.26	123.09	118.78	-3.50%
3	Off-Peak	70%	2,000	151.45	145.90	(5.55)	-3.67%	80.52	231.97	226.42	-2.39%
4			3,000	219.61	212.82	(6.80)	-3.09%	120.78	340.39	333.60	-2.00%
5			4,000	287.77	279.73	(8.04)	-2.79%	161.04	448.81	440.77	-1.79%
6			5,000	355.93	346.65	(9.28)	-2.61%	201.30	557.23	547.95	-1.66%
7			6,000	424.09	413.57	(10.52)	-2.48%	241.56	665.65	655.13	-1.58%
8			7,000	492.25	480.49	(11.76)	-2.39%	281.82	774.07	762.31	-1.52%
9			8,000	560.41	547.41	(13.00)	-2.32%	322.08	882.49	869.49	-1.47%
10	OP RS-TOD										
11	On - Peak	35%	1,000	83.63	79.32	(4.31)	-5.16%	40.26	123.89	119.58	-3.48%
12	Off-Peak	65%	2,000	153.05	147.50	(5.55)	-3.63%	80.52	233.57	228.02	-2.38%
13			3,000	222.01	215.21	(6.80)	-3.06%	120.78	342.79	335.99	-1.98%
14			4,000	290.97	282.93	(8.04)	-2.76%	161.04	452.01	443.97	-1.78%
15			5,000	359.93	350.65	(9.28)	-2.58%	201.30	561.23	551.95	-1.65%
16			6,000	428.89	418.37	(10.52)	-2.45%	241.56	670.45	659.93	-1.57%
17			7,000	497.84	486.09	(11.76)	-2.36%	281.82	779.66	767.91	-1.51%
18			8,000	566.80	553.80	(13.00)	-2.29%	322.08	888.88	875.88	-1.46%
19											
20	OP RS-ES										
21	On - Peak	15%	1,000	80.43	76.12	(4.31)	-5.36%	40.26	120.69	116.38	-3.57%
22	Off-Peak	85%	2,000	146.65	141.10	(5.55)	-3.79%	80.52	227.17	221.62	-2.45%
23			3,000	212.41	205.62	(6.80)	-3.20%	120.78	333.19	326.40	-2.04%
24			4,000	278.17	270.14	(8.04)	-2.89%	161.04	439.21	431.18	-1.83%
25			5,000	343.93	334.66	(9.28)	-2.70%	201.30	545.23	535.96	-1.70%
26			6,000	409.69	399.18	(10.52)	-2.57%	241.56	651.25	640.74	-1.61%
27			7,000	475.45	463.69	(11.76)	-2.47%	281.82	757.27	745.51	-1.55%
28			8,000	541.21	528.21	(13.00)	-2.40%	322.08	863.29	850.29	-1.51%

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1	OP RS-ES										
2	On - Peak	20%	1,000	81.23	76.92	(4.31)	-5.31%	40.26	121.49	117.18	-3.55%
3	Off-Peak	80%	2,000	148.25	142.70	(5.55)	-3.75%	80.52	228.77	223.22	-2.43%
4			3,000	214.81	208.02	(6.80)	-3.16%	120.78	335.59	328.80	-2.02%
5			4,000	281.37	273.34	(8.04)	-2.86%	161.04	442.41	434.38	-1.82%
6			5,000	347.93	338.65	(9.28)	-2.67%	201.30	549.23	539.95	-1.69%
7			6,000	414.49	403.97	(10.52)	-2.54%	241.56	656.05	645.53	-1.60%
8			7,000	481.05	469.29	(11.76)	-2.44%	281.82	762.87	751.11	-1.54%
9			8,000	547.61	534.61	(13.00)	-2.37%	322.08	869.69	856.69	-1.49%
10	OP RS-ES										
11	On - Peak	25%	1,000	82.03	77.72	(4.31)	-5.26%	40.26	122.29	117.98	-3.53%
12	Off-Peak	75%	2,000	149.85	144.30	(5.55)	-3.71%	80.52	230.37	224.82	-2.41%
13			3,000	217.21	210.42	(6.80)	-3.13%	120.78	337.99	331.20	-2.01%
14			4,000	284.57	276.53	(8.04)	-2.82%	161.04	445.61	437.57	-1.80%
15			5,000	351.93	342.65	(9.28)	-2.64%	201.30	553.23	543.95	-1.68%
16			6,000	419.29	408.77	(10.52)	-2.51%	241.56	660.85	650.33	-1.59%
17			7,000	486.65	474.89	(11.76)	-2.42%	281.82	768.47	756.71	-1.53%
18			8,000	554.01	541.01	(13.00)	-2.35%	322.08	876.09	863.09	-1.48%
19											
20	OP GS-1										
21	Unmetered		50	25.03	17.89	(7.14)	-28.51%	2.01	27.04	19.90	-26.39%
22			100	26.91	20.59	(6.32)	-23.48%	4.03	30.94	24.62	-20.43%
23			150	28.80	23.29	(5.51)	-19.12%	6.04	34.84	29.33	-15.80%
24			200	30.69	26.00	(4.69)	-15.28%	8.05	38.74	34.05	-12.11%
25			400	38.23	36.80	(1.43)	-3.74%	16.10	54.34	52.91	-2.63%
26			700	49.56	53.02	3.46	6.98%	28.18	77.74	81.20	4.45%
27			1,000	60.88	69.23	8.35	13.72%	40.26	101.14	109.49	8.26%
28			1,500	79.74	96.25	16.50	20.69%	60.39	140.13	156.64	11.78%
29			2,000	98.61	123.26	24.65	25.00%	80.52	179.13	203.78	13.76%
30			4,000	173.16	230.42	57.26	33.06%	161.04	334.20	391.46	17.13%
31			8,000	322.27	444.73	122.46	38.00%	322.08	644.35	766.81	19.01%
32			10,000	396.82	551.89	155.07	39.08%	402.60	799.42	954.49	19.40%
33			15,000	583.20	819.77	236.58	40.57%	603.90	1,187.10	1,423.67	19.93%
34			25,000	950.36	1,349.95	399.59	42.05%	1,006.50	1,956.86	2,356.45	20.42%

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	OP GS-1										
2		1	600	54.16	47.32	(6.84)	-12.63%	24.16	78.32	71.47	-8.74%
3		2	700	57.93	52.05	(5.88)	-10.15%	28.18	86.11	80.24	-6.83%
4		2	800	61.71	56.79	(4.92)	-7.97%	32.21	93.91	89.00	-5.24%
5		2	900	65.48	61.52	(3.96)	-6.04%	36.23	101.71	97.76	-3.89%
6		3	1,200	76.80	75.73	(1.07)	-1.39%	48.31	125.11	124.04	-0.85%
7		3	1,400	84.35	85.20	0.85	1.01%	56.36	140.71	141.57	0.61%
8		4	1,600	91.90	94.67	2.78	3.02%	64.42	156.31	159.09	1.78%
9		4	1,800	99.44	104.14	4.70	4.73%	72.47	171.91	176.61	2.73%
10		5	2,100	110.72	118.30	7.59	6.85%	84.55	195.26	202.85	3.89%
11		5	2,400	121.90	132.37	10.47	8.59%	96.62	218.52	229.00	4.79%
12		6	2,700	133.08	146.44	13.36	10.04%	108.70	241.78	255.14	5.52%
13		6	2,800	136.81	151.13	14.32	10.47%	112.73	249.54	263.86	5.74%
14		7	3,000	144.27	160.51	16.24	11.26%	120.78	265.05	281.29	6.13%
15		7	3,200	151.72	169.89	18.17	11.97%	128.83	280.55	298.72	6.48%
16		8	3,500	162.90	183.96	21.05	12.92%	140.91	303.81	324.87	6.93%
17		8	3,600	166.63	188.65	22.02	13.21%	144.94	311.57	333.58	7.07%
18		9	4,000	181.54	207.40	25.86	14.25%	161.04	342.58	368.44	7.55%
19		10	4,500	200.18	230.85	30.67	15.32%	181.17	381.35	412.02	8.04%
20											
21	OP GS-2-										
22	Rec. Lighting		50	39.95	21.60	(18.35)	-45.92%	2.01	41.96	23.62	-43.72%
23			100	42.53	24.30	(18.23)	-42.87%	4.03	46.56	28.32	-39.16%
24			150	45.12	27.00	(18.12)	-40.17%	6.04	51.16	33.03	-35.43%
25			200	47.70	29.69	(18.01)	-37.76%	8.05	55.76	37.74	-32.30%
26			400	58.04	40.48	(17.57)	-30.26%	16.10	74.15	56.58	-23.69%
27			700	73.56	56.66	(16.90)	-22.97%	28.18	101.74	84.84	-16.61%
28			1,000	89.07	72.84	(16.23)	-18.22%	40.26	129.33	113.10	-12.55%
29			1,500	114.92	99.80	(15.12)	-13.15%	60.39	175.31	160.19	-8.62%
30			2,000	140.77	126.77	(14.00)	-9.95%	80.52	221.29	207.29	-6.33%
31			4,000	243.27	233.71	(9.55)	-3.93%	161.04	404.31	394.75	-2.36%
32			8,000	448.25	447.60	(0.65)	-0.14%	322.08	770.33	769.68	-0.08%
33			10,000	550.74	554.55	3.80	0.69%	402.60	953.34	957.15	0.40%
34			15,000	806.98	821.91	14.93	1.85%	603.90	1,410.88	1,425.81	1.06%
35			25,000	1,313.84	1,351.03	37.19	2.83%	1,006.50	2,320.34	2,357.53	1.60%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I = D+G)	% Change (J=E÷H)
1	OP GS-4										
2	Primary	3,000	1,200,000	55,393.41	56,689.04	1,295.64	2.34%	46,632.00	102,025.41	103,321.04	1.27%
3		3,000	1,500,000	60,684.75	61,961.39	1,276.65	2.10%	58,290.00	118,974.75	120,251.39	1.07%
4		3,000	1,800,000	65,976.09	67,233.74	1,257.66	1.91%	69,948.00	135,924.09	137,181.74	0.93%
5		5,000	2,000,000	90,928.53	93,088.03	2,159.51	2.37%	77,720.00	168,648.53	170,808.03	1.28%
6		5,000	2,500,000	99,747.43	101,875.28	2,127.86	2.13%	97,150.00	196,897.43	199,025.28	1.08%
7		5,000	3,000,000	108,566.33	110,662.53	2,096.21	1.93%	116,580.00	225,146.33	227,242.53	0.93%
8		8,000	3,200,000	144,231.20	147,686.52	3,455.32	2.40%	124,352.00	268,583.20	272,038.52	1.29%
9		8,000	4,000,000	158,341.44	161,746.12	3,404.68	2.15%	155,440.00	313,781.44	317,186.12	1.09%
10		8,000	4,800,000	172,451.68	175,805.72	3,354.04	1.94%	186,528.00	358,979.68	362,333.72	0.93%
11		20,000	8,000,000	357,441.91	366,080.46	8,638.55	2.42%	310,880.00	668,321.91	676,960.46	1.29%
12		20,000	10,000,000	392,717.51	401,229.46	8,511.95	2.17%	388,600.00	781,317.51	789,829.46	1.09%
13		20,000	12,000,000	427,993.11	436,378.46	8,385.35	1.96%	466,320.00	894,313.11	902,698.46	0.94%
14		50,000	20,000,000	890,468.69	912,065.31	21,596.62	2.43%	777,200.00	1,667,668.69	1,689,265.31	1.30%
15		50,000	25,000,000	978,657.69	999,937.81	21,280.12	2.17%	971,500.00	1,950,157.69	1,971,437.81	1.09%
16		50,000	30,000,000	1,066,846.69	1,087,810.31	20,963.62	1.97%	1,165,800.00	2,232,646.69	2,253,610.31	0.94%
17		125,000	50,000,000	2,223,035.62	2,277,027.43	53,991.81	2.43%	1,943,000.00	4,166,035.62	4,220,027.43	1.30%
18		125,000	62,500,000	2,443,508.12	2,496,708.68	53,200.56	2.18%	2,428,750.00	4,872,258.12	4,925,458.68	1.09%
19		125,000	75,000,000	2,663,980.62	2,716,389.93	52,409.31	1.97%	2,914,500.00	5,578,480.62	5,630,889.93	0.94%
20											
21	OP GS-4										
22	Subtransmission	3,000	1,200,000	33,635.20	34,019.92	384.72	1.14%	45,708.00	79,343.20	79,727.92	0.48%
23		3,000	1,500,000	37,703.92	38,069.65	365.73	0.97%	57,135.00	94,838.92	95,204.65	0.39%
24		3,000	1,800,000	41,772.64	42,119.38	346.74	0.83%	68,562.00	110,334.64	110,681.38	0.31%
25		5,000	2,000,000	54,265.12	53,019.20	(1,245.92)	-2.30%	76,180.00	130,445.12	129,199.20	-0.96%
26		5,000	2,500,000	61,046.32	59,768.75	(1,277.57)	-2.09%	95,225.00	156,271.32	154,993.75	-0.82%
27		5,000	3,000,000	67,827.52	66,518.30	(1,309.22)	-1.93%	114,270.00	182,097.52	180,788.30	-0.72%
28		8,000	3,200,000	85,210.00	81,518.12	(3,691.88)	-4.33%	121,888.00	207,098.00	203,406.12	-1.78%
29		8,000	4,000,000	96,059.92	92,317.40	(3,742.52)	-3.90%	152,360.00	248,419.92	244,677.40	-1.51%
30		8,000	4,800,000	106,909.84	103,116.68	(3,793.16)	-3.55%	182,832.00	289,741.84	285,948.68	-1.31%
31		20,000	8,000,000	208,989.52	195,513.80	(13,475.72)	-6.45%	304,720.00	513,709.52	500,233.80	-2.62%
32		20,000	10,000,000	236,114.32	222,512.00	(13,602.32)	-5.76%	380,900.00	617,014.32	603,412.00	-2.20%
33		20,000	12,000,000	263,239.12	249,510.20	(13,728.92)	-5.22%	457,080.00	720,319.12	706,590.20	-1.91%
34		50,000	20,000,000	518,438.32	480,503.00	(37,935.32)	-7.32%	761,800.00	1,280,238.32	1,242,303.00	-2.96%

