

April 30, 2021

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No. 13-2143-EL-RDR

89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Financing Order of October 10, 2012, the Entry on Rehearing of December 19, 2012 and the Entry Nunc Pro Tunc on January 9, 2013 in Case No. 12-1465-EL-ATS approving Ohio Edison Company's application to issue securitization bonds, including the associated Issuance Advice Letter filed in the above referenced case, please file the attached Phase-In Recovery Rider (Rider PIR) tariff sheet and associated tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider PIR effective July 1, 2021.

Please file one copy of the tariff in Case Nos. 13-2143-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famille

PUBLIC UTILITIES COMMISSION OF OHIO

SUBJECT:

Phase-In-Recovery Charge Adjustment Request Pursuant to PUCO Case No. 12-1465-EL-ATS (the "<u>Financing Order</u>"), Ohio Edison Company, as servicer of the Bonds or any successor Servicer and on behalf of the bond issuer and bond trustee may apply for adjustment to the Phase-In-Recovery Charge semiannually and at such additional intervals as may be provided for in the Financing Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

PURPOSE

This filing establishes the revised Phase-In-Recovery Charge to be assessed and collected from all classes of retail users of Ohio Edison Company distribution system within the geographic service territory as in effect on July 1, 2021, and whether or not such distribution system is being operated by Ohio Edison Company or a successor distribution company. The Phase-In-Recovery Charge is a usage-based component of each retail user's monthly bill until the Bonds, and interest thereon, and all other approved Financing Costs of the Company's bond issuer are discharged in full. In the Financing Order, the Commission authorized Ohio Edison Company to file Adjustment Requests semiannually and otherwise as provided for in the Financing Order. Ohio Edison Company, or a successor Servicer, is authorized to file periodic Phase-In-Recovery Charge adjustments to the extent necessary to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Bonds, and interest thereon, and all other approved financing costs, which may include indemnity obligations of the bond issuer in the securitization transaction documents for bond issuer officers and directors, trustee fees, liabilities of the special purpose trust and liabilities to the underwriters related to the underwriting of the Bonds. Adjustment Requests are those where Ohio Edison Company uses the methodology approved by the Commission in PUCO Case No. 12-1465-EL-ATS to adjust upward or downward the existing Phase-In-Recovery Charge.

Using the methodology approved by the Commission in the Financing Order, this filing modifies the variables used in the Phase-In-Recovery Charge calculation and provides the resulting modified Phase-In-Recovery Charge. The enclosures show the revised assumptions for the variables used in calculating the Phase-In-Recovery Charge for retail users and the resulting tariff pages of Ohio Edison Company reflecting the pricing update for the Phase-In-Recovery Rider (Rider PIR).

EFFECTIVE DATE

In accordance with the Financing Order, unless otherwise ordered by the PUCO, adjustments requested pursuant to Semiannual True-Up Filings will become effective on a service rendered basis 60 days after the filing with the PUCO. Therefore, these Phase-In-Recovery Charges shall be effective as of July 1, 2021.

NOTICE

Notice to the public is hereby given by filing and keeping this filing open for public inspection at Ohio Edison Company's corporate headquarters.

