

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Infrastructure)
Development Rider of Ohio Gas Company.) Case No. 21-0511-GA-IDR

ANNUAL REPORT OF OHIO GAS COMPANY

Matthew R. Pritchard (Reg. No. 0088070)
(Counsel of Record)
Rebekah J. Glover (Reg. No. 0088798)
Bryce A. McKenney (Reg. No. 0088203)
MCNEES WALLACE & NURICK LLC
21 East State Street, 17TH Floor
Columbus, OH 43215
Telephone: (614) 719-2842
Telecopier: (614) 469-4653
mritchard@mcneeslaw.com
rglover@mcneeslaw.com
bmckenney@mcneeslaw.com
(willing to accept service via email)

APRIL 14, 2021

COUNSEL FOR OHIO GAS COMPANY

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Infrastructure)
Development Rider of Ohio Gas Company.) Case No. 21-0511-GA-IDR

ANNUAL REPORT OF OHIO GAS COMPANY

Ohio Gas Company (“Ohio Gas”) submits this Infrastructure Development Rider (“IDR”) Annual Report to the Public Utilities Commission of Ohio (“PUCO” or “Commission”) and requests authority to increase the IDR rate as set forth herein. In support of this Annual Report and request for authority to increase the IDR rate, Ohio Gas states as follows:

1. On July 9, 2020, Ohio Gas filed an Application in Case Nos. 20-1262-GA-IDR and 20-1263-GA-ATA to amend its tariff and establish an IDR. The Commission approved the application in a Finding and Order dated August 12, 2020.
2. Pursuant to R.C. 4929.165 and Ohio Adm.Code 4901:1-43-04(B), Ohio Gas is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified projects, as well as set forth the rider rate for the twelve months following. The financial details supporting Ohio Gas’s proposed IDR rate are included in Schedules A-1 through D-3 attached to this Annual Report.
3. In the Application filed by Ohio Gas in Case No. 20-1262-GA-IDR, the Company proposed an initial IDR rate of zero per customer. However, Ohio

Gas requested that as economic development projects are proposed and approved, the Company would update the rider rate, consistent with the timelines and conditions established by the Commission.

4. The IDR rate proposed herein is calculated based on the infrastructure development costs incurred through the end of 2020 for all Commission-approved economic development projects. The IDR rate: (1) properly matches recoveries with expenses; (2) is consistent with the method proposed by Ohio Gas in Case Nos. 20-1262-GA-IDR and 20-1263-GA-ATA for determining Ohio Gas's IDR rate; (3) in the aggregate, does not result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual caps for incurred infrastructure developments costs of Commission-approved economic development projects. As reflected in the tariff sheets attached in Schedules A-1 and A-2, Ohio Gas proposes to increase its IDR rate to \$1.43 per month effective July 1, 2021. This request is supported by the detailed information included in Schedules B-1 through D-3 attached to this Annual Report. The \$1.43 IDR rate will be grossed up pursuant to the Company's Gross Receipts Excise Tax Rider, and the total per bill impact will be \$1.50 per customer per month.
5. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the annual report shall be filed not less than 75 days prior to the proposed effective date of the updated IDR rate. Ohio Gas proposes an effective date of July 1, 2021, which is not less than 75 days after the filing of this Annual Report.

6. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the proposed IDR rate will become effective on the 76th day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, Ohio Gas respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing cycle for the month immediately following the 75th day after filing of this Annual Report.

Respectfully submitted,

/s/ Matthew R. Pritchard

Matthew R. Pritchard (Reg. No. 0088070)
(Counsel of Record)

Rebekah J. Glover (Reg. No. 0088798)

Bryce A. McKenney (Reg. No. 0088203)

MCNEES WALLACE & NURICK LLC

21 East State Street, 17TH Floor

Columbus, OH 43215

Telephone: (614) 719-2842

Telecopier: (614) 469-4653

mpritchard@mcneeslaw.com

rglover@mcneeslaw.com

bmckenney@mcneeslaw.com

COUNSEL FOR OHIO GAS COMPANY

CERTIFICATE OF SERVICE

In accordance with Ohio Adm.Code 4901-1-05, the PUCO's e-filing system will electronically serve notice of the filing of this document upon the following parties. In addition, I hereby certify that a service copy of the foregoing *Annual Report of Ohio Gas Company* was sent by, or on behalf of, the undersigned counsel for Ohio Gas to the following parties of record this 14th day of April 2021, *via* electronic transmission.