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1	OP SS										
2		10	1,500	135.73	99.80	(35.92)	-26.47%	60.39	196.12	160.19	-18.32%
3		10	3,000	212.60	180.24	(32.36)	-15.22%	120.78	333.38	301.02	-9.71%
4		10	4,500	289.24	260.45	(28.79)	-9.95%	181.17	470.41	441.62	-6.12%
5		20	2,000	161.50	126.77	(34.73)	-21.51%	80.52	242.02	207.29	-14.35%
6		20	4,000	263.70	233.71	(29.98)	-11.37%	161.04	424.74	394.75	-7.06%
7		20	6,000	365.89	340.66	(25.23)	-6.90%	241.56	607.45	582.22	-4.15%
8		40	5,000	314.79	287.19	(27.61)	-8.77%	201.30	516.09	488.49	-5.35%
9		40	7,500	442.53	420.87	(21.66)	-4.90%	301.95	744.48	722.82	-2.91%
10		40	10,000	570.27	554.55	(15.72)	-2.76%	402.60	972.87	957.15	-1.62%
11		50	10,000	570.27	554.55	(15.72)	-2.76%	402.60	972.87	957.15	-1.62%
12		50	15,000	825.75	821.91	(3.84)	-0.47%	603.90	1,429.65	1,425.81	-0.27%
13		50	20,000	1,078.43	1,086.47	8.04	0.75%	805.20	1,883.63	1,891.67	0.43%
14		100	20,000	1,078.43	1,086.47	8.04	0.75%	805.20	1,883.63	1,891.67	0.43%
15		100	25,000	1,331.10	1,351.03	19.92	1.50%	1,006.50	2,337.60	2,357.53	0.85%
16		100	30,000	1,583.78	1,615.59	31.81	2.01%	1,207.80	2,791.58	2,823.39	1.14%
17		200	40,000	2,089.14	2,144.71	55.57	2.66%	1,610.40	3,699.54	3,755.11	1.50%
18		200	60,000	3,099.85	3,202.95	103.10	3.33%	2,415.60	5,515.45	5,618.55	1.87%
19		300	60,000	3,099.85	3,202.95	103.10	3.33%	2,415.60	5,515.45	5,618.55	1.87%
20		300	80,000	4,110.57	4,261.19	150.63	3.66%	3,220.80	7,331.37	7,481.99	2.05%
21		400	80,000	4,110.57	4,261.19	150.63	3.66%	3,220.80	7,331.37	7,481.99	2.05%
22		400	120,000	6,131.99	6,377.68	245.69	4.01%	4,831.20	10,963.19	11,208.88	2.24%
23											
24	OP OL										
25		Lamp Size									
26	Mercury Vapor										
27		7,000 Lumen	72	9.82	12.45	2.63	26.81%	2.90	12.72	15.35	20.70%
28		20,000 Lumen	158	13.76	19.26	5.51	40.02%	6.36	20.12	25.62	27.37%
29											
30	High Pressure Sodium										
31		9,000 Lumen	40	8.19	9.77	1.58	19.34%	1.61	9.80	11.38	16.16%
32		22,000 Lumen	84	10.39	12.85	2.46	23.66%	3.38	13.78	16.24	17.85%
33											
34	Incandescent										
35		2,500 Lumen	63	11.97	13.87	1.90	15.85%	2.54	14.51	16.41	13.08%
36		4,000 Lumen	98	13.45	14.50	1.05	7.80%	3.95	17.40	18.45	6.03%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1	OP										
2	OL (cont'd)										
3	MV Floodlight										
4		20,000 Lumen	158	16.61	19.26	2.65	15.97%	6.36	22.97	25.62	11.55%
5		50,000 Lumen	378	22.60	25.16	2.55	11.30%	15.22	37.82	40.37	6.76%
6	HPS Floodlight										
7		22,000 Lumen	84	10.36	12.85	2.49	24.03%	3.38	13.74	16.24	18.12%
8		50,000 Lumen	167	12.84	16.72	3.88	30.24%	6.72	19.56	23.44	19.84%
9	MH Floodlight										
10		17,000 Lumen	100	13.00	15.55	2.55	19.58%	4.03	17.03	19.58	14.95%
11		29,000 Lumen	158	13.16	16.03	2.87	21.81%	6.36	19.52	22.39	14.71%
12	Post Top-MV										
13		7,000 Lumen	72	16.04	20.65	4.61	28.77%	2.90	18.94	23.55	24.36%
14	Post Top-HPS										
15		9,000 Lumen	40	14.72	19.48	4.76	32.32%	1.61	16.33	21.09	29.13%
16	Facilities Charges:										
17	Underground circuit per 25 feet over 30 feet		0	0.86	-	(0.86)	-100.00%	-	0.86	-	-100.00%
18											
19	OP										
20	SL										
21	On Wood Pole										
22		7,000 lumen mercury vapor	72	7.06	8.02	0.96	13.62%	2.90	9.96	10.92	9.65%
23		11,000 lumen mercury vapor	100	8.46	8.84	0.38	4.53%	4.03	12.48	12.87	3.07%
24		20,000 lumen mercury vapor	158	9.98	13.23	3.25	32.56%	6.36	16.34	19.59	19.88%
25		50,000 lumen mercury vapor	378	19.75	28.52	8.78	44.45%	15.22	34.97	43.74	25.10%
26		9,000 lumen high pressure sodium	40	5.82	7.52	1.70	29.23%	1.61	7.43	9.13	22.89%
27		16,000 lumen high pressure sodium	59	6.26	8.07	1.81	28.99%	2.38	8.63	10.45	21.01%
28		22,000 lumen high pressure sodium	84	7.48	10.89	3.41	45.63%	3.38	10.86	14.27	31.42%
29		50,000 lumen high pressure sodium	167	9.47	17.29	7.83	82.67%	6.72	16.19	24.02	48.34%
30		9,000 lumen high pressure sodium (post 1988)	40	14.80	7.52	(7.28)	-49.19%	1.61	16.41	9.13	-44.37%
31		16,000 lumen high pressure sodium (post 1988)	59	15.24	8.07	(7.17)	-47.04%	2.38	17.62	10.45	-40.70%
32		22,000 lumen high pressure sodium (post 1988)	84	16.48	10.89	(5.59)	-33.90%	3.38	19.86	14.27	-28.13%
33		50,000 lumen high pressure sodium (post 1988)	167	18.48	17.29	(1.19)	-6.42%	6.72	25.20	24.02	-4.71%

**OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)**

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	OP SL (cont'd)										
2	On Metal Pole:										
3	7,000 lumen mercury vapor		72	12.45	8.02	(4.43)	-35.60%	2.90	15.35	10.92	-28.87%
4	11,000 lumen mercury vapor		100	14.90	8.84	(6.06)	-40.67%	4.03	18.93	12.87	-32.02%
5	20,000 lumen mercury vapor		158	16.91	13.23	(3.68)	-21.77%	6.36	23.27	19.59	-15.82%
6	50,000 lumen mercury vapor		378	27.35	28.52	1.17	4.29%	15.22	42.57	43.74	2.76%
7	9,000 lumen high pressure sodium		40	13.41	7.52	(5.89)	-43.91%	1.61	15.02	9.13	-39.20%
8	16,000 lumen high pressure sodium		59	13.61	8.07	(5.74)	-41.57%	2.38	16.19	10.45	-35.47%
9	22,000 lumen high pressure sodium		84	15.07	10.89	(4.17)	-27.71%	3.38	18.45	14.27	-22.63%
10	50,000 lumen high pressure sodium		167	17.05	17.29	0.24	1.40%	6.72	23.78	24.02	1.01%
11	9,000 lumen high pressure sodium (post 1998)		40	37.13	7.52	(29.61)	-79.74%	1.61	38.74	9.13	-76.43%
12	16,000 lumen high pressure sodium (post 1998)		59	37.56	8.07	(29.49)	-78.51%	2.38	39.94	10.45	-73.84%
13	22,000 lumen high pressure sodium (post 1998)		84	38.78	10.89	(27.89)	-71.92%	3.38	42.17	14.27	-66.15%
14	50,000 lumen high pressure sodium (post 1998)		167	40.79	17.29	(23.50)	-57.60%	6.72	47.51	24.02	-49.45%
15	Multiple Lamps on Metal Pole:										
16	20,000 lumen mercury vapor		158	13.77	13.23	(0.55)	-3.96%	6.36	20.13	19.59	-2.71%
17	9,000 lumen high pressure sodium		40	9.60	7.52	(2.08)	-21.64%	1.61	11.21	9.13	-18.53%
18	16,000 lumen high pressure sodium		59	10.02	8.07	(1.95)	-19.45%	2.38	12.40	10.45	-15.72%
19	22,000 lumen high pressure sodium		84	11.27	10.89	(0.38)	-3.38%	3.38	14.65	14.27	-2.60%
20	50,000 lumen high pressure sodium		167	13.26	17.29	4.03	30.41%	6.72	19.98	24.02	20.18%
21	9,000 lumen high pressure sodium (post 1998)		40	21.46	7.52	(13.94)	-64.96%	1.61	23.08	9.13	-60.43%
22	16,000 lumen high pressure sodium (post 1998)		59	21.89	8.07	(13.82)	-63.12%	2.38	24.26	10.45	-56.94%
23	22,000 lumen high pressure sodium (post 1998)		84	23.14	10.89	(12.25)	-52.93%	3.38	26.52	14.27	-46.18%
24	50,000 lumen high pressure sodium (post 1998)		167	25.13	17.29	(7.83)	-31.18%	6.72	31.85	24.02	-24.60%
25											
26	Post Top Unit:										
27	7,000 lumen mercury vapor		72	12.34	12.99	0.65	5.29%	2.90	15.24	15.89	4.29%
28	9,000 lumen high pressure sodium		40	11.34	13.71	2.38	20.96%	1.61	12.95	15.32	18.36%
29	9,000 lumen high pressure sodium (post 1988)		40	13.75	13.71	(0.04)	-0.27%	1.61	15.36	15.32	-0.24%
30											
31	Facilities Charges:										
32	Receptacle Charge		0	2.88	3.05	0.17	5.82%	-	2.88	3.05	5.82%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS										
	R-R / R-R-1										
2			0 kW	13.02	11.14	(1.88)	-14.44%	-	13.02	11.14	-14.44%
3			30 kW	15.07	13.15	(1.92)	-12.74%	1.21	16.28	14.36	-11.79%
4			70 kW	17.80	15.83	(1.97)	-11.06%	2.82	20.62	18.65	-9.55%
5			120 kW	21.21	19.18	(2.03)	-9.56%	4.83	26.04	24.01	-7.79%
6			200 kW	26.67	24.54	(2.13)	-7.98%	8.05	34.72	32.59	-6.13%
7			300 kW	33.50	31.24	(2.26)	-6.74%	12.08	45.58	43.32	-4.95%
8			500 kW	47.15	44.65	(2.50)	-5.31%	20.13	67.28	64.78	-3.72%
9			800 kW	67.62	64.75	(2.87)	-4.25%	32.21	99.83	96.96	-2.88%
10			1,000 kW	81.27	78.15	(3.12)	-3.84%	40.26	121.53	118.41	-2.57%
11			1,200 kW	94.92	91.55	(3.37)	-3.55%	48.31	143.23	139.87	-2.35%
12			1,500 kW	115.40	111.66	(3.74)	-3.24%	60.39	175.79	172.05	-2.13%
13			2,000 kW	149.52	145.16	(4.36)	-2.91%	80.52	230.04	225.68	-1.89%
14			4,000 kW	285.11	278.26	(6.85)	-2.40%	161.04	446.15	439.30	-1.53%
15			5,000 kW	352.90	344.81	(8.09)	-2.29%	201.30	554.20	546.11	-1.46%
16			8,000 kW	556.27	544.47	(11.80)	-2.12%	322.08	878.35	866.55	-1.34%
17			10,000 kW	691.85	677.57	(14.28)	-2.06%	402.60	1,094.45	1,080.17	-1.31%
18											
19	RS										
	Demand										
20		10	2,500	163.79	155.56	(8.23)	-5.02%	100.65	264.44	256.21	-3.11%
21		10	3,500	205.93	196.04	(9.89)	-4.80%	140.91	346.84	336.95	-2.85%
22		15	3,750	238.71	227.31	(11.40)	-4.77%	150.98	389.69	378.29	-2.92%
23		15	5,250	301.92	288.03	(13.89)	-4.60%	211.37	513.29	499.39	-2.71%
24		20	5,000	313.63	299.07	(14.56)	-4.64%	201.30	514.93	500.37	-2.83%
25		20	7,000	397.91	380.01	(17.90)	-4.50%	281.82	679.73	661.83	-2.63%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1	CS RLM										
2	Summer	5	500	49.91	46.71	(3.20)	-6.41%	20.13	70.04	66.84	-4.57%
3		5	1,500	121.19	116.74	(4.45)	-3.67%	60.39	181.58	177.13	-2.45%
4		5	2,500	191.69	186.01	(5.68)	-2.96%	100.65	292.34	286.66	-1.94%
5		10	1,000	85.82	82.00	(3.82)	-4.45%	40.26	126.08	122.26	-3.03%
6		10	3,000	226.83	220.53	(6.30)	-2.78%	120.78	347.61	341.31	-1.81%
7		10	5,000	367.38	358.59	(8.79)	-2.39%	201.30	568.68	559.89	-1.55%
8		20	2,000	156.56	151.49	(5.07)	-3.24%	80.52	237.08	232.01	-2.14%
9		20	6,000	437.65	427.63	(10.02)	-2.29%	241.56	679.21	669.19	-1.48%
10		20	10,000	718.75	703.76	(14.99)	-2.09%	402.60	1,121.35	1,106.36	-1.34%
11		30	3,000	226.83	220.53	(6.30)	-2.78%	120.78	347.61	341.31	-1.81%
12		30	9,000	648.48	634.73	(13.75)	-2.12%	362.34	1,010.82	997.07	-1.36%
13		30	15,000	1,070.12	1,048.93	(21.19)	-1.98%	603.90	1,674.02	1,652.83	-1.27%
14		40	4,000	297.10	289.56	(7.54)	-2.54%	161.04	458.14	450.60	-1.65%
15		40	12,000	859.30	841.83	(17.47)	-2.03%	483.12	1,342.42	1,324.95	-1.30%
16		40	20,000	1,418.69	1,391.30	(27.39)	-1.93%	805.20	2,223.89	2,196.50	-1.23%
17		50	5,000	367.38	358.59	(8.79)	-2.39%	201.30	568.68	559.89	-1.55%
18		50	15,000	1,070.12	1,048.93	(21.19)	-1.98%	603.90	1,674.02	1,652.83	-1.27%
19		50	25,000	1,767.27	1,733.67	(33.60)	-1.90%	1,006.50	2,773.77	2,740.17	-1.21%
20											
21	CS RLM										
22	Winter	5	500	49.91	46.71	(3.20)	-6.41%	20.13	70.04	66.84	-4.57%
23		5	1,500	118.02	113.57	(4.45)	-3.77%	60.39	178.41	173.96	-2.49%
24		5	2,500	184.73	179.05	(5.68)	-3.07%	100.65	285.38	279.70	-1.99%
25		10	1,000	84.54	80.72	(3.82)	-4.52%	40.26	124.80	120.98	-3.06%
26		10	3,000	217.98	211.68	(6.30)	-2.89%	120.78	338.76	332.46	-1.86%
27		10	5,000	350.96	342.17	(8.79)	-2.50%	201.30	552.26	543.47	-1.59%
28		20	2,000	151.49	146.43	(5.06)	-3.34%	80.52	232.01	226.95	-2.18%
29		20	6,000	417.45	407.42	(10.03)	-2.40%	241.56	659.01	648.98	-1.52%
30		20	10,000	683.41	668.42	(14.99)	-2.19%	402.60	1,086.01	1,071.02	-1.38%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS RLM	30	3,000	217.98	211.68	(6.30)	-2.89%	120.78	338.76	332.46	-1.86%
2	Winter	30	9,000	616.92	603.17	(13.75)	-2.23%	362.34	979.26	965.51	-1.40%
3		30	15,000	1,015.86	994.67	(21.19)	-2.09%	603.90	1,619.76	1,598.57	-1.31%
4		40	4,000	284.47	278.92	(7.55)	-2.65%	161.04	445.51	437.96	-1.69%
5		40	12,000	816.39	798.92	(17.47)	-2.14%	483.12	1,299.51	1,282.04	-1.34%
6		40	20,000	1,345.51	1,318.11	(27.40)	-2.04%	805.20	2,150.71	2,123.31	-1.27%
7		50	5,000	350.96	342.17	(8.79)	-2.50%	201.30	552.26	543.47	-1.59%
8		50	15,000	1,015.86	994.67	(21.19)	-2.09%	603.90	1,619.76	1,598.57	-1.31%
9		50	25,000	1,675.15	1,641.56	(33.59)	-2.01%	1,006.50	2,681.65	2,648.06	-1.25%
10											
11	CS RS-ES										
12	On Peak	13%	1,000	79.71	75.40	(4.31)	-5.41%	40.26	119.97	115.66	-3.60%
13	Off Peak	87%	2,000	145.20	139.65	(5.55)	-3.82%	80.52	225.72	220.17	-2.46%
14			3,000	210.24	203.44	(6.80)	-3.23%	120.78	331.02	324.22	-2.05%
15			4,000	275.28	267.24	(8.04)	-2.92%	161.04	436.32	428.28	-1.84%
16			5,000	340.31	331.03	(9.28)	-2.73%	201.30	541.61	532.33	-1.71%
17			6,000	405.35	394.83	(10.52)	-2.60%	241.56	646.91	636.39	-1.63%
18			7,000	470.38	458.62	(11.76)	-2.50%	281.82	752.20	740.44	-1.56%
19			8,000	535.42	522.42	(13.00)	-2.43%	322.08	857.50	844.50	-1.52%
20											
21	CS RS-ES										
22	On Peak	18%	1,000	80.32	76.00	(4.32)	-5.38%	40.26	120.58	116.26	-3.58%
23	Off Peak	82%	2,000	146.42	140.86	(5.56)	-3.80%	80.52	226.94	221.38	-2.45%
24			3,000	212.06	205.26	(6.80)	-3.21%	120.78	332.84	326.04	-2.04%
25			4,000	277.70	269.66	(8.04)	-2.89%	161.04	438.74	430.70	-1.83%