Enclosures

Line	Line Item Description	CEI	OE	TE	TOTAL
1	Estimated Debt Service				
2	Principal Class A 1	ćo	ćo	ćo	ćo
3	Class A-1	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4 5	Class A-2 Class A-3	\$0 \$2,484,735	\$4,038,391	\$0 \$1,134,481	\$0 \$7,657,607
6	Total Principal	\$2,484,735	\$4,038,391	\$1,134,481	\$7,657,607
7	Total Principal	\$2,464,735	\$4,036,331	\$1,154,461	\$7,037,007
8	Interest				
9	Class A-1	\$0	\$0	\$0	\$0
10	Class A-2	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
11	Class A-3	\$1,214,768	\$2,030,990	\$575,904	\$3,821,662
12	Total Interest	\$1,214,768	\$2,030,990	\$575,904	\$3,821,662
13		Ψ2/22 1,7 00	¥ 2,000,000	ψ373,30	ψ 3 ,022,002
14	Principal & Interest				
15	Class A-1	\$0	\$0	\$0	\$0
16	Class A-2	\$0	\$0	\$0	\$0
17	Class A-3	\$3,699,503	\$6,069,381	\$1,710,385	\$11,479,269
18	Total Principal & Interest	\$3,699,503	\$6,069,381	\$1,710,385	\$11,479,269
19					
20	Estimated Ongoing Financing Costs				
21	Servicing Fee	\$116,023	\$84,752	\$21,686	\$222,461
22	Administration Fees and Expenses	\$26,077	\$19,049	\$4,874	\$50,000
23	Trustee Fees and Expenses	\$1,695	\$1,238	\$317	\$3,250
24	Legal Fees	\$23,469	\$17,144	\$4,387	\$45,000
25	Accounting Fees	\$28,333	\$28,333	\$28,333	\$85,000
26	SPE Independent Manager's Fees	\$950	\$950	\$950	\$2,850
27	Rating Agency Fees	\$7,500	\$7,500	\$7,500	\$22,500
28	Reporting and SEC Filing Fees	\$652	\$476	\$122	\$1,250
29	Miscellaneous	\$1,304	\$952	\$244	\$2,500
30	Return on Capital Account	\$39,738	\$29,028	\$25,996	\$94,762
31	Dealers In Intangible Tax	\$0	\$0	\$0	\$0
32	Total Ongoing Financing Costs	\$245,742	\$189,422	\$94,409	\$529,573
33 34	Estimated Dobt Convice & Ongoing Financing Costs	\$3,945,245	\$6,258,803	\$1,804,794	\$12,008,842
35	Estimated Debt Service & Ongoing Financing Costs	\$3,343,243	30,236,603	\$1,604,794	312,000,042
36	Cumulative Under (Over) Collection	(\$711,640)	(\$252,153)	(\$83,088)	(\$1,046,882)
37	cumulative officer (over) collection	(\$711,040)	(7232,133)	(505,000)	(\$1,040,002)
38	Total to be Recovered Before Gross-ups	\$3,233,605	\$6,006,650	\$1,721,705	\$10,961,960
39	Total to be nessered before cross ups	Ψ5/255/665	+ 0,000,000	<i>41</i> , 21, 00	Ψ10,501,500
40	Estimated Uncollectible Ratio	1.66%	1.41%	1.99%	
41	CAT Tax	0.26%	0.26%	0.26%	
42	Gross-up Factor - Tax & Uncollectible	1.92%	1.67%	2.25%	
43	·				
44	Total Amount to be Collected with Gross-ups	\$3,297,009	\$6,108,355	\$1,761,398	\$11,166,763
45	·		•	•	·
46	Billing Lag Conversion Factor	52%	112%	110%	
47					
48	Rider PIR Revenue Requirement	\$1,714,445	\$6,841,358	\$1,937,538	\$10,493,340

NOTES

- 1-18 Estimated debt service for PIR Bonds to be paid and / or accrued over the upcoming Rider PIR recovery period
- 20-31 Estimated ongoing financing costs to be paid and / or accrued over the upcoming Rider PIR recovery period
- 34 Calculation: Line 18 + Line 32
- 36 Cumulative under (over) collection of debt service and ongoing financing costs forecast as of upcoming payment date amortized over a 12month period
- 38 Calculation: Line 34 + Line 36
- 40 Estimated Uncollectible Expense ratio for the upcoming Rider PIR recovery period
- 41 Current CAT Tax rate applicable to Rider PIR
- 42 Gross-up factor applied to amount to be recovered. Calculation: Line 40 + Line 41
- 44 Calculation: Line 38 / (1 Line 42)
- 46 Factor to convert from cash to revenue based on estimated lag between revenue billed and cash collected
- 48 Estimated Revenue requirement for the upcoming Rider PIR recovery period. Calculation: Line 44 x Line 46