/s/ Matthew R. Pritchard
Matthew R. Pritchard

John Jones
John.jones@ohioattorneygeneral.gov

SCHEDULE A-1

Copy of Proposed Tariff Schedules

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

In addition to all other rates and charges applicable to service provided under the General Service rate schedule (Sheet No. 9) or the Transportation Service rate schedule (Sheet No. 10), Customers receiving service pursuant to said rates shall pay an additional amount per month, regardless of gas consumed, to recover costs associated with Commission-approved economic development projects.

The monthly charge shall be \$1.43 per account. The IDR is subject to reconciliation or adjustments, including but not limited to increases or refunds. Such reconciliation or adjustment shall be limited to the 12-month period of expenditures subject to annual review and audit by the Commission if the Commission or Supreme Court of Ohio determines, as a result of an audit, that the IDR was unlawful or unreasonable or included imprudent amounts.

Issued: _____

Effective: July 1, 2021

Filed Under Authority of Case No. 21-0511-GA-IDR

Issued by Cinthia Reed, President
Bryan, Ohio

SCHEDULE A-2

Copy of Redlined Current Tariff Schedules

Deleted: Original

P.U.C.O. No. 2
Tariff for Gas Service

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

In addition to all other rates and charges applicable to service provided under the General Service rate schedule (Sheet No. 9) or the Transportation Service rate schedule (Sheet No. 10), Customers receiving service pursuant to said rates shall pay an additional amount per month, regardless of gas consumed, to recover costs associated with Commission-approved economic development projects.

The monthly charge shall be \$1.43 per account. The IDR is subject to reconciliation or adjustments, including but not limited to increases or refunds. Such reconciliation or adjustment shall be limited to the 12-month period of expenditures subject to annual review and audit by the Commission if the Commission or Supreme Court of Ohio determines, as a result of an audit, that the IDR was unlawful or unreasonable or included imprudent amounts.

Deleted: 0.00

Issued: _____

Effective: July 1, 2021

Deleted: August 13, 2020

Filed Under Authority of Case No. 21-0511-GA-IDR

Deleted: August 13, 2020

Issued by Cinthia Reed, President
Bryan, Ohio

Deleted: 20-1262-GA-IDR

B SCHEDULES

Schedule B-1

Summary of Infrastructure Development Rider by FERC Account

Schedule B-2

Summary of Current and Proposed IDR Rates

Schedule B-3

Typical Bill Comparisons

C SCHEDULES

Schedule C-1

Actual Economic Development Project Revenue

Schedule C-2

Economic Development Project Revenue by Rate Schedule

Schedule C-3

Computation of Proposed IDR Rate

D SCHEDULES

Schedule D-1

Economic Development Project Reconciliation Adjustment

Schedule D-2

Economic Development Project Revenue by Rate Schedule

Schedule D-3

Computation of Monthly Economic Development Project Balance

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Summary of Infrastructure Development Rider Revenue by FERC Account

Schedule B-1

REPORTING PERIOD: Calendar Year 2020

Page 1 of 3

Line No.	Revenue Class	FERC ACCOUNT	
1	Residential Sales	480-200	-
2	Commercial Sales	481-120	-
3	Industrial Sales	481-210	-
4	Sale for Resale	483-000	-
5	Residential Transportation	489-200	-
6	Commercial Transportation	489-120	-
7	Industrial Transportation	489-210	-
8	Total (January 2020 through December 31, 2020)		-

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Summary of Infrastructure Development Rider Costs by FERC Account

REPORTING PERIOD: Calendar Year 2020

Schedule B-1
Page 2 of 3

Line No.	Description	FERC ACCOUNT	
1	Construction Work in Progress / Accumulated Provision for Depreciation - Removal Cost / Other Regulatory Assets	107-XXXXX 108-XXXXX 182-3XXXX	1,056,482.74
2	Total		1,056,482.74

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

List of Approved Infrastructure Development Rider Projects

Schedule B-1

REPORTING PERIOD: Calendar Year 2020

Page 3 of 3

Line No.	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	North Pioneer Industrial Park Capacity Enhancement Project	20-1315-GA--EDP	\$ 1,465,520	7/27/2020	8/24/2020
2					
3					
4					
5					
6					
7					
8	Total		\$ 1,465,520		

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Summary of Current and Proposed Rates

REPORTING PERIOD: Calendar Year 2020

Schedule B-2
Sheet 1 of 1

Line No.	Rate Schedule	Current IDR Rate	Proposed IDR Rate	Dollar Difference	Percent Increase
1	General Sales Service Rate Schedule	\$ -	\$ -	\$ -	N/A
2	Transportation Service Rate Schedule	\$ -	\$ 1.43	\$ 1.43	N/A