26			5,000	343.34	334.06	(9.28)	-2.70%	201.30	544.64	535.36	-1.70%
27			6,000	408.98	398.47	(10.51)	-2.57%	241.56	650.54	640.03	-1.62%
28			7,000	474.62	462.87	(11.75)	-2.48%	281.82	756.44	744.69	-1.55%
29			8,000	540.27	527.27	(13.00)	-2.41%	322.08	862.35	849.35	-1.51%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E+H)
1	CS RS-ES										
2	On Peak	30%	1,000	81.77	77.46	(4.31)	-5.28%	40.26	122.03	117.72	-3.54%
3	Off Peak	70%	2,000	149.33	143.77	(5.56)	-3.72%	80.52	229.85	224.29	-2.42%
4			3,000	216.42	209.63	(6.79)	-3.14%	120.78	337.20	330.41	-2.02%
5			4,000	283.52	275.48	(8.04)	-2.84%	161.04	444.56	436.52	-1.81%
6			5,000	350.61	341.34	(9.27)	-2.65%	201.30	551.91	542.64	-1.68%
7			6,000	417.71	407.19	(10.52)	-2.52%	241.56	659.27	648.75	-1.60%
8			7,000	484.80	473.05	(11.75)	-2.42%	281.82	766.62	754.87	-1.53%
9			8,000	551.90	538.90	(13.00)	-2.36%	322.08	873.98	860.98	-1.49%
10											
11	CS GS-1										
12	Unmetered		50	20.95	17.92	(3.03)	-14.47%	2.01	22.96	19.93	-13.20%
13			100	23.73	20.65	(3.08)	-12.98%	4.03	27.76	24.68	-11.10%
14			150	26.50	23.38	(3.12)	-11.76%	6.04	32.54	29.42	-9.59%
15			200	29.28	26.11	(3.17)	-10.83%	8.05	37.33	34.16	-8.49%
16			400	40.39	37.03	(3.36)	-8.32%	16.10	56.49	53.13	-5.95%
17			700	57.05	53.41	(3.64)	-6.38%	28.18	85.23	81.59	-4.27%
18			1,000	73.70	69.79	(3.91)	-5.31%	40.26	113.96	110.05	-3.43%
19			1,500	101.47	97.09	(4.38)	-4.32%	60.39	161.86	157.48	-2.71%
20			2,000	129.23	124.39	(4.84)	-3.74%	80.52	209.75	204.91	-2.31%
21			4,000	239.38	232.67	(6.71)	-2.80%	161.04	400.42	393.71	-1.68%
22											
23											
24	CS GS-1		0	32.98	31.28	(1.70)	-5.15%	8.05	41.03	39.33	-4.14%
25			1	44.09	43.65	(0.44)	-0.99%	16.10	60.19	59.76	-0.72%
26			1	55.19	56.03	0.84	1.52%	24.16	79.35	80.19	1.06%
27			2	66.30	68.40	2.10	3.17%	32.21	98.51	100.61	2.14%
28			2	77.40	80.78	3.38	4.37%	40.26	117.66	121.04	2.87%
29			3	88.51	93.15	4.64	5.25%	48.31	136.82	141.47	3.39%
30			4	110.72	117.90	7.18	6.49%	64.42	175.14	182.32	4.10%
31			4	121.83	130.28	8.45	6.93%	72.47	194.30	202.74	4.35%
32			4	132.93	142.65	9.72	7.31%	80.52	213.45	223.17	4.55%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I = D+G)	% Change (J=E÷H)
1	CS GS-1	5	2,400	154.96	167.22	12.26	7.91%	96.62	251.58	263.84	4.87%
2		7	3,000	188.00	204.06	16.06	8.54%	120.78	308.78	324.84	5.20%
3		7	3,200	199.02	216.35	17.33	8.71%	128.83	327.85	345.18	5.29%
4		9	4,000	243.08	265.48	22.40	9.21%	161.04	404.12	426.52	5.54%
5											
6											
7	CS GS-2	10	2,500	179.98	179.64	(0.34)	-0.19%	100.65	280.63	280.29	-0.12%
8	Secondary	10	3,000	190.38	190.01	(0.37)	-0.19%	120.78	311.16	310.79	-0.12%
9		50	12,500	805.81	818.91	13.10	1.63%	503.25	1,309.06	1,322.16	1.00%
10		50	15,000	857.81	870.75	12.94	1.51%	603.90	1,461.71	1,474.65	0.89%
11		100	25,000	1,582.50	1,612.38	29.88	1.89%	1,006.50	2,589.00	2,618.88	1.15%
12		100	30,000	1,683.70	1,713.27	29.57	1.76%	1,207.80	2,891.50	2,921.07	1.02%
13		250	62,500	3,908.36	3,988.62	80.26	2.05%	2,516.25	6,424.61	6,504.87	1.25%
14		250	75,000	4,161.37	4,240.85	79.48	1.91%	3,019.50	7,180.87	7,260.35	1.11%
15		500	125,000	7,784.79	7,949.02	164.23	2.11%	5,032.50	12,817.29	12,981.52	1.28%
16		500	150,000	8,290.83	8,453.47	162.64	1.96%	6,039.00	14,329.83	14,492.47	1.13%
17		750	187,500	11,661.23	11,909.42	248.19	2.13%	7,548.75	19,209.98	19,458.17	1.29%
18		750	225,000	12,420.28	12,666.10	245.82	1.98%	9,058.50	21,478.78	21,724.60	1.14%
19		1,000	250,000	15,537.66	15,869.82	332.16	2.14%	10,065.00	25,602.66	25,934.82	1.30%
20		1,000	300,000	16,549.73	16,878.72	328.99	1.99%	12,078.00	28,627.73	28,956.72	1.15%
21		2,000	500,000	31,043.41	31,711.41	668.00	2.15%	20,130.00	51,173.41	51,841.41	1.31%
22		2,000	600,000	33,067.54	33,729.21	661.67	2.00%	24,156.00	57,223.54	57,885.21	1.16%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS GS-2										
2	Primary	50	5,000	773.16	765.43	(7.73)	-1.00%	194.30	967.46	959.73	-0.80%
3		50	8,750	850.11	842.14	(7.97)	-0.94%	340.03	1,190.14	1,182.16	-0.67%
4		50	12,500	927.06	918.85	(8.21)	-0.89%	485.75	1,412.81	1,404.60	-0.58%
5		100	10,000	1,369.85	1,383.08	13.23	0.97%	388.60	1,758.45	1,771.68	0.75%
6		100	17,500	1,522.35	1,535.11	12.76	0.84%	680.05	2,202.40	2,215.16	0.58%
7		100	25,000	1,672.05	1,684.33	12.28	0.73%	971.50	2,643.55	2,655.83	0.46%
8		250	25,000	3,154.33	3,230.46	76.13	2.41%	971.50	4,125.83	4,201.96	1.85%
9		250	43,750	3,528.58	3,603.52	74.94	2.12%	1,700.13	5,228.71	5,303.65	1.43%
10		250	62,500	3,902.83	3,976.59	73.76	1.89%	2,428.75	6,331.58	6,405.34	1.16%
11		500	50,000	6,123.80	6,304.75	180.95	2.95%	1,943.00	8,066.80	8,247.75	2.24%
12		500	87,500	6,872.30	7,050.88	178.58	2.60%	3,400.25	10,272.55	10,451.13	1.74%
13		500	125,000	7,620.80	7,797.01	176.21	2.31%	4,857.50	12,478.30	12,654.51	1.41%
14		1,000	100,000	12,062.73	12,453.34	390.61	3.24%	3,886.00	15,948.73	16,339.34	2.45%
15		1,000	175,000	13,559.73	13,945.59	385.86	2.85%	6,800.50	20,360.23	20,746.09	1.90%
16		1,000	250,000	15,056.73	15,437.84	381.11	2.53%	9,715.00	24,771.73	25,152.84	1.54%
17		1,500	150,000	18,001.66	18,601.93	600.27	3.33%	5,829.00	23,830.66	24,430.93	2.52%
18		1,500	262,500	20,247.16	20,840.30	593.14	2.93%	10,200.75	30,447.91	31,041.05	1.95%
19		1,500	375,000	22,492.66	23,078.68	586.02	2.61%	14,572.50	37,065.16	37,651.18	1.58%
20		2,000	200,000	23,940.59	24,750.51	809.92	3.38%	7,772.00	31,712.59	32,522.51	2.55%
21		2,000	350,000	26,934.59	27,735.02	800.43	2.97%	13,601.00	40,535.59	41,336.02	1.97%
22		2,000	500,000	29,928.59	30,719.52	790.93	2.64%	19,430.00	49,358.59	50,149.52	1.60%
23		3,000	300,000	35,818.45	37,047.68	1,229.23	3.43%	11,658.00	47,476.45	48,705.68	2.59%
24		3,000	525,000	40,309.45	41,524.44	1,214.99	3.01%	20,401.50	60,710.95	61,925.94	2.00%
25		3,000	750,000	44,800.45	46,001.20	1,200.75	2.68%	29,145.00	73,945.45	75,146.20	1.62%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS GS-3										
2	Secondary	50	17,500	908.42	921.20	12.78	1.41%	704.55	1,612.97	1,625.75	0.79%
3		50	22,500	1,009.62	1,022.09	12.47	1.23%	905.85	1,915.47	1,927.94	0.65%
4		50	27,500	1,110.83	1,122.98	12.15	1.09%	1,107.15	2,217.98	2,230.13	0.55%
5		100	35,000	1,784.91	1,814.16	29.25	1.64%	1,409.10	3,194.01	3,223.26	0.92%
6		100	45,000	1,987.32	2,015.94	28.62	1.44%	1,811.70	3,799.02	3,827.64	0.75%
7		100	55,000	2,189.74	2,217.72	27.98	1.28%	2,214.30	4,404.04	4,432.02	0.64%
8		250	87,500	4,414.39	4,493.07	78.68	1.78%	3,522.75	7,937.14	8,015.82	0.99%
9		250	112,500	4,920.42	4,997.52	77.10	1.57%	4,529.25	9,449.67	9,526.77	0.82%
10		250	137,500	5,426.46	5,501.97	75.51	1.39%	5,535.75	10,962.21	11,037.72	0.69%
11		500	175,000	8,796.86	8,957.92	161.06	1.83%	7,045.50	15,842.36	16,003.42	1.02%
12		500	225,000	9,808.92	9,966.82	157.90	1.61%	9,058.50	18,867.42	19,025.32	0.84%
13		500	275,000	10,820.99	10,975.72	154.73	1.43%	11,071.50	21,892.49	22,047.22	0.71%
14		1,000	350,000	17,561.79	17,887.62	325.83	1.86%	14,091.00	31,652.79	31,978.62	1.03%
15		1,000	450,000	19,585.92	19,905.42	319.50	1.63%	18,117.00	37,702.92	38,022.42	0.85%
16		1,000	550,000	21,610.05	21,923.22	313.17	1.45%	22,143.00	43,753.05	44,066.22	0.72%
17		2,000	700,000	35,091.67	35,747.01	655.34	1.87%	28,182.00	63,273.67	63,929.01	1.04%
18		2,000	900,000	38,984.34	39,627.02	642.68	1.65%	36,234.00	75,218.34	75,861.02	0.85%
19		2,000	1,100,000	42,568.16	43,198.18	630.02	1.48%	44,286.00	86,854.16	87,484.18	0.73%
20		3,000	1,050,000	52,117.62	53,102.49	984.87	1.89%	42,273.00	94,390.62	95,375.49	1.04%
21		3,000	1,350,000	57,493.35	58,459.23	965.88	1.68%	54,351.00	111,844.35	112,810.23	0.86%
22		3,000	1,650,000	62,869.08	63,815.97	946.89	1.51%	66,429.00	129,298.08	130,244.97	0.73%
23		4,500	1,575,000	77,193.27	78,672.42	1,479.15	1.92%	63,409.50	140,602.77	142,081.92	1.05%
24		4,500	2,025,000	85,256.87	86,707.53	1,450.66	1.70%	81,526.50	166,783.37	168,234.03	0.87%
25		4,500	2,475,000	93,320.46	94,742.64	1,422.18	1.52%	99,643.50	192,963.96	194,386.14	0.74%

**OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Typical Bill Comparison
(Electric and Gas Utilities)**

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS GS-3										
2	Primary	50	17,500	1,028.26	1,019.73	(8.53)	-0.83%	680.05	1,708.31	1,699.78	-0.50%
3		50	22,500	1,128.06	1,119.22	(8.84)	-0.78%	874.35	2,002.41	1,993.57	-0.44%
4		50	27,500	1,227.86	1,218.70	(9.16)	-0.75%	1,068.65	2,296.51	2,287.35	-0.40%
5		100	35,000	1,871.65	1,883.30	11.65	0.62%	1,360.10	3,231.75	3,243.40	0.36%
6		100	45,000	2,071.25	2,082.27	11.02	0.53%	1,748.70	3,819.95	3,830.97	0.29%
7		100	55,000	2,270.85	2,281.24	10.39	0.46%	2,137.30	4,408.15	4,418.54	0.24%
8		250	87,500	4,401.83	4,474.00	72.17	1.64%	3,400.25	7,802.08	7,874.25	0.93%
9		250	112,500	4,900.83	4,971.42	70.59	1.44%	4,371.75	9,272.58	9,343.17	0.76%
10		250	137,500	5,399.83	5,468.84	69.01	1.28%	5,343.25	10,743.08	10,812.09	0.64%
11		500	175,000	8,618.80	8,791.84	173.04	2.01%	6,800.50	15,419.30	15,592.34	1.12%
12		500	225,000	9,616.80	9,786.68	169.88	1.77%	8,743.50	18,360.30	18,530.18	0.93%
13		500	275,000	10,614.80	10,781.51	166.71	1.57%	10,686.50	21,301.30	21,468.01	0.78%
14		1,000	350,000	17,052.73	17,427.51	374.78	2.20%	13,601.00	30,653.73	31,028.51	1.22%
15		1,000	450,000	19,048.73	19,417.18	368.45	1.93%	17,487.00	36,535.73	36,904.18	1.01%
16		1,000	550,000	21,044.73	21,406.85	362.12	1.72%	21,373.00	42,417.73	42,779.85	0.85%
17		2,000	700,000	33,920.59	34,698.86	778.27	2.29%	27,202.00	61,122.59	61,900.86	1.27%
18		2,000	900,000	37,757.00	38,522.61	765.61	2.03%	34,974.00	72,731.00	73,496.61	1.05%
19		2,000	1,100,000	41,284.56	42,037.51	752.95	1.82%	42,746.00	84,030.56	84,783.51	0.90%
20		4,000	1,400,000	66,339.62	67,924.87	1,585.25	2.39%	54,404.00	120,743.62	122,328.87	1.31%
21		4,000	1,800,000	73,394.74	74,954.67	1,559.93	2.13%	69,948.00	143,342.74	144,902.67	1.09%
22		4,000	2,200,000	80,449.86	81,984.47	1,534.61	1.91%	85,492.00	165,941.86	167,476.47	0.92%
23		8,000	2,800,000	130,559.98	133,759.18	3,199.20	2.45%	108,808.00	239,367.98	242,567.18	1.34%
24		8,000	3,600,000	144,670.22	147,818.78	3,148.56	2.18%	139,896.00	284,566.22	287,714.78	1.11%
25		8,000	4,400,000	158,780.46	161,878.38	3,097.92	1.95%	170,984.00	329,764.46	332,862.38	0.94%
26		10,000	3,500,000	162,670.16	166,676.33	4,006.17	2.46%	136,010.00	298,680.16	302,686.33	1.34%
27		10,000	4,500,000	180,307.96	184,250.83	3,942.87	2.19%	174,870.00	355,177.96	359,120.83	1.11%
28		10,000	5,500,000	197,945.76	201,825.33	3,879.57	1.96%	213,730.00	411,675.76	415,555.33	0.94%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E+C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I = D+G)	% Change (J=E+H)
1	CS GS-4	3,000	600,000	25,745.52	25,379.38	(366.14)	-1.42%	22,854.00	48,599.52	48,233.38	-0.75%
2		3,000	1,200,000	34,424.03	34,019.92	(404.11)	-1.17%	45,708.00	80,132.03	79,727.92	-0.50%
3		3,000	1,800,000	42,561.47	42,119.38	(442.09)	-1.04%	68,562.00	111,123.47	110,681.38	-0.40%
4		5,000	1,000,000	41,491.55	39,520.10	(1,971.45)	-4.75%	38,090.00	79,581.55	77,610.10	-2.48%
5		5,000	2,000,000	55,053.95	53,019.20	(2,034.75)	-3.70%	76,180.00	131,233.95	129,199.20	-1.55%
6		5,000	3,000,000	68,616.35	66,518.30	(2,098.05)	-3.06%	114,270.00	182,886.35	180,788.30	-1.15%
7		8,000	1,600,000	64,298.99	59,919.56	(4,379.43)	-6.81%	60,944.00	125,242.99	120,863.56	-3.50%
8		8,000	3,200,000	85,998.83	81,518.12	(4,480.71)	-5.21%	121,888.00	207,886.83	203,406.12	-2.16%
9		8,000	4,800,000	107,698.67	103,116.68	(4,581.99)	-4.25%	182,832.00	290,530.67	285,948.68	-1.58%
10		10,000	2,000,000	79,503.95	73,519.20	(5,984.75)	-7.53%	76,180.00	155,683.95	149,699.20	-3.84%
11		10,000	4,000,000	106,628.75	100,517.40	(6,111.35)	-5.73%	152,360.00	258,988.75	252,877.40	-2.36%
12		10,000	6,000,000	133,753.55	127,515.60	(6,237.95)	-4.66%	228,540.00	362,293.55	356,055.60	-1.72%
13		15,000	3,000,000	117,516.35	107,518.30	(9,998.05)	-8.51%	114,270.00	231,786.35	221,788.30	-4.31%
14		15,000	6,000,000	158,203.55	148,015.60	(10,187.95)	-6.44%	228,540.00	386,743.55	376,555.60	-2.63%
15		15,000	9,000,000	198,890.75	188,512.90	(10,377.85)	-5.22%	342,810.00	541,700.75	531,322.90	-1.92%
16		20,000	4,000,000	155,528.75	141,517.40	(14,011.35)	-9.01%	152,360.00	307,888.75	293,877.40	-4.55%
17		20,000	8,000,000	209,778.35	195,513.80	(14,264.55)	-6.80%	304,720.00	514,498.35	500,233.80	-2.77%
18		20,000	12,000,000	264,027.95	249,510.20	(14,517.75)	-5.50%	457,080.00	721,107.95	706,590.20	-2.01%
19		30,000	6,000,000	231,553.55	209,515.60	(22,037.95)	-9.52%	228,540.00	460,093.55	438,055.60	-4.79%
20		30,000	12,000,000	312,927.95	290,510.20	(22,417.75)	-7.16%	457,080.00	770,007.95	747,590.20	-2.91%
21		30,000	18,000,000	394,302.35	371,504.80	(22,797.55)	-5.78%	685,620.00	1,079,922.35	1,057,124.80	-2.11%
22											
23	CS AL										
24	Mercury Vapor										
25	100 WATT		43	10.03	11.54	1.51	15.04%	1.73	11.76	13.27	12.83%
26	175 WATT		72	11.29	12.45	1.16	10.26%	2.90	14.19	15.35	8.16%
27	400 WATT		158	17.52	19.26	1.74	9.95%	6.36	23.88	25.62	7.30%
28	POST TOP 175 WATT		72	19.94	20.65	0.71	3.58%	2.90	22.84	23.55	3.13%
29											
30	High Pressure Sodium										
31	100 WATT		40	9.02	9.77	0.75	8.31%	1.61	10.63	11.38	7.05%
32	150 WATT		59	10.02	11.48	1.46	14.57%	2.38	12.40	13.86	11.78%
33	200 WATT		84	12.39	12.85	0.46	3.74%	3.38	15.77	16.24	2.94%
34	250 WATT		103	13.06	13.20	0.14	1.04%	4.15	17.21	17.34	0.79%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS AL										
		400 WATT	167	16.68	16.72	0.04	0.24%	6.72	23.40	23.44	0.17%
2		POST TOP 100 WATT	40	18.49	19.48	0.99	5.36%	1.61	20.10	21.09	4.93%
3		POST TOP 150 WATT	59	19.50	22.52	3.02	15.49%	2.38	21.88	24.90	13.81%
4		CUT OFF 100 WATT	40	13.85	9.77	(4.08)	-29.46%	1.61	15.46	11.38	-26.39%
5		CUT OFF 250 WATT	103	19.63	13.20	(6.43)	-32.78%	4.15	23.78	17.34	-27.06%
6		CUT OFF 400 WATT	167	22.79	16.72	(6.07)	-26.64%	6.72	29.51	23.44	-20.57%
7											
8		FLOODLIGHT									
9		High Pressure Sodium									
10		100 WATT	40	9.61	9.77	0.16	1.66%	1.61	11.22	11.38	1.43%
11		250 WATT	103	13.36	13.20	(0.16)	-1.23%	4.15	17.51	17.34	-0.94%
12		400 WATT	167	16.37	16.72	0.35	2.14%	6.72	23.09	23.44	1.51%
13		1,000 WATT	378	24.94	27.88	2.94	11.79%	15.22	40.16	43.10	7.32%
14											
15		Metal Halide									
16		250 WATT	100	14.92	15.55	0.63	4.22%	4.03	18.95	19.58	3.33%
17		400 WATT	158	17.14	16.03	(1.11)	-6.47%	6.36	23.50	22.39	-4.72%
18		1,000 WATT	378	24.86	27.79	2.93	11.79%	15.22	40.08	43.01	7.31%
19											
20		FACILITY CHARGES									
21		Mast Arm									
22		8 FT.	0	0.89	-	(0.89)	-100.00%	-	0.89	-	-100.00%
23		12 FT.	0	1.57	-	(1.57)	-100.00%	-	1.57	-	-100.00%
24		16 FT.	0	2.09	-	(2.09)	-100.00%	-	2.09	-	-100.00%
25		20 FT.	0	3.65	-	(3.65)	-100.00%	-	3.65	-	-100.00%
26											
27		Poles									
28		Wood	0	3.43	-	(3.43)	-100.00%	-	3.43	-	-100.00%
29		Aluminum	0	18.80	-	(18.80)	-100.00%	-	18.80	-	-100.00%
30		Fiberglass	0	28.03	-	(28.03)	-100.00%	-	28.03	-	-100.00%
31											
32		Each additional 150 foot overhead wire span	0	1.11	-	(1.11)	-100.00%	-	1.11	-	-100.00%
33		Each additional riser pole connection	0	5.52	-	(5.52)	-100.00%	-	5.52	-	-100.00%
34		Each underground lateral not over 50 feet	0	1.65	-	(1.65)	-100.00%	-	1.65	-	-100.00%

OHIO POWER COMPANY
 Case No. 20-0585-EL-AIR
 Typical Bill Comparison
 (Electric and Gas Utilities)

Line No.	Rate Code	Level of Demand (A)	Level of Usage (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E=D-C)	% Increase (F = E÷C)	Annualized Fuel Cost Additions to Bill (G)	Current Total Bill Including Fuel (H = C+G)	Proposed Total Bill Including Fuel (I= D+G)	% Change (J=E÷H)
1	CS SL										
2	High Pressure Sodium										
3	100 WATT		40	11.02	7.52	(3.50)	-31.76%	1.61	12.63	9.13	-27.71%
4	150 WATT		59	12.76	8.07	(4.69)	-36.75%	2.38	15.14	10.45	-30.98%
5	200 WATT		84	16.56	10.89	(5.67)	-34.23%	3.38	19.94	14.27	-28.43%
6	250 WATT		103	18.45	18.86	0.41	2.25%	4.15	22.60	23.01	1.84%
7	400 WATT		167	21.71	17.29	(4.42)	-20.34%	6.72	28.43	24.02	-15.53%
8	CUT OFF 100 WATT		40	15.51	7.52	(7.99)	-51.51%	1.61	17.12	9.13	-46.67%
9	CUT OFF 250 WATT		103	25.60	18.86	(6.74)	-26.31%	4.15	29.75	23.01	-22.64%
10	CUT OFF 400 WATT		167	33.34	17.29	(16.05)	-48.13%	6.72	40.06	24.02	-40.05%
11											
12	Mercury Vapor										
13	100 WATT		43	10.18	10.74	0.56	5.46%	1.73	11.91	12.47	4.67%
14	175 WATT		72	12.11	8.02	(4.09)	-33.79%	2.90	15.01	10.92	-27.26%
15	400 WATT		158	20.37	13.23	(7.14)	-35.06%	6.36	26.73	19.59	-26.72%
16											
17	FACILITY CHARGES										
18	Mast Arm										
19	12 FT.		0	1.57	-	(1.57)	-100.00%	-	1.57	-	-100.00%
20	16 FT.		0	2.09	-	(2.09)	-100.00%	-	2.09	-	-100.00%
21	20 FT.		0	3.65	-	(3.65)	-100.00%	-	3.65	-	-100.00%
22											
23	Poles										
24	Wood		0	1.79	-	(1.79)	-100.00%	-	1.79	-	-100.00%
25	Aluminum		0	18.56	-	(18.56)	-100.00%	-	18.56	-	-100.00%
26	Fiberglass		0	27.67	-	(27.67)	-100.00%	-	27.67	-	-100.00%
27											
28	Each additional 150 foot overhead wire span		0	1.05	-	(1.05)	-100.00%	-	1.05	-	-100.00%
29	Each additional riser pole connection		0	5.36	-	(5.36)	-100.00%	-	5.36	-	-100.00%
30	Each underground lateral not over 50 feet		0	1.71	-	(1.71)	-100.00%	-	1.71	-	-100.00%

**Ohio Power Company
Ohio Power Rate Zone
Typical Bill Comparison
Estimated DIR and ESRR Bill Impacts (Includes Expiration of Mitigation Rates)**