Company Rate Schedule Forecasted kWh Sales Forecasted kWh Forecasted kWh Sales Forecasted kWh Forecasted kWh Sales Forecasted kWh	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
CEI Rate GS CEI CEI Rate GS CEI Rate GS CEI CEI RATE GS CEI CEI RATE GS CEI CEI RATE GS CEI	Line	Company	Rate Schedule	Forecasted kWh	Otherwise Applicable Tariff Rates (¢/kWh		s (¢/kWh)	Otherwise Applicable Tariff Revenue		ue	Allocation		
2 CEI Rate GS 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,002,545 \$1,002,545 33.38% 3 CEI Rate GP 1 0.0000 0.0000 0.0345 0.0345 \$0 \$65,084 \$65,084 2.17% 4 CEI Rate GP 2 0.0000 0.0000 0.0345 \$0 \$0 \$14,125 \$14,125 0.47% 5 CEI Rate GSU 1 0.0000 0.0000 0.0345 \$0 \$0 \$14,125 \$14,125 0.47% 6 CEI Rate GSU 2 0.0000 0.0000 0.0345 \$0 \$0 \$32,961 \$32,961 \$18.37% 6 CEI Rate GSU 2 0.0000 0.0004 0.0345 \$0 \$0 \$32,961 \$32,961 \$1.00% 7 CEI Rate GT 1 0.0000 0.0004 0.0345 \$0 \$0 \$231,032 \$231,032 \$231,032 \$231,032 \$231,032 \$258% \$0 \$0 <th>Line</th> <th>Company</th> <th>nate schedule</th> <th>Sales</th> <th>RER1</th> <th>DGC</th> <th>DFC</th> <th>TOTAL</th> <th>RER1</th> <th>DGC</th> <th>DFC</th> <th>TOTAL</th> <th>Ratio</th>	Line	Company	nate schedule	Sales	RER1	DGC	DFC	TOTAL	RER1	DGC	DFC	TOTAL	Ratio
2 CEI Rate GS 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,002,545 \$1,002,545 33.38% 3 CEI Rate GP 1 0.0000 0.0000 0.0345 \$0 \$0 \$65,084 \$65,084 2.17% 4 CEI Rate GP 2 0.0000 0.0000 0.0345 \$0 \$0 \$14,125 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
3 CEI Rate GP 1 4 CEI Rate GP 2 5 CEI Rate GSU 1 6 CEI Rate GSU 1 7 CEI Rate GT 1 7 CEI Rate GT 1 8 CEI Rate GT 2 8 CEI RATE GT 1 8 CEI RATE GT 2 8 COOON 0.0000 0.0345 0.0345 \$0 \$0 \$158,676 \$158,676 \$128,									•			. ,	
4 CEI Rate GP 2 0.0000 0.0000 0.0345 \$0 \$0 \$14,125 \$14,125 0.47% 5 CEI Rate GSU 1 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$551,594 \$551,594 18.37% 6 CEI Rate GSU 2 0.0000 0.0000 0.0345 \$0 \$0 \$32,961 \$32,961 1.10% 7 CEI Rate GT 1 0.0000 0.0000 0.0345 \$0 \$0 \$32,961 \$32,961 1.10% 8 CEI Rate GT 2 0.0000 0.0000 0.0345 \$0 \$0 \$231,032 \$231,032 7.69% 8 CEI Rate GT 2 0.0000 0.0000 0.0345 \$0 \$0 \$158,676 \$158,676 \$28% 9 CEI Rate STL 0.0000 0.0000 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 10 CEI Rate TRF 0.0000 0.00	2	CEI	Rate GS		0.0000	0.0000	0.0345	0.0345	\$0	\$0	\$1,002,545	\$1,002,545	33.38%
5 CEI Rate GSU 1 0.0000 0.0000 0.0345 0.0345 \$0 \$551,594 \$551,594 18.37% 6 CEI Rate GSU 2 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$32,961 \$32,961 1.10% 7 CEI Rate GT 1 0.0000 0.0000 0.0345 \$0 \$0 \$231,032 \$231,032 7.69% 8 CEI Rate GT 2 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$158,676 \$158,676 5.28% 9 CEI Rate STL 0.0000 0.0000 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 10 CEI Rate POL 0.0000 0.0000 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 11 CEI Rate TRF 0.0000 0.0000 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,70	3												
6 CEI Rate GSU 2 7 CEI Rate GT 1 8 CEI Rate GT 2 9 CEI Rate GT 2 10.0000 0.0000 0.0345 0.0345 \$0 \$0 \$32,961 \$32,961 1.10% 8 CEI Rate GT 2 9 CEI Rate STL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$231,032 \$231,032 7.69% 10 CEI Rate FDL 10 CEI Rate FDL 11 CEI RATE TF 12 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$158,676 \$158,676 5.28% 11 CEI RATE TF 14 OE RATE RS 15 OE RATE GS 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,621,741 \$1,621,741 \$0.06% 15 OE RATE GS 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,621,741 \$1,621,741 \$1,000% 15 OE RATE GF 0.0000 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,621,741 \$1,	4	CEI	Rate GP 2		0.0000	0.0000	0.0345	0.0345	\$0	\$0	\$14,125	\$14,125	0.47%
7 CEI Rate GT 1 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$231,032 \$231,032 7.69% 8 CEI Rate GT 2 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$158,676 \$158,676 5.28% 9 CEI Rate STL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 10 CEI Rate POL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$8,422 \$8,422 0.28% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,705,144,513 \$0 \$0 \$0 \$3,003,275 \$3,003,275 100 00% 13	5	CEI	Rate GSU 1		0.0000	0.0000	0.0345	0.0345	\$0	\$0	\$551,594	\$551,594	18.37%
8 CEI Rate GT 2 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$158,676 \$158,676 5.28% 9 CEI Rate STL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 10 CEI Rate POL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$8,422 \$8,422 0.28% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,705,144,513 \$0 \$0 \$0 \$3,003,275 \$3,003,275 100 00% 13 \$0 \$0 \$0 \$0,000 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,621,741 \$1,621,741 \$0.0000 \$0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,092,288 \$1,092,288 \$26.94% 16 OE Rate GP 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,092,288 \$1,092,288 \$26.94% 17 OE Rate GP 0.0000 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$141,924 \$141,924 \$141,924 \$1.56% 18 OE Rate GT 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%			Rate GSU 2		0.0000	0.0000		0.0345			\$32,961	\$32,961	
9 CEI Rate STL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$21,727 \$21,727 0.72% 10 CEI Rate POL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$8,422 \$8,422 0.28% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,705,144,513 \$0 \$0 \$0 \$3,003,275 \$3,003,275 100 00% 13	7	CEI	Rate GT 1		0.0000	0.0000	0.0345	0.0345			\$231,032	\$231,032	7.69%