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

**TYPICAL BILL COMPARISON
GENERAL SALES SERVICE RATE SCHEDULE**

Schedule B-3
Page 1 of 2

PROPOSED RATES EFFECTIVE :

JULY 2021

Line No.	RATE CODE	USAGE CCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL SERVICE RATE SCHEDULE													
2	ALL GAS USED	First 1,000 MCF	0	0	0.0000	0.00%					0.0000			
		Over 1,000 MCF	0	0	0.0000	0.00%					0.0000			
3	MONTHLY DELIVERY CHARGE		0	0.00	0.0000	0.0%								
4		0												
5		1												
6		5												
7		7												
8		10												
9		20												
10		50												
11		100												
12		200												
13		1,000												
14		1,010												
15		1,020												
16		1,030												
17		1,040												
18		1,050												
19		1,060												
20		1,070												
21		1,080												
22		1,090												
23		1,100												
24	GROSS RECEIPTS TAX RATE		4.9869%											

Includes all applicable riders currently in effect including applicable Gross Receipts Taxes.

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

TYPICAL BILL COMPARISON
TRANSPORTATION SERVICE RATE SCHEDULE

Schedule B-3
Page 2 of 2

PROPOSED RATES EFFECTIVE :

JULY 2021

Line No.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F/B)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	TRANSPORTATION SERVICE RATE SCHEDULE													
2	ALL GAS USED	First 1,000 MCF	1.5894	1.5894	0.0000	0.00%					4.3680			
		Over 1,000 MCF	0.9969	0.9969	0.0000	0.00%					4.3680			
3	MONTHLY DELIVERY CHARGE		9.87	11.30	1.4300	14.49%								
4		0					10.36	11.86	1.50	14.48%	0.00	10.36	11.86	14.48%
5		1					12.03	13.53	1.50	12.47%	4.37	16.40	17.90	9.15%
6		5					18.71	20.21	1.50	8.02%	21.84	40.55	42.05	3.70%
7		7					22.04	23.54	1.50	6.81%	30.58	52.62	54.12	2.85%
8		10					27.05	28.55	1.50	5.55%	43.68	70.73	72.23	2.12%
9		20					43.74	45.24	1.50	3.43%	87.36	131.10	132.60	1.14%
10		50					93.80	95.30	1.50	1.60%	218.40	312.20	313.70	0.48%
11		100					177.23	178.73	1.50	0.85%	436.80	614.03	615.53	0.24%
12		200					344.09	345.59	1.50	0.44%	873.60	1217.69	1219.19	0.12%
13		1,000					1,679.02	1680.52	1.50	0.09%	4,368.00	6047.02	6048.52	0.02%
14		1,010					1,689.49	1690.99	1.50	0.09%	4,411.68	6101.17	6102.67	0.02%
15		1,020					1,699.96	1701.46	1.50	0.09%	4,455.36	6155.32	6156.82	0.02%
16		1,030					1,710.42	1711.92	1.50	0.09%	4,499.04	6209.46	6210.96	0.02%
17		1,040					1,720.89	1722.39	1.50	0.09%	4,542.72	6263.61	6265.11	0.02%
18		1,050					1,731.35	1732.85	1.50	0.09%	4,586.40	6317.75	6319.25	0.02%
19		1,060					1,741.82	1743.32	1.50	0.09%	4,630.08	6371.90	6373.40	0.02%
20		1,070					1,752.29	1753.79	1.50	0.09%	4,673.76	6426.05	6427.55	0.02%
21		1,080					1,762.75	1764.25	1.50	0.09%	4,717.44	6480.19	6481.69	0.02%
22		1,090					1,773.22	1774.72	1.50	0.08%	4,761.12	6534.34	6535.84	0.02%
23		1,100					1,783.69	1785.19	1.50	0.08%	4,804.80	6588.49	6589.99	0.02%
24	GROSS RECEIPTS TAX RATE		4.9869%											

Includes all applicable riders currently in effect including applicable Gross Receipts Taxes.

