

April 28, 2021

Ms. Tanowa Troupe  
Secretary, Office of Administration  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 20-1712-GA-RDR

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec. No.</u>	<u>Sheet No.</u>	<u>Description</u>
	Three Hundred and Twenty-Fourth Revised Sheet No. 1a	Index
	Two Hundred and Fifty-Sixth Revised Sheet No. 1b	Index
V	Eighteenth Revised Sheet No. 27	Rider IRP-Infrastructure Replacement Program Rider
V	Seventeenth Revised Sheet No. 28	Demand Side Management Rider
VI	Thirteenth Revised Sheet No. 72	Rider IRP-Infrastructure Replacement Program Rider
VI	Thirteenth Revised Sheet No. 73	Demand Side Management Rider
VII	Seventeenth Revised Sheet No. 29, Page 2 of 11	Rider IRP-Infrastructure Replacement Program Rider
VII	Seventeenth Revised Sheet No. 29, Page 3 of 11	Demand Side Management Rider

Very truly yours,

Melissa L. Thompson  
Director of Regulatory Policy

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated April 21, 2021 in Case No. 20-1712-GA-RDR.

Issued: April 28, 2021

Effective: April 29, 2021

Issued By  
Vincent A. Parisi, President

**COLUMBIA GAS OF OHIO, INC.**  
**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION**  
**AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated April 21, 2021 in Case No. 20-1712-GA-RDR.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –**  
**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) **Automated Meter Read** - The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGS, Small General Service	\$11.98/Month
Rate GS, General Service	\$108.18/Month
Rate LGS, Large General Service	\$3,440.13/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

Filed in accordance with Public Utilities Commission of Ohio Finding and Order issued April 21, 2021 in Case No. 20-1712-GA-RDR.

Issued: April 28, 2021

Effective: With meter readings on or after  
April 29, 2021

Issued By  
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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.2086/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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Issued: April 28, 2021

Effective: With meter readings on or after  
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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**RATE**

Rate SGTS, Small General Transportation Service	\$11.98/Month
Rate GTS, General Transportation Service	\$108.18/Month
Rate LGTS, Large General Transportation Service	\$3,440.13/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**DEMAND SIDE MANAGEMENT RIDER**

**APPLICABILITY**

Applicable to all volumes delivered under the Company's SGTS rate schedule.

**DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**RATE**

All gas consumed per account per month                      \$0.2086/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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**SECTION VII  
PART 29 - BILLING ADJUSTMENTS**

**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**29.3 APPLICABILITY**

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.4 DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

- a) Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
- c) Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year.

**29.5 RATE**

Rate FRSGTS, Full Requirements Small General Transportation Service	\$11.98/Month
Rate FRGTS Full Requirements General Transportation Service	\$108.18/Month
Rate FRLGTS, Full Requirements Large General Transportation Service	\$3,440.13/Month

**RECONCILIATION ADJUSTMENTS**

This rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

**29.6 APPLICABILITY**

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

**29.7 DESCRIPTION**

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

**29.8 RATE**

All gas consumed per account per month                      0.2086/Mcf

**RECONCILIATION ADJUSTMENTS**

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/28/2021 8:21:43 AM**

**in**

**Case No(s). 89-8003-GA-TRF, 20-1712-GA-RDR**

Summary: Tariff Revised tariff pages, effective April 29, 2021 for COH's IRP and DSM programs electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.