10 CEI Rate POL 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$8,422 \$8,422 0.28% 11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,705,144,513 \$0 \$0 \$0 \$3,003,275 \$3,003,275 \$100 00% 13	8	CEI	Rate GT 2		0.0000	0.0000	0.0345	0.0345	\$0	\$0	\$158,676	\$158,676	5.28%
11 CEI Rate TRF 0.0000 0.0000 0.0345 0.0345 \$0 \$0 \$1,847 \$1,847 0.06% 12 CEI TOTAL 8,705,144,513 \$0 0.0345 \$0 \$0 \$3,003,275 \$3,003,275 100 00% 13 0 Rate RS 0.0000 0.0000 0.0362 \$0 \$0 \$1,621,741 \$1,621,741 40.00% 15 OE Rate GS 0.0000 0.0000 0.0362 \$0 \$0 \$1,092,288 \$1,092,288 \$26.94% 16 OE Rate GP 0.0000 0.0000 0.0362 \$0 \$0 \$428,194 \$428,194 \$10.56% 17 OE Rate GSU 0.0000 0.0000 0.0362 \$0 \$0 \$141,924 \$141,924 \$141,924 \$141,924 \$141,924 \$141,924 \$18.23% 18 OE Rate GT 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$739,364 \$739,364 \$18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%											. ,		
12 CEI TOTAL 8,705,144,513 \$0 \$0 \$3,003,275 \$3,003,275 100 00% 13	10	CEI	Rate POL		0.0000	0.0000	0.0345	0.0345	\$0	\$0	\$8,422	\$8,422	0.28%
13 14 OE Rate RS 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,621,741 \$1,621,741 40.00% 15 OE Rate GS 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,092,288 \$1,092,288 26.94% 16 OE Rate GP 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$428,194 \$428,194 10.56% 17 OE Rate GSU 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$141,924 \$141,924 3.50% 18 OE Rate GT 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%					0.0000	0.0000	0.0345	0.0345		•			0.06%
14 OE Rate RS 0.0000 0.0000 0.0362 0.0362 \$0 \$1,621,741 \$1,621,741 40.00% 15 OE Rate GS 0.0000 0.0000 0.0362 \$0 \$0 \$1,092,288 \$1,092,288 26.94% 16 OE Rate GP 0.0000 0.0000 0.0362 \$0 \$0 \$428,194 \$428,194 10.56% 17 OE Rate GSU 0.0000 0.0000 0.0362 \$0 \$0 \$141,924 \$141,924 3.50% 18 OE Rate GT 0.0000 0.0000 0.0362 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%		CEI	TOTAL	8,705,144,513					\$0	\$0	\$3,003,275	\$3,003,275	100 00%
15 OE Rate GS 0.0000 0.0000 0.0362 0.0362 \$0 \$1,092,288 \$1,092,288 26.94% 16 OE Rate GP 0.0000 0.0362 0.0362 \$0 \$0 \$428,194 \$428,194 10.56% 17 OE Rate GSU 0.0000 0.0362 0.0362 \$0 \$0 \$141,924 \$141,924 3.50% 18 OE Rate GT 0.0000 0.0362 0.0362 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0362 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%	13												
16 OE Rate GP 0.0000 0.0000 0.0362 0.0362 \$0 \$428,194 \$428,194 10.56% 17 OE Rate GSU 0.0000 0.0000 0.0362 \$0 \$0 \$141,924 \$141,924 3.50% 18 OE Rate GT 0.0000 0.0000 0.0362 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0362 0.0362 \$0 \$5,644 \$5,644 0.14%	14	OE	Rate RS		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$1,621,741	\$1,621,741	40.00%
17 OE Rate GSU 0.0000 0.0000 0.0362 0.0362 \$0 \$141,924 \$141,924 3.50% 18 OE Rate GT 0.0000 0.0000 0.0362 \$0 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%		OE	Rate GS		0.0000	0.0000	0.0362	0.0362			\$1,092,288	\$1,092,288	26.94%
18 OE Rate GT 0.0000 0.0000 0.0362 0.0362 \$0 \$739,364 \$739,364 18.23% 19 OE Rate STL 0.0000 0.0000 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%	16	OE	Rate GP		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$428,194	\$428,194	10.56%
19 OE Rate STL 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$5,644 \$5,644 0.14%	17	OE	Rate GSU		0.0000	0.0000	0.0362	0.0362				\$141,924	3.50%
	18	OE	Rate GT		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$739,364	\$739,364	18.23%
20 OE Rate POL 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$6,627 \$6,627 0.16%	19	OE	Rate STL		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$5,644	\$5,644	0.14%
	20	OE	Rate POL		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$6,627	\$6,627	0.16%
21 OE Rate TRF 0.0000 0.0000 0.0362 0.0362 \$0 \$0 \$1,554 \$1,554 0.04%	21	OE	Rate TRF		0.0000	0.0000	0.0362	0.0362	\$0	\$0	\$1,554	\$1,554	0.04%
22 OE Rate ESIP	22	OE	Rate ESIP		0.0000	0.0000	0.0362	0.0362		\$0	\$17,358	\$17,358	0.43%
23 OE TOTAL 11,200,813,643 \$0 \$0 \$4,054,695 \$4,054,695 100 00%	23	OE	TOTAL	11,200,813,643					\$0	\$0	\$4,054,695	\$4,054,695	100 00%
24	24												
25 TE Rate RS 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$319,398 \$319,398 23.05%	25	TE	Rate RS		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$319,398	\$319,398	23.05%
26 TE Rate GS 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$223,061 \$223,061 16.10%	26	TE	Rate GS		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$223,061	\$223,061	16.10%
27 TE Rate GP 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$136,715 \$136,715 9.87%	27	TE	Rate GP		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$136,715	\$136,715	9.87%
28 TE Rate GSU 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$13,754 \$13,754 0.99%	28	TE	Rate GSU		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$13,754	\$13,754	0.99%
29 TE Rate GT 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$685,204 \$685,204 49.45%	29	TE	Rate GT		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$685,204	\$685,204	49.45%
30 TE Rate STL 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$6,074 \$6,074 0.44%	30	TE	Rate STL		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$6,074	\$6,074	0.44%
31 TE Rate POL 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$1,218 \$1,218 0.09%	31	TE	Rate POL		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$1,218	\$1,218	0.09%
32 TE Rate TRF _ 0.0000 0.0000 0.0257 0.0257 \$0 \$0 \$236 \$236 0.02%	32	TE	Rate TRF		0.0000	0.0000	0.0257	0.0257	\$0	\$0	\$236	\$236	0.02%
33 TE TOTAL 5,391,672,928 \$0 \$0 \$1,385,660 \$1,385,660 100 00%	33	TE	TOTAL	5,391,672,928					\$0	\$0	\$1,385,660	\$1,385,660	100 00%