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Actual Economic Development Project Revenue

Schedule C-1
Page 1 of 2

REPORTING PERIOD: Calendar Year 2020
(July 2020 through June 2021)

Line No.	Revenue Class	FERC Account	2020												Total		
			January	February	March	April	May	June	July	August	September	October	November	December			
1	Residential Sales	480-200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Commercial Sales	481-120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Industrial Sales	481-210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Sale for Resale	483-000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Residential Transportation	489-200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Commercial Transportation	489-120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Industrial Transportation	489-210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Line No.	Description	FERC Account	2021												Total		
			January	February	March	April	May	June	July	August	September	October	November	December			
					Estimated												
1	Residential Sales	480-200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Commercial Sales	481-120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Industrial Sales	481-210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Sale for Resale	483-000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Residential Transportation	489-200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Commercial Transportation	489-120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Industrial Transportation	489-210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Actual Infrastructure Development Rider Costs

Schedule C-1
Page 2 of 2

REPORTING PERIOD: Calendar Year 2020

Line No.	Revenue Class	FERC Account	2020												Total	
			January	February	March	April	May	June	July	August	September	October	November	December		
1	North Pioneer Industrial Park Capacity Enhancement Project	107-XXXX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,658	\$23,957	\$549,782	\$311,868	\$160,218	\$1,056,483
2	Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,658	\$23,957	\$549,782	\$311,868	\$160,218	\$1,056,483

Line No.	Revenue Class	FERC Account	2021												Total		
			January	February	March	April	May	June	July	August	September	October	November	December			
1	North Pioneer Industrial Park Capacity Enhancement Project	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Economic Development Project Revenue by Rate Schedule

Schedule C-2

REPORTING PERIOD: Calendar Year 2020

Page 1 of 1

Line No.	Rate Schedule	2020												Total			
		January	February	March	April	May	June	July	August	September	October	November	December				
1	General Sales Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Transportation Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Line No.	Rate Schedule	2021												Total			
		January	February	March	April	May	June	July	August	September	October	November	December				
1	General Sales Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Transportation Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Computation of Proposed IDR Rate

Schedule C-3

REPORTING PERIOD: Calendar Year 2020

Page 1 of 1

Line No.	Schedule Reference		Total
1	C-1, Sheet 2	Total Economic Development Project Costs for Calendar Year 2020	\$ 1,056,483
2	D-1, Sheet 1	Economic Development Project Reconciliation Adjustment	\$ -
3		Total Economic Development Project Costs	\$ 1,056,483
4		Projected Bills Twelve Months Ended June 30, 2022	610,000
5		Uncapped Economic Development Project Rate (Line 3 / Line 4)	\$ 1.73
6		Requested Economic Development Project Rate	\$ 1.43
7		Requested Economic Development Project Rate After Gross Receipts Tax	\$ 1.50
		4.9869%	

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Economic Development Project Reconciliation Adjustment

REPORTING PERIOD: Twelve Months Ended June 30, 2021

Schedule D-1

Page 1 of 1

Line No.	Description	Total
1	Balance of Unrecovered Economic Development Project Costs at December 31, 2020 (Schedule D-3, Line 4)	\$ 1,056,483
2	Actual/Projected Economic Development Revenue for prior period	\$ -
3	(Over)/Under Collection	\$ 1,056,483

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Economic Development Project Revenue by Rate Schedule

Schedule D-2

REPORTING PERIOD: Twelve Months Ended June 30, 2022

Page 1 of 1

Line No.	Rate Schedule	2020												Total			
		July	August	September	October	November	December	January	February	March	April	May	June				
1	General Sales Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Transportation Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Line No.	Rate Schedule	2021												Total			
		July	August	September	October	November	December	January	February	March	April	May	June				
1	General Sales Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Transportation Service Rate Schedule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Ohio Gas Company
Infrastructure Development Rider
Case No. 21-0511-GA-IDR

Computation of Monthly Economic Development Project Balance

Schedule D-3
Page 1 of 1

REPORTING PERIOD: Twelve Months Ended June 30, 2022

Line No.	Rate Schedule	July	August	September	2020 October	November	December	January	February	2021 March	April	May	June
1	Balance as of December 31, 2019	\$ -											
2	IDR Investment	\$ -	\$ 10,658	\$ 23,957	\$ 549,782	\$ 311,868	\$ 160,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Monthly Economic Development Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Monthly Balance	\$ -	\$ 10,658	\$ 34,615	\$ 584,397	\$ 896,265	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483
Line No.	Rate Schedule	July	August	September	2021 October	November	December	January	February	2022 March	April	May	June
5	IDR Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Monthly Economic Development Project Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Monthly Balance	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483	\$ 1,056,483

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/14/2021 1:43:51 PM

in

Case No(s). 21-0511-GA-IDR

Summary: Annual Report of Ohio Gas Company electronically filed by Mr. Matthew R. Pritchard on behalf of Ohio Gas Company