Tariff	kWh	KW	Current	Year 1	Difference	Difference	Year 2	Difference	Difference	Year 3	Difference	Difference	Year 4	Difference	Difference
Residential	100	\$	23.75	\$ 24.60	\$ 0.85	3.6%	\$ 25.02	\$ 0.42	1.7%	\$ 25.81	\$ 0.79	3.2%	\$ 26.24	\$ 0.43	1.7%
	250	\$	40.79	\$ 41.89	\$ 1.10	2.7%	\$ 42.44	\$ 0.55	1.3%	\$ 43.48	\$ 1.04	2.5%	\$ 44.04	\$ 0.56	1.3%
	500	\$	69.18	\$ 70.73	\$ 1.55	2.2%	\$ 71.50	\$ 0.77	1.1%	\$ 72.95	\$ 1.45	2.0%	\$ 73.74	\$ 0.79	1.1%
	750	\$	97.61	\$ 99.60	\$ 1.99	2.0%	\$ 100.58	\$ 0.98	1.0%	\$ 102.44	\$ 1.86	1.9%	\$ 103.45	\$ 1.01	1.0%
	1,000	\$	126.00	\$ 128.43	\$ 2.43	1.9%	\$ 129.63	\$ 1.20	0.9%	\$ 131.90	\$ 2.27	1.8%	\$ 133.14	\$ 1.24	0.9%
	1,500	\$	182.80	\$ 186.11	\$ 3.31	1.8%	\$ 187.75	\$ 1.64	0.9%	\$ 190.84	\$ 3.09	1.7%	\$ 192.52	\$ 1.68	0.9%
	2,000	\$	239.62	\$ 243.81	\$ 4.19	1.8%	\$ 245.89	\$ 2.08	0.9%	\$ 249.80	\$ 3.91	1.6%	\$ 251.93	\$ 2.13	0.9%
GS-1 Secondary	375	3	\$ 54.53	\$ 55.50	\$ 0.97	1.8%	\$ 56.98	\$ 1.47	2.7%	\$ 58.97	\$ 1.99	3.5%	\$ 60.59	\$ 1.62	2.8%
	1,000	3	\$ 112.27	\$ 113.82	\$ 1.55	1.4%	\$ 117.20	\$ 3.39	3.0%	\$ 121.55	\$ 4.35	3.7%	\$ 125.31	\$ 3.76	3.1%
	750	6	\$ 89.18	\$ 90.51	\$ 1.33	1.5%	\$ 93.12	\$ 2.61	2.9%	\$ 96.53	\$ 3.41	3.7%	\$ 99.42	\$ 2.90	3.0%
	2,000	6	\$ 204.66	\$ 207.14	\$ 2.48	1.2%	\$ 213.59	\$ 6.45	3.1%	\$ 221.68	\$ 8.10	3.8%	\$ 228.91	\$ 7.23	3.3%
GS-2	1,500	12	\$ 263.57	\$ 269.83	\$ 6.26	2.4%	\$ 272.94	\$ 3.11	1.2%	\$ 278.78	\$ 5.84	2.1%	\$ 281.96	\$ 3.18	1.1%
	4,000	12	\$ 411.20	\$ 417.46	\$ 6.26	1.5%	\$ 420.57	\$ 3.11	0.7%	\$ 426.41	\$ 5.84	1.4%	\$ 429.59	\$ 3.18	0.8%
	6,000	30	\$ 760.93	\$ 775.63	\$ 14.70	1.9%	\$ 782.94	\$ 7.31	0.9%	\$ 796.66	\$ 13.72	1.8%	\$ 804.13	\$ 7.47	0.9%
	10,000	30	\$ 996.79	\$ 1,011.49	\$ 14.70	1.5%	\$ 1,018.80	\$ 7.31	0.7%	\$ 1,032.52	\$ 13.72	1.4%	\$ 1,039.99	\$ 7.47	0.7%
	10,000	40	\$ 1,125.56	\$ 1,144.95	\$ 19.39	1.7%	\$ 1,154.59	\$ 9.64	0.8%	\$ 1,172.69	\$ 18.10	1.6%	\$ 1,182.54	\$ 9.85	0.8%
	14,000	40	\$ 1,361.40	\$ 1,380.79	\$ 19.39	1.4%	\$ 1,390.43	\$ 9.64	0.7%	\$ 1,408.53	\$ 18.10	1.3%	\$ 1,418.38	\$ 9.85	0.7%
	12,500	50	\$ 1,401.76	\$ 1,425.84	\$ 24.08	1.7%	\$ 1,437.80	\$ 11.96	0.8%	\$ 1,460.28	\$ 22.48	1.6%	\$ 1,472.52	\$ 12.24	0.8%
	18,000	50	\$ 1,724.36	\$ 1,748.44	\$ 24.08	1.4%	\$ 1,760.40	\$ 11.96	0.7%	\$ 1,782.88	\$ 22.48	1.3%	\$ 1,795.12	\$ 12.24	0.7%
	15,000	75	\$ 1,871.09	\$ 1,906.90	\$ 35.81	1.9%	\$ 1,924.69	\$ 17.79	0.9%	\$ 1,958.12	\$ 33.43	1.7%	\$ 1,976.30	\$ 18.18	0.9%
	30,000	100	\$ 3,069.08	\$ 3,116.63	\$ 47.55	1.6%	\$ 3,140.24	\$ 23.61	0.8%	\$ 3,184.61	\$ 44.37	1.4%	\$ 3,208.75	\$ 24.14	0.8%
	36,000	100	\$ 3,419.50	\$ 3,467.05	\$ 47.55	1.4%	\$ 3,490.66	\$ 23.61	0.7%	\$ 3,535.03	\$ 44.37	1.3%	\$ 3,559.17	\$ 24.14	0.7%
	30,000	150	\$ 3,712.98	\$ 3,783.98	\$ 71.00	1.9%	\$ 3,819.24	\$ 35.26	0.9%	\$ 3,885.51	\$ 66.27	1.7%	\$ 3,921.56	\$ 36.05	0.9%
	60,000	300	\$ 7,396.77	\$ 7,538.14	\$ 141.37	1.9%	\$ 7,608.35	\$ 70.21	0.9%	\$ 7,740.29	\$ 131.94	1.7%	\$ 7,812.08	\$ 71.79	0.9%
	90,000	300	\$ 9,148.85	\$ 9,290.22	\$ 141.37	1.6%	\$ 9,360.43	\$ 70.21	0.8%	\$ 9,492.37	\$ 131.94	1.4%	\$ 9,564.16	\$ 71.79	0.8%
	100,000	500	\$ 12,308.47	\$ 12,543.67	\$ 235.20	1.9%	\$ 12,660.48	\$ 116.81	0.9%	\$ 12,879.98	\$ 219.50	1.7%	\$ 12,999.42	\$ 119.44	0.9%
	150,000	500	\$ 15,228.60	\$ 15,463.80	\$ 235.20	1.5%	\$ 15,580.61	\$ 116.81	0.8%	\$ 15,800.11	\$ 219.50	1.4%	\$ 15,919.55	\$ 119.44	0.8%
180,000	500	\$ 16,980.66	\$ 17,215.86	\$ 235.20	1.4%	\$ 17,332.67	\$ 116.81	0.7%	\$ 17,552.17	\$ 219.50	1.3%	\$ 17,671.61	\$ 119.44	0.7%	

**Ohio Power Company
Ohio Power Rate Zone
Typical Bill Comparison**

Estimated DIR and ESRR Bill Impacts (Includes Expiration of Mitigation Rates)

Tariff	kWh	KW	Current	Year 1	Difference	Difference	Year 2	Difference	Difference	Year 3	Difference	Difference	Year 4	Difference	Difference
GS-3 Secondary	18,000	50	\$ 1,724.36	\$ 1,748.44	\$ 24.08	1.4%	\$ 1,760.40	\$ 11.96	0.7%	\$ 1,782.88	\$ 22.48	1.3%	\$ 1,795.12	\$ 12.24	0.7%
	30,000	75	\$ 2,747.13	\$ 2,782.94	\$ 35.81	1.3%	\$ 2,800.73	\$ 17.79	0.6%	\$ 2,834.16	\$ 33.43	1.2%	\$ 2,852.34	\$ 18.18	0.6%
	50,000	75	\$ 3,915.19	\$ 3,951.00	\$ 35.81	0.9%	\$ 3,968.79	\$ 17.79	0.5%	\$ 4,002.22	\$ 33.43	0.8%	\$ 4,020.40	\$ 18.18	0.5%
	36,000	100	\$ 3,419.50	\$ 3,467.05	\$ 47.55	1.4%	\$ 3,490.66	\$ 23.61	0.7%	\$ 3,535.03	\$ 44.37	1.3%	\$ 3,559.17	\$ 24.14	0.7%
	30,000	150	\$ 3,712.98	\$ 3,783.98	\$ 71.00	1.9%	\$ 3,819.24	\$ 35.26	0.9%	\$ 3,885.51	\$ 66.27	1.7%	\$ 3,921.56	\$ 36.05	0.9%
	60,000	150	\$ 5,465.06	\$ 5,536.06	\$ 71.00	1.3%	\$ 5,571.32	\$ 35.26	0.6%	\$ 5,637.59	\$ 66.27	1.2%	\$ 5,673.64	\$ 36.05	0.6%
	100,000	150	\$ 7,801.16	\$ 7,872.16	\$ 71.00	0.9%	\$ 7,907.42	\$ 35.26	0.5%	\$ 7,973.69	\$ 66.27	0.8%	\$ 8,009.74	\$ 36.05	0.5%
	120,000	300	\$ 10,900.93	\$ 11,042.30	\$ 141.37	1.3%	\$ 11,112.51	\$ 70.21	0.6%	\$ 11,244.45	\$ 131.94	1.2%	\$ 11,316.24	\$ 71.79	0.6%
	150,000	300	\$ 12,653.00	\$ 12,794.37	\$ 141.37	1.1%	\$ 12,864.58	\$ 70.21	0.6%	\$ 12,996.52	\$ 131.94	1.0%	\$ 13,068.31	\$ 71.79	0.6%
	200,000	300	\$ 15,573.12	\$ 15,714.49	\$ 141.37	0.9%	\$ 15,784.70	\$ 70.21	0.5%	\$ 15,916.64	\$ 131.94	0.8%	\$ 15,988.43	\$ 71.79	0.5%
	180,000	500	\$ 16,980.66	\$ 17,215.86	\$ 235.20	1.4%	\$ 17,332.67	\$ 116.81	0.7%	\$ 17,552.17	\$ 219.50	1.3%	\$ 17,671.61	\$ 119.44	0.7%
	200,000	500	\$ 18,148.72	\$ 18,383.92	\$ 235.20	1.3%	\$ 18,500.73	\$ 116.81	0.6%	\$ 18,720.23	\$ 219.50	1.2%	\$ 18,839.67	\$ 119.44	0.6%
	325,000	500	\$ 25,449.04	\$ 25,684.24	\$ 235.20	0.9%	\$ 25,801.05	\$ 116.81	0.5%	\$ 26,020.55	\$ 219.50	0.9%	\$ 26,139.99	\$ 119.44	0.5%
	GS-2 Primary	200,000	1,000	\$ 24,809.13	\$ 25,268.14	\$ 459.01	1.9%	\$ 25,345.13	\$ 76.99	0.3%	\$ 25,606.31	\$ 261.18	1.0%	\$ 25,667.09	\$ 60.78
300,000		1,000	\$ 30,505.45	\$ 30,964.46	\$ 459.01	1.5%	\$ 31,041.45	\$ 76.99	0.3%	\$ 31,302.63	\$ 261.18	0.8%	\$ 31,363.41	\$ 60.78	0.2%
GS-3 Primary	360,000	1,000	\$ 33,923.24	\$ 34,382.25	\$ 459.01	1.4%	\$ 34,459.24	\$ 76.99	0.2%	\$ 34,720.42	\$ 261.18	0.8%	\$ 34,781.20	\$ 60.78	0.2%
	400,000	1,000	\$ 36,201.77	\$ 36,660.78	\$ 459.01	1.3%	\$ 36,737.77	\$ 76.99	0.2%	\$ 36,998.95	\$ 261.18	0.7%	\$ 37,059.73	\$ 60.78	0.2%
	650,000	1,000	\$ 50,442.58	\$ 50,901.59	\$ 459.01	0.9%	\$ 50,978.58	\$ 76.99	0.2%	\$ 51,239.76	\$ 261.18	0.5%	\$ 51,300.54	\$ 60.78	0.1%
GS-2 Subtransmissi	1,500,000	5,000	\$ 105,415.93	\$ 105,656.87	\$ 240.94	0.2%	\$ 105,776.52	\$ 119.65	0.1%	\$ 106,001.37	\$ 224.85	0.2%	\$ 106,123.72	\$ 122.35	0.1%
GS-3 Subtransmissi	2,500,000	5,000	\$ 153,551.03	\$ 153,791.97	\$ 240.94	0.2%	\$ 153,911.62	\$ 119.65	0.1%	\$ 154,136.47	\$ 224.85	0.2%	\$ 154,258.82	\$ 122.35	0.1%
	3,250,000	5,000	\$ 189,652.35	\$ 189,893.29	\$ 240.94	0.1%	\$ 190,012.94	\$ 119.65	0.1%	\$ 190,237.79	\$ 224.85	0.1%	\$ 190,360.14	\$ 122.35	0.1%
GS-4 Subtransmissi	3,000,000	10,000	\$ 203,418.58	\$ 203,659.52	\$ 240.94	0.1%	\$ 203,779.17	\$ 119.65	0.1%	\$ 204,004.02	\$ 224.85	0.1%	\$ 204,126.37	\$ 122.35	0.1%
	5,000,000	10,000	\$ 299,688.78	\$ 299,929.72	\$ 240.94	0.1%	\$ 300,049.37	\$ 119.65	0.0%	\$ 300,274.22	\$ 224.85	0.1%	\$ 300,396.57	\$ 122.35	0.0%
	6,500,000	10,000	\$ 371,891.43	\$ 372,132.37	\$ 240.94	0.1%	\$ 372,252.02	\$ 119.65	0.0%	\$ 372,476.87	\$ 224.85	0.1%	\$ 372,599.22	\$ 122.35	0.0%
	10,000,000	20,000	\$ 591,964.28	\$ 592,205.22	\$ 240.94	0.0%	\$ 592,324.87	\$ 119.65	0.0%	\$ 592,549.72	\$ 224.85	0.0%	\$ 592,672.07	\$ 122.35	0.0%
	13,000,000	20,000	\$ 736,369.58	\$ 736,610.52	\$ 240.94	0.0%	\$ 736,730.17	\$ 119.65	0.0%	\$ 736,955.02	\$ 224.85	0.0%	\$ 737,077.37	\$ 122.35	0.0%
GS-4 Transmission	25,000,000	50,000	\$ 1,468,790.78	\$ 1,469,031.72	\$ 240.94	0.0%	\$ 1,469,151.37	\$ 119.65	0.0%	\$ 1,469,376.22	\$ 224.85	0.0%	\$ 1,469,498.57	\$ 122.35	0.0%
	32,500,000	50,000	\$ 1,829,804.03	\$ 1,830,044.97	\$ 240.94	0.0%	\$ 1,830,164.62	\$ 119.65	0.0%	\$ 1,830,389.47	\$ 224.85	0.0%	\$ 1,830,511.82	\$ 122.35	0.0%