NOTES

⁽D) Estimated kWh sales for the upcoming Rider PIR recovery period based on the most recent sales forecast.

⁽E)-(G) Otherwise applicable tariff pricing
(H) Calculation: Column E + Column F + Column G

⁽I) Calculation: Column D x Column E

⁽J) Calculation: Column D x Column F

⁽K) Calculation: Column D x Column G

⁽L) Calculation: Column I + Column J + Column K

⁽M) Calculation: Column L / Company Total Column L

Rider PIR Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 \$2 \$3.5 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$	Line	Line Item Description	CEI	OE	TE	TOTAL
A Milocation Ratios		Rider PIR Revenue Requirement	\$1,714,445	\$6,841,358	\$1,937,538	\$10,493,340
Bate RS		Allegation Dating				
5 Rate GP 1 2.17% 10.56% 9.87% 7 Rate GP 2 0.47% 10.56% 9.87% 8 Rate GSU 1 16.37% 3.50% 0.99% 9 Rate GSU 2 1.10% 10.83% 49.45% 11 Rate GT 1 7.69% 18.23% 49.45% 12 Rate ST 1 0.72% 0.14% 0.44% 13 Rate POL 0.28% 0.16% 0.09% 14 Rate TR 1 0.06% 0.04% 0.02% 15 Rate ESI 9 0.06% 0.04% 0.02% 16 Total Allocation Ratios 100.00% 100.00% 100.00% 17 Take GP 1 \$32.35% \$2.736,312 \$446,607 \$3.705,404 18 Rate GS 2 \$522,485 \$52,736,312 \$446,607 \$3.705,404 19 Rate GS 3 \$51,318,318 \$1,842,933 \$311,902 \$2,777,196 21 Rate GS 1 \$37,154 \$722,478 \$19,155 \$550,797 22 Rate GS 1 \$314,882 \$239,464 \$19,232 \$573,571 22 Rate GS 1 \$138,887 \$1			30 48%	40.00%	23.05%	
6 mate GP1 2.17% 10.56% 9.87% 7 Rate GSU 1 18.37% 3.50% 0.99% 8 Rate GSU 1 18.37% 3.50% 0.99% 9 Rate GSU 2 1.10% 18.23% 49.45% 11 Rate GT 2 5.28% 18.23% 49.45% 12 Rate STL 0.72% 0.14% 0.04% 13 Rate POL 0.28% 0.16% 0.09% 15 Rate ESIP 0.43% 100.00% 100.00% 15 Rate ESIP 0.43% 50.00% 100.00% 16 Total Allocation Ratios 100.00% 100.00% 100.00% 17 Rate GSIP \$37.75.4 \$2.721.758 20 Rate GS \$572,311 \$1,842,983 \$311,902 \$2.727.156 21 Rate GP 1 \$37,154 \$722,278 \$191,165 \$500,737 22 Rate GP 2 \$0.63 \$2.373,644 \$19,232 \$573,577 22 Rate GP 3 \$18,165 \$18,165 \$18,165 \$18,165 \$18,165 23 Rate GSU 2 \$1,38,165 \$1,247,506						
7 Rate GP 2 0.47% 8 Rate GSU 1 18.37% 3.50% 0.99% 9 Rate GSU 2 1.10% 18.23% 49.45% 10 Rate GSU 2 5.28% 1.14% 0.44% 11 Rate GT 2 5.28% 0.16% 0.04% 0.02% 13 Rate POL 0.028% 0.16% 0.04% 0.02% 14 Rate GSI P 0.06% 0.04% 0.02% 15 Rate GSI P 0.43% 100.00% 100.00% 16 Total Allocation Ratios 100.00% 100.00% 100.00% 17 18 Allocated Revenue Requirement 8 52.736.312 5446.607 \$3,705.40 20 Rate GSI \$573.311 \$1,842.983 \$311.902 \$2,777.10 21 Rate GSI \$573.311 \$1,842.983 \$311.902 \$2,777.10 21 Rate GSI \$573.317 \$1,842.983 \$311.902 \$2,777.10 21 Rate GSI \$1,812.81						
Section Sect	7	Rate GP 2	0.47%			
The content of the	8	Rate GSU 1	18.37%	3.50%	0.99%	
Table Tabl						
Rate STL				18.23%	49.45%	
Rate POL				0.14%	0.44%	
Rate FIRE						
15 Rate ESIP						
17	15	Rate ESIP				
Allocated Revenue Requirement 19 Rate RS \$522,485 \$2,736,312 \$446,607 \$3,705,404 \$20 Rate GS \$572,311 \$1,842,983 \$331,902 \$2,727,196 \$2,727,196 \$37,154 \$722,478 \$191,165 \$950,797 \$2,824 \$2,224,885 \$2,239,464 \$19,232 \$573,577 \$2,824 \$2,823,464 \$19,232 \$573,577 \$2,824 \$2,823,464 \$19,232 \$573,577 \$2,825 \$2,823,464 \$19,232 \$573,577 \$2,825 \$2,823,464 \$2,923 \$2,823,464 \$2,923 \$2,823,573,577 \$2,825 \$2,823	16	Total Allocation Ratios	100.00%	100.00%	100.00%	
19	17					
Rate GS						
Rate GP 1						
22 Rate GP 2 \$8,063 \$8,063 \$314,882 \$239,464 \$19,232 \$573,577 24 Rate GSU 1 \$314,882 \$239,464 \$19,232 \$573,577 25 Rate GT 1 \$131,887 \$1,247,506 \$958,106 \$23,337,499 26 Rate GT 2 \$90,582 \$90,582 \$8,494 \$30,420 28 Rate POL \$4,808 \$11,181 \$1,703 \$17,692 29 Rate TRF \$1,054 \$2,623 \$300 \$4,007 29 Rate ESIP \$1,054 \$2,623 \$30 \$4,007 30 Rate ESIP \$29,288 \$29,288 \$29,288 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Sate GS Rate GS \$36,807 \$4,808 \$1,937,538 \$10,493,340 33 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 34 Rate GS Rate GS Rate GS						
23 Rate GSU 1 \$314,882 \$239,464 \$19,232 \$573,577 24 Rate GSU 2 \$18,816 \$18,816 \$18,816 25 Rate GT 1 \$131,887 \$1,247,506 \$958,106 \$2,337,499 26 Rate GT 2 \$90,582 \$90,582 \$90,582 \$90,582 \$90,582 27 Rate STL \$12,403 \$9,523 \$8,494 \$30,400 28 Rate POL \$4,808 \$11,181 \$1,703 \$17,692 29 Rate TRF \$1,054 \$2,623 \$330 \$4,007 30 Rate ESIP \$1,74,445 \$6,841,358 \$1,937,538 \$10,493,340 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 33 Estimate GSU 1 \$1,812,494 \$1,812,494 \$1				3/22,4/6	\$191,165	
24 Rate GSU 2 \$18,816 \$12,247,506 \$958,106 \$2,337,499 26 Rate GT 2 \$90,582 \$90,682 \$				\$239,464	\$19.232	
25 Rate GT 1 \$131,887 \$1,247,506 \$958,106 \$2,337,499 26 Rate GT 2 \$90,582 \$90,582 \$90,582 \$90,582 \$90,582 \$90,582 \$90,582 \$90,582 \$8,494 \$30,420 \$8,484 \$30,420 \$1,7692 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445 \$1,714,445				Ψ203).01	Ų13)232	
27 Rate STL \$12,403 \$9,523 \$8,494 \$30,420 28 Rate POL \$4,808 \$11,181 \$1,703 \$17,692 29 Rate TRF \$1,054 \$2,623 \$330 \$4,007 30 Rate ESIP \$29,288 \$330 \$29,288 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Stimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 34 Rate GS \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 35 Rate GS \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 36 Rate GS \$1,814 \$1,814 \$1,937,538 \$10,493,340 37 Rate GS \$1,814 \$1,814 \$1,814 \$1,814 \$1,937,538 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340 \$1,049,340	25	Rate GT 1		\$1,247,506	\$958,106	
28 Rate POL \$4,808 \$11,181 \$1,703 \$17,692 29 Rate TRF \$1,054 \$2,623 \$330 \$4,007 30 Rate ESIP \$29,288 \$29,288 \$29,288 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 33 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 34 Rate GS Rate GS \$1,0493,340 \$1,0494,340 \$1,0494,340 \$1,0494,340	26	Rate GT 2	\$90,582			\$90,582
29 Rate TRF \$1,054 \$2,023 \$330 \$4,007 30 Rate ESIP \$29,288 \$29,288 \$29,288 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Estimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 34 Rate GS Rate GS \$1,837,538 \$10,493,340 \$10,493,440 \$10,493,440 \$10,494,440 \$10,494,440	27	Rate STL	\$12,403	\$9,523	\$8,494	\$30,420
30 Rate ESIP \$29,288 \$29,288 31 Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 32 Stimated kWh Sales \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340 34 Rate GS \$1,832,832 \$1,937,538 \$10,493,340 35 Rate GS \$1,832,832 \$1,937,538 \$10,493,340 36 Rate GS \$1,832,832 \$1,83				\$11,181	\$1,703	
Total Revenue Requirement \$1,714,445 \$6,841,358 \$1,937,538 \$10,493,340			\$1,054		\$330	
32			Ć4 744 445		Ć4 027 F20	
33 Estimated kWh Sales 34 Rate RS 35 Rate GS 36 Rate GP 1 37 Rate GP 2 38 Rate GSU 1 39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (¢/kWh) 49 Rate RS 0,0197 0,0611 0,0360 50 Rate GP 1 0,0197 0,0611 0,0360 51 Rate GP 1 0,0197 0,0611 0,0360 52 Rate GP 2 0,0197 53 Rate GSU 1 0,0197 0,0611 0,0360 54 Rate GSU 2 0,0197 55 Rate GT 1 0,0197 0,0611 0,0360 56 Rate GT 2 0,0197 57 Rate GT 2 0,0197 58 Rate GT 1 0,0197 0,0611 0,0360 59 Rate STL 0,0197 0,0611 0,0360 59 Rate GT 2 0,0197 50 Rate GT 2 0,0197 57 Rate STL 0,0197 0,0611 0,0360 58 Rate GT 2 0,0197 59 Rate TRF		i otal kevenue kequirement	\$1,714,445	\$6,841,358	\$1,937,538	\$10,493,340
34 Rate RS 35 Rate GS 36 Rate GP 1 37 Rate GP 2 38 Rate GSU 1 39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate FOL 44 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate GS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GSU 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GSTL 0.0197 0.0611 0.0360 57 <td></td> <td>Estimated kWh Sales</td> <td></td> <td></td> <td></td> <td></td>		Estimated kWh Sales				