* Typical bills assume 100% Power Factor

**Ohio Power Company
Columbus Southern Power Rate Zone
Typical Bill Comparison
Estimated DIR and ESRR Bill Impacts (Includes Expiration of Mitigation Rates)**

Tariff	kWh	KW	Current	Year 1	Difference	Difference	Year 2	Difference	Difference	Year 3	Difference	Difference	Year 4	Difference	Difference
Residential	100		\$ 23.75	\$ 24.60	\$ 0.85	3.6%	\$ 25.02	\$ 0.42	1.7%	\$ 25.81	\$ 0.79	3.2%	\$ 26.24	\$ 0.43	1.7%
	250		\$ 40.79	\$ 41.89	\$ 1.10	2.7%	\$ 42.44	\$ 0.55	1.3%	\$ 43.48	\$ 1.04	2.5%	\$ 44.04	\$ 0.56	1.3%
	500		\$ 69.18	\$ 70.73	\$ 1.55	2.2%	\$ 71.50	\$ 0.77	1.1%	\$ 72.95	\$ 1.45	2.0%	\$ 73.74	\$ 0.79	1.1%
	750		\$ 97.61	\$ 99.60	\$ 1.99	2.0%	\$ 100.58	\$ 0.98	1.0%	\$ 102.44	\$ 1.86	1.9%	\$ 103.45	\$ 1.01	1.0%
	1,000		\$ 126.00	\$ 128.43	\$ 2.43	1.9%	\$ 129.63	\$ 1.20	0.9%	\$ 131.90	\$ 2.27	1.8%	\$ 133.14	\$ 1.24	0.9%
	1,500		\$ 182.80	\$ 186.11	\$ 3.31	1.8%	\$ 187.75	\$ 1.64	0.9%	\$ 190.84	\$ 3.09	1.7%	\$ 192.52	\$ 1.68	0.9%
	2,000		\$ 239.62	\$ 243.81	\$ 4.19	1.8%	\$ 245.89	\$ 2.08	0.9%	\$ 249.80	\$ 3.91	1.6%	\$ 251.93	\$ 2.13	0.9%
GS-1 Secondary	375	3	\$ 60.13	\$ 61.47	\$ 1.34	2.2%	\$ 61.06	\$ (0.42)	-0.7%	\$ 61.12	\$ 0.06	0.1%	\$ 60.59	\$ (0.53)	-0.9%
	1,000	3	\$ 127.21	\$ 129.71	\$ 2.50	2.0%	\$ 128.11	\$ (1.60)	-1.2%	\$ 127.30	\$ (0.82)	-0.6%	\$ 125.31	\$ (1.99)	-1.6%
	750	6	\$ 100.39	\$ 102.42	\$ 2.03	2.0%	\$ 101.29	\$ (1.12)	-1.1%	\$ 100.83	\$ (0.46)	-0.5%	\$ 99.42	\$ (1.40)	-1.4%
	2,000	6	\$ 234.53	\$ 238.90	\$ 4.37	1.9%	\$ 235.38	\$ (3.52)	-1.5%	\$ 233.17	\$ (2.21)	-0.9%	\$ 228.91	\$ (4.26)	-1.8%
GS-2	1,500	12	\$ 263.57	\$ 269.83	\$ 6.26	2.4%	\$ 272.94	\$ 3.11	1.2%	\$ 278.78	\$ 5.84	2.1%	\$ 281.96	\$ 3.18	1.1%
	4,000	12	\$ 411.20	\$ 417.46	\$ 6.26	1.5%	\$ 420.57	\$ 3.11	0.7%	\$ 426.41	\$ 5.84	1.4%	\$ 429.59	\$ 3.18	0.8%
	6,000	30	\$ 760.93	\$ 775.63	\$ 14.70	1.9%	\$ 782.94	\$ 7.31	0.9%	\$ 796.66	\$ 13.72	1.8%	\$ 804.13	\$ 7.47	0.9%
	10,000	30	\$ 996.79	\$ 1,011.49	\$ 14.70	1.5%	\$ 1,018.80	\$ 7.31	0.7%	\$ 1,032.52	\$ 13.72	1.4%	\$ 1,039.99	\$ 7.47	0.7%
	10,000	40	\$ 1,125.56	\$ 1,144.95	\$ 19.39	1.7%	\$ 1,154.59	\$ 9.64	0.8%	\$ 1,172.69	\$ 18.10	1.6%	\$ 1,182.54	\$ 9.85	0.8%
	14,000	40	\$ 1,361.40	\$ 1,380.79	\$ 19.39	1.4%	\$ 1,390.43	\$ 9.64	0.7%	\$ 1,408.53	\$ 18.10	1.3%	\$ 1,418.38	\$ 9.85	0.7%
	12,500	50	\$ 1,401.76	\$ 1,425.84	\$ 24.08	1.7%	\$ 1,437.80	\$ 11.96	0.8%	\$ 1,460.28	\$ 22.48	1.6%	\$ 1,472.52	\$ 12.24	0.8%
	18,000	50	\$ 1,724.36	\$ 1,748.44	\$ 24.08	1.4%	\$ 1,760.40	\$ 11.96	0.7%	\$ 1,782.88	\$ 22.48	1.3%	\$ 1,795.12	\$ 12.24	0.7%
	15,000	75	\$ 1,871.09	\$ 1,906.90	\$ 35.81	1.9%	\$ 1,924.69	\$ 17.79	0.9%	\$ 1,958.12	\$ 33.43	1.7%	\$ 1,976.30	\$ 18.18	0.9%
	30,000	100	\$ 3,069.08	\$ 3,116.63	\$ 47.55	1.6%	\$ 3,140.24	\$ 23.61	0.8%	\$ 3,184.61	\$ 44.37	1.4%	\$ 3,208.75	\$ 24.14	0.8%
	36,000	100	\$ 3,419.50	\$ 3,467.05	\$ 47.55	1.4%	\$ 3,490.66	\$ 23.61	0.7%	\$ 3,535.03	\$ 44.37	1.3%	\$ 3,559.17	\$ 24.14	0.7%
	30,000	150	\$ 3,712.98	\$ 3,783.98	\$ 71.00	1.9%	\$ 3,819.24	\$ 35.26	0.9%	\$ 3,885.51	\$ 66.27	1.7%	\$ 3,921.56	\$ 36.05	0.9%
	60,000	300	\$ 7,396.77	\$ 7,538.14	\$ 141.37	1.9%	\$ 7,608.35	\$ 70.21	0.9%	\$ 7,740.29	\$ 131.94	1.7%	\$ 7,812.08	\$ 71.79	0.9%
	90,000	300	\$ 9,148.85	\$ 9,290.22	\$ 141.37	1.6%	\$ 9,360.43	\$ 70.21	0.8%	\$ 9,492.37	\$ 131.94	1.4%	\$ 9,564.16	\$ 71.79	0.8%
	100,000	500	\$ 12,308.47	\$ 12,543.67	\$ 235.20	1.9%	\$ 12,660.48	\$ 116.81	0.9%	\$ 12,879.98	\$ 219.50	1.7%	\$ 12,999.42	\$ 119.44	0.9%
150,000	500	\$ 15,228.60	\$ 15,463.80	\$ 235.20	1.5%	\$ 15,580.61	\$ 116.81	0.8%	\$ 15,800.11	\$ 219.50	1.4%	\$ 15,919.55	\$ 119.44	0.8%	
180,000	500	\$ 16,980.66	\$ 17,215.86	\$ 235.20	1.4%	\$ 17,332.67	\$ 116.81	0.7%	\$ 17,552.17	\$ 219.50	1.3%	\$ 17,671.61	\$ 119.44	0.7%	

**Ohio Power Company
Columbus Southern Power Rate Zone
Typical Bill Comparison
Estimated DIR and ESRR Bill Impacts (Includes Expiration of Mitigation Rates)**