36 Rate GP 1 37 Rate GP 2 38 Rate GSU 1 39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GF 2 0.0197 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate GT 2 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF<						
37 Rate GP 2 38 Rate GSU 1 39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 50 Rate GS 50 Rate GS 51 Rate GP 1 52 Rate GP 2 53 Rate GSU 1 54 Rate GSU 2 55 Rate GSU 2 56 Rate GSU 2 57 Rate GT 1 58 Rate GT 2 59 Rate STL 50 Rote STL 50 Rote STL 50 Rote GT 2 51 Rote GT 2 52 Rote GT 2 53 Rote GSU 1 54 Rote GSU 2 55 Rote GT 2 56 Rote GT 2 57 Rote GT 1 58 Rote FTF 59 Rote TRF	35	Rate GS				
38 Rate GSU 1 39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 54 Rate GT 2 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate GT 2 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360 <td>36</td> <td>Rate GP 1</td> <td></td> <td></td> <td></td> <td></td>	36	Rate GP 1				
39 Rate GSU 2 40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate GT 2 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360	37	Rate GP 2				
40 Rate GT 1 41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 53 Rate GSU 1 0.0197 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 57 Rate GT 2 0.0197 58 Rate GT 2 0.0197 70 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF						
41 Rate GT 2 42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GSU 2 0.0197 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
42 Rate STL 43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) V<						
43 Rate POL 44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 Rider PIR Rate (¢/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
44 Rate TRF 45 Rate ESIP 46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 Rider PIR Rate (¢/kWh) V						
46 Total Estimated kWh Sales 8,705,144,513 11,200,813,643 5,391,672,928 25,297,631,084 47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
47 48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0 0611 0.0360 50 Rate GS 0.0197 0 0611 0.0360 51 Rate GP 1 0.0197 0 0611 0.0360 52 Rate GP 2 0.0197 53 Rate GSU 1 0.0197 0 0611 0.0360 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0 0611 0.0360 56 Rate GT 2 0.0197 57 Rate STL 0.0197 0 0611 0.0360 58 Rate POL 0.0197 0 0611 0.0360 59 Rate TRF	45	Rate ESIP				
48 Rider PIR Rate (c/kWh) 49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360	46	Total Estimated kWh Sales	8,705,144,513	11,200,813,643	5,391,672,928	25,297,631,084
49 Rate RS 0.0197 0.0611 0.0360 50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360	47					
50 Rate GS 0.0197 0.0611 0.0360 51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
51 Rate GP 1 0.0197 0.0611 0.0360 52 Rate GP 2 0.0197 0.0611 0.0360 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
52 Rate GP 2 0.0197 53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
53 Rate GSU 1 0.0197 0.0611 0.0360 54 Rate GSU 2 0.0197 0.0611 0.0360 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360				0.0911	0.0360	
54 Rate GSU 2 0.0197 55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 0.0611 0.0360 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360				0.0611	0.0360	
55 Rate GT 1 0.0197 0.0611 0.0360 56 Rate GT 2 0.0197 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
56 Rate GT 2 0.0197 57 Rate STL 0.0197 0.0611 0.0360 58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360				0 0611	0.0360	
58 Rate POL 0.0197 0.0611 0.0360 59 Rate TRF 0.0197 0.0611 0.0360						
59 Rate TRF 0.0197 0 0611 0.0360	57	Rate STL	0.0197	0 0611	0.0360	
60 Rate ESIP 0 0611			0.0197		0.0360	
	60	Rate ESIP		0 0611		

- NOTES

 1 Total amount to be billed under Rider PIR for the upcoming Rider PIR recovery period (Page 1, Line 48)
- 3-16 Allocation ratios based on estimated revenue to be billed under existing Riders RER1, DGC, and DFC (Page 2, Column M)
- 18-31 Calculation: Revenue Requirement x Allocation Ratio
- 33-46 Estimated kWh sales for the upcoming Rider PIR recovery period
- 48-60 Calculation: Allocated Revenue Requirement x 100 / Estimated kWh Sales

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		Effective
	<u>Sheet</u>	<u>Date</u>
TABLE OF CONTENTS	1	07-01-21
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Cogeneration and Small Power Production	50	08-03-17
Pole Attachment	51	12-31-19
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	Effective <u>Date</u>
Partial Service	24	01-01-09
Summary	80	03-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	04-01-21
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-21
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	04-01-21
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-21
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	04-01-21
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-21
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-21
Non-Distribution Uncollectible	110	04-01-21
Experimental Real Time Pricing	111	06-01-21
Experimental Critical Peak Pricing	113	06-01-21
Generation Service	114	06-01-20
Demand Side Management and Energy Efficiency	115	01-01-21
Economic Development	116	04-01-21
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-21
Residential Deferred Distribution Cost Recovery	120	12-26-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	01-01-21
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	06-01-21
Phase-In Recovery	125	07-01-21
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-21

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

Effective: July 1, 2021

Ohio Edison Company Sheet 1

Akron, Ohio	P.U.C.O. No. 11		5 th Revised Page 3 of 3	
	TABLE OF CONTENTS	<u>s</u>		
Conservation Support Rid	er	133	02-09-21	
County Fairs and Agricultu	ıral Societies	134	01-01-21	
Legacy Generation Resou	rce	135	01-01-21	

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

Effective: February 9, 2021

Ohio Edison Company Sheet 125 16th Revised Page 1 of 1

Akron, Ohio P.U.C.O. No. 11

RIDER PIR Phase-In Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS	0.0611¢
GS	0.0611¢
GP	0.0611¢
GSU	0.0611¢
GT	0.0611¢
STL	0.0611¢
TRF	0.0611¢
POL	0.0611¢

PROVISIONS:

The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1st and May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Effective: July 1, 2021

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/30/2021 5:40:39 PM

in

Case No(s). 89-6006-EL-TRF, 13-2143-EL-RDR

Summary: Tariff Update to Rider PIR electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.