Tariff	kWh	KW	Current	Year 1	Difference	Difference	Year 2	Difference	Difference	Year 3	Difference	Difference	Year 4	Difference	Difference
GS-3 Secondary	18,000	50	\$ 1,724.36	\$ 1,748.44	\$ 24.08	1.4%	\$ 1,760.40	\$ 11.96	0.7%	\$ 1,782.88	\$ 22.48	1.3%	\$ 1,795.12	\$ 12.24	0.7%
	30,000	75	\$ 2,747.13	\$ 2,782.94	\$ 35.81	1.3%	\$ 2,800.73	\$ 17.79	0.6%	\$ 2,834.16	\$ 33.43	1.2%	\$ 2,852.34	\$ 18.18	0.6%
	50,000	75	\$ 3,915.19	\$ 3,951.00	\$ 35.81	0.9%	\$ 3,968.79	\$ 17.79	0.5%	\$ 4,002.22	\$ 33.43	0.8%	\$ 4,020.40	\$ 18.18	0.5%
	36,000	100	\$ 3,419.50	\$ 3,467.05	\$ 47.55	1.4%	\$ 3,490.66	\$ 23.61	0.7%	\$ 3,535.03	\$ 44.37	1.3%	\$ 3,559.17	\$ 24.14	0.7%
	30,000	150	\$ 3,712.98	\$ 3,783.98	\$ 71.00	1.9%	\$ 3,819.24	\$ 35.26	0.9%	\$ 3,885.51	\$ 66.27	1.7%	\$ 3,921.56	\$ 36.05	0.9%
	60,000	150	\$ 5,465.06	\$ 5,536.06	\$ 71.00	1.3%	\$ 5,571.32	\$ 35.26	0.6%	\$ 5,637.59	\$ 66.27	1.2%	\$ 5,673.64	\$ 36.05	0.6%
	100,000	150	\$ 7,801.16	\$ 7,872.16	\$ 71.00	0.9%	\$ 7,907.42	\$ 35.26	0.5%	\$ 7,973.69	\$ 66.27	0.8%	\$ 8,009.74	\$ 36.05	0.5%
	120,000	300	\$ 10,900.93	\$ 11,042.30	\$ 141.37	1.3%	\$ 11,112.51	\$ 70.21	0.6%	\$ 11,244.45	\$ 131.94	1.2%	\$ 11,316.24	\$ 71.79	0.6%
	150,000	300	\$ 12,653.00	\$ 12,794.37	\$ 141.37	1.1%	\$ 12,864.58	\$ 70.21	0.6%	\$ 12,996.52	\$ 131.94	1.0%	\$ 13,068.31	\$ 71.79	0.6%
	200,000	300	\$ 15,573.12	\$ 15,714.49	\$ 141.37	0.9%	\$ 15,784.70	\$ 70.21	0.5%	\$ 15,916.64	\$ 131.94	0.8%	\$ 15,988.43	\$ 71.79	0.5%
	180,000	500	\$ 16,980.66	\$ 17,215.86	\$ 235.20	1.4%	\$ 17,332.67	\$ 116.81	0.7%	\$ 17,552.17	\$ 219.50	1.3%	\$ 17,671.61	\$ 119.44	0.7%
	200,000	500	\$ 18,148.72	\$ 18,383.92	\$ 235.20	1.3%	\$ 18,500.73	\$ 116.81	0.6%	\$ 18,720.23	\$ 219.50	1.2%	\$ 18,839.67	\$ 119.44	0.6%
	325,000	500	\$ 25,449.04	\$ 25,684.24	\$ 235.20	0.9%	\$ 25,801.05	\$ 116.81	0.5%	\$ 26,020.55	\$ 219.50	0.9%	\$ 26,139.99	\$ 119.44	0.5%
GS-2 Primary	200,000	1,000	\$ 23,886.00	\$ 24,286.79	\$ 400.79	1.7%	\$ 24,671.62	\$ 384.83	1.6%	\$ 25,251.45	\$ 579.83	2.4%	\$ 25,667.09	\$ 415.64	1.7%
	300,000	1,000	\$ 29,582.32	\$ 29,983.11	\$ 400.79	1.4%	\$ 30,367.94	\$ 384.83	1.3%	\$ 30,947.77	\$ 579.83	1.9%	\$ 31,363.41	\$ 415.64	1.3%
GS-3 Primary	360,000	1,000	\$ 33,000.11	\$ 33,400.90	\$ 400.79	1.2%	\$ 33,785.73	\$ 384.83	1.2%	\$ 34,365.56	\$ 579.83	1.7%	\$ 34,781.20	\$ 415.64	1.2%
	400,000	1,000	\$ 35,278.64	\$ 35,679.43	\$ 400.79	1.1%	\$ 36,064.26	\$ 384.83	1.1%	\$ 36,644.09	\$ 579.83	1.6%	\$ 37,059.73	\$ 415.64	1.1%
	650,000	1,000	\$ 49,519.45	\$ 49,920.24	\$ 400.79	0.8%	\$ 50,305.07	\$ 384.83	0.8%	\$ 50,884.90	\$ 579.83	1.2%	\$ 51,300.54	\$ 415.64	0.8%
GS-2 Subtransmissi	1,500,000	5,000	\$ 105,415.93	\$ 105,656.87	\$ 240.94	0.2%	\$ 105,776.52	\$ 119.65	0.1%	\$ 106,001.37	\$ 224.85	0.2%	\$ 106,123.72	\$ 122.35	0.1%
GS-3 Subtransmissi	2,500,000	5,000	\$ 153,551.03	\$ 153,791.97	\$ 240.94	0.2%	\$ 153,911.62	\$ 119.65	0.1%	\$ 154,136.47	\$ 224.85	0.2%	\$ 154,258.82	\$ 122.35	0.1%
	3,250,000	5,000	\$ 189,652.35	\$ 189,893.29	\$ 240.94	0.1%	\$ 190,012.94	\$ 119.65	0.1%	\$ 190,237.79	\$ 224.85	0.1%	\$ 190,360.14	\$ 122.35	0.1%
GS-4 Subtransmissi	3,000,000	10,000	\$ 203,418.58	\$ 203,659.52	\$ 240.94	0.1%	\$ 203,779.17	\$ 119.65	0.1%	\$ 204,004.02	\$ 224.85	0.1%	\$ 204,126.37	\$ 122.35	0.1%
	5,000,000	10,000	\$ 299,688.78	\$ 299,929.72	\$ 240.94	0.1%	\$ 300,049.37	\$ 119.65	0.0%	\$ 300,274.22	\$ 224.85	0.1%	\$ 300,396.57	\$ 122.35	0.0%
	6,500,000	10,000	\$ 371,891.43	\$ 372,132.37	\$ 240.94	0.1%	\$ 372,252.02	\$ 119.65	0.0%	\$ 372,476.87	\$ 224.85	0.1%	\$ 372,599.22	\$ 122.35	0.0%
	10,000,000	20,000	\$ 591,964.28	\$ 592,205.22	\$ 240.94	0.0%	\$ 592,324.87	\$ 119.65	0.0%	\$ 592,549.72	\$ 224.85	0.0%	\$ 592,672.07	\$ 122.35	0.0%
13,000,000	20,000	\$ 736,369.58	\$ 736,610.52	\$ 240.94	0.0%	\$ 736,730.17	\$ 119.65	0.0%	\$ 736,955.02	\$ 224.85	0.0%	\$ 737,077.37	\$ 122.35	0.0%	
GS-4 Transmission	25,000,000	50,000	\$ 1,468,790.78	\$ 1,469,031.72	\$ 240.94	0.0%	\$ 1,469,151.37	\$ 119.65	0.0%	\$ 1,469,376.22	\$ 224.85	0.0%	\$ 1,469,498.57	\$ 122.35	0.0%
	32,500,000	50,000	\$ 1,829,804.03	\$ 1,830,044.97	\$ 240.94	0.0%	\$ 1,830,164.62	\$ 119.65	0.0%	\$ 1,830,389.47	\$ 224.85	0.0%	\$ 1,830,511.82	\$ 122.35	0.0%

* Typical bills assume 100% Power Factor

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Class and Schedule Revenue Summary
(Electric and Gas Utilities)

Revised Exhibit DMR-S1

Page 1 of 2

Proposed Annualized								
Line No.	Rate Code (A)	Class/ Descript. (B)	Customer Bills (C)	Metered Sales kWh (D)	Proposed Rate (E)	Proposed Revenue (F)	% of Revenue to Total Revenue (G)	Proposed Revenue Total (H)
1	RS	Residential Service	15,396,282	13,798,248,786	4.61	\$635,480,997	54.88%	\$635,480,997
2	RS - TOU	Residential Time Of Day Service	8,999	10,915,980	4.19	\$457,547	0.04%	\$457,547
3	RS - RSDM	Residential Demand Meter	15	87,729	2.30	\$2,019	0.00%	\$2,019
4	GS	General Service - Unmetered	14,551	17,929,518	3.97	\$712,651	0.06%	\$712,651
5	GS	General Service - Secondary	1,475,265	714,478,675	6.63	\$47,350,534	4.09%	\$47,350,534
6	GS	General Service - Time of Day, Athletic Field	9,127	26,498,201	3.31	\$877,289	0.08%	\$877,289
7	GS	General Service - Secondary	645,601	4,858,724,506	3.44	\$167,100,669	14.43%	\$167,100,669
8	GS	General Service - Primary	5,409	666,856,861	2.97	\$19,806,848	1.71%	\$19,806,848
9	GS	General Service - Transmission	492	287,586,467	0.71	\$2,041,903	0.18%	\$2,041,903
10	GS	General Service - Transmission	14	23,290,546	0.53	\$123,601	0.01%	\$123,601
11	GS	General Service - Secondary	124,586	6,475,988,326	2.24	\$145,095,951	12.53%	\$145,095,951
12	GS	General Service - Primary	10,379	5,115,161,442	1.81	\$92,647,050	8.00%	\$92,647,050
13	GS	General Service - Transmission	878	1,119,364,579	0.56	\$6,238,888	0.54%	\$6,238,888
14	GS	General Service - Transmission	69	56,458,206	0.66	\$372,393	0.03%	\$372,393
15	GS	General Service - Primary	42	224,364,192	1.22	\$2,743,098	0.24%	\$2,743,098
16	GS	General Service - Transmission	388	3,075,797,105	0.12	\$3,832,842	0.33%	\$3,832,842
17	GS	General Service - Transmission	619	6,597,969,479	0.07	\$4,605,585	0.40%	\$4,605,585
18	EHG	Electric Heating General	4,315	14,189,396	3.23	\$457,650	0.04%	\$457,650
19	EHS	Electric Heating Schools	12	427,640	1.76	\$7,534	0.00%	\$7,534
20	SS	School Service	1,428	28,246,818	2.72	\$768,669	0.07%	\$768,669
21	FL PUMP	Flood Pumps	298	724,360	3.17	\$22,955	0.00%	\$22,955
22	OL	Outdoor Lighting	2,118,568	108,668,408	15.53	\$16,880,550	1.46%	\$16,880,550
23	SL	Street Lighting	1,239,027	98,875,065	10.42	\$10,304,917	0.89%	\$10,304,917
24		Distribution Retail Revenue	21,056,364	43,320,852,285	2.67	\$1,157,932,142	100.00%	\$1,157,932,142
25		Misc. Service Revenues						
26		Total						

OHIO POWER COMPANY
Case No. 20-0585-EL-AIR
Class and Schedule Revenue Summary
(Electric and Gas Utilities)

Revised Exhibit DMR-S1

Page 2 of 2

Line No.	Rate Code (A)	Class/ Descript. (B)	Current Annualized					% of Revenue to Total Revenue (L)	Increase In Revenue (M=F-K)	% Increase In Revenue (N=F-K/K)	Total Revenue % Increase (O)
			Customer Bills (C)	Metered Sales kWh (D)	Most Current Rate (J)	Current Annualized Revenue (K)					
1	RS - RR - RR1	Residential Service	15,396,282	13,798,248,786	4.94	\$681,553,005	55.77%	(\$46,072,008)	-6.76%	-6.76%	
2	RS - TOU	Residential Time Of Day Service	8,999	10,915,980	4.65	\$507,571	0.04%	(\$50,024)	-9.86%	-9.86%	
3	RS - RSDM	Residential Demand Meter	15	87,729	2.57	\$2,256	0.00%	(\$237)	-10.52%	-10.52%	
4	GS-1	General Service - Unmetered	14,551	17,929,518	4.37	\$783,275	0.06%	(\$70,623)	-9.02%	-9.02%	
5	GS-1	General Service - Metered	1,475,265	714,478,675	7.54	\$53,901,572	4.41%	(\$6,551,037)	-12.15%	-12.15%	
6	GS-2	General Service - Energy Storage; Time of Day, Athletic Field	9,127	26,498,201	3.56	\$942,022	0.08%	(\$64,733)	-6.87%	-6.87%	
7	GS-2	General Service - Low Load Factor - Secondary	645,601	4,858,724,506	3.58	\$173,911,882	14.23%	(\$6,811,213)	-3.92%	-3.92%	
8	GS-2	General Service - Low Load Factor - Primary	5,409	666,856,861	2.89	\$19,277,257	1.58%	\$529,591	2.75%	2.75%	
9	GS-2	General Service - Low Load Factor - Subtransmission	492	287,586,467	0.93	\$2,667,020	0.22%	(\$625,116)	-23.44%	-23.44%	
10	GS-2	General Service - Low Load Factor - Transmission	14	23,290,546	0.87	\$202,443	0.02%	(\$78,842)	-38.95%	-38.95%	
11	GS-3	General Service - Medium/High Load Factor - Secondary	124,586	6,475,988,326	2.21	\$143,182,498	11.72%	\$1,913,453	1.34%	1.34%	
12	GS-3	General Service - Medium/High Load Factor - Primary	10,379	5,115,161,442	1.81	\$92,685,491	7.58%	(\$38,441)	-0.04%	-0.04%	
13	GS-3	General Service - Medium/High Load Factor - Subtrans	878	1,119,364,579	0.68	\$7,589,221	0.62%	(\$1,350,334)	-17.79%	-17.79%	
14	GS-3	General Service - Medium/High Load Factor - Trans	69	56,458,206	0.77	\$435,428	0.04%	(\$63,035)	-14.48%	-14.48%	
15	GS-4	General Service - Large - Primary	42	224,364,192	1.20	\$2,682,558	0.22%	\$60,540	2.26%	2.26%	
16	GS-4	General Service - Large - Subtransmission	388	3,075,797,105	0.18	\$5,478,385	0.45%	(\$1,645,543)	-30.04%	-30.04%	
17	GS-4	General Service - Large - Transmission	619	6,597,969,479	0.10	\$6,701,445	0.55%	(\$2,095,860)	-31.27%	-31.27%	
18	EHG	Electric Heating General	4,315	14,189,396	4.37	\$619,915	0.05%	(\$162,266)	-26.18%	-26.18%	
19	EHS	Electric Heating Schools	12	427,640	1.05	\$4,501	0.00%	\$3,033	67.38%	67.38%	
20	SS	School Service	1,428	28,246,818	2.68	\$757,846	0.06%	\$10,823	1.43%	1.43%	
21	FL PUMP	Flood Pumps	298	724,360	3.59	\$26,031	0.00%	(\$3,076)	-11.82%	-11.82%	
22	OL	Outdoor Lighting	2,118,568	108,668,408	16.11	\$17,501,914	1.43%	(\$621,364)	-3.55%	-3.55%	
23	SL	Street Lighting	1,239,027	98,875,065	10.81	\$10,889,552	0.87%	(\$384,635)	-3.60%	-3.60%	
24		Distribution Retail Revenue	21,056,364	43,320,852,285	2.82	\$1,222,103,090	100.00%	(\$64,170,949)	-5.25%	-5.25%	
25		Misc. Service Revenues						\$0			
26		Total						(\$64,170,949)	-5.25%	-5.25%	

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/3/2021 4:29:00 PM

in

Case No(s). 20-0585-EL-AIR, 20-0586-EL-ATA, 20-0587-EL-AAM

Summary: Correspondence -Ohio Power Company is Submitting Correspondence with exhibits electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company