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4/13/21

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
11<sup>th</sup> Floor  
Columbus, OH 43215

Re: Discount Power, Inc. 2020 Ohio Alternative Energy Portfolio Standard Status Report  
- Case No. 21-0370-EL-ACP

Dear Ms. McNeal,

Included in this filing is Discount Power, Inc.'s 2020 Ohio Alternative Energy Portfolio Standard Status Report. Please contact the undersigned with questions or concerns regarding this submission.

Thank you,

A handwritten signature in black ink, appearing to read "J. Waldman", with a long horizontal flourish extending to the right.

Joseph Waldman  
Chief Operating Officer  
(203) 929-3200  
jwaldman@discountpowerinc.com



Staff's Template RPS Compliance Filing Report  
2020 Compliance Year

Company Name: \_\_\_\_\_

Case Number (i.e., XX-XXXX-EL-ACP): \_\_\_\_\_

Point of Contact for RPS Filing – Name: \_\_\_\_\_

Point of Contact for RPS Filing – Email: \_\_\_\_\_

Point of Contact for RPS Filing – Phone: \_\_\_\_\_

Did the Company have Ohio retail electric sales in 2020? YES \_\_\_\_\_ NO \_\_\_\_\_

If a CRES with sales in 2020, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES \_\_\_\_\_ NO \_\_\_\_\_

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. \_\_\_\_\_

*Note: If the Company indicated zero Ohio retail electric sales in 2020, it need not complete the remainder of this form.*

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2020) sales?
- (a) 3-year average \_\_\_\_\_
- (b) compliance year sales \_\_\_\_\_

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2017	
2018	
2019	
Three Year Average	

3. Compliance year (2020) sales in MWHs: \_\_\_\_\_

4. Source of reported sales volumes: \_\_\_\_\_

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

**B. Compliance Obligation for 2020**

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

*Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2020 compliance obligation, enter that amount here: \$\_\_\_\_\_  
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2020 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.
- |     |     |    |
|-----|-----|----|
| No. | Yes | No |
|-----|-----|----|

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). \_\_\_\_\_

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**Compliance Plan Status Report for Compliance Year 2020  
Summary Sheet**

		Sales Unadjusted (MWHs)		Proposed Adjustments (MWHs)		Sales Adjusted (MWHs)	Source of Sales Volume Data	
<b>2017</b>		0		0		0		(A)
<b>2018</b>		0		0		0		(B)
<b>2019</b>		0		0		0		(C)

**Baseline for 2020 Compliance Obligation (MWHs)**

9,731

(D) = AvgABC

*(Note: If using 2020 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2020 sales are adjusted or not.*

**i.e., Not Adjusted**

5.50%

**2020 Statutory Compliance Obligation**

2020 Total Renewable Benchmark

[Per ORC 4928.64\(B\)\(2\)](#)

5.50%

(E)

**2020 Compliance Obligation**

RECs/S-RECs Needed for Compliance

535

(F) = (D) \* (E)

**Carry-Over from Previous Year(s), if applicable**

RECs/S-RECs (Prior Excess) or Prior Deficiency

0

(G)

**Total 2020 Compliance Obligations**

RECs/S-RECs Needed for Compliance

535

(H) = (F) + (G)

**2020 Retirements (Per GATS and/or MRETS Data)**

RECs/S-RECs

535

(I)

**Under Compliance in 2020, if applicable**

RECs/S-RECs

0

(J) = (H) - (I)

**2020 Alternative Compliance Payments**

Per REC (Case 20-0163-EL-ACP)

\$53.49

(K)

**2020 Payments, if applicable (\* See note below)**

Total

\$0.00

(L) = (J) \* (K)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2020** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov*

# Discount Power, Inc. - My RPS Compliance - OH - Jan 2020 - Dec 2020

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Discount Power, Inc.	Default	DEOK	10,371			535	0	535	535
Total			10,371	0		535	0	535	535

## Discount Power, Inc. - Subaccount Details - OH - Jan 2020 - Dec 2020

Subaccount Name	Zone Name	Month/ Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar	OH Renewable	RPS	RPS Price
Default	DEOK	10/2017	NON34079	Heat Recovery Coke Facility - TG18	IN	WH	3610976 - 15071 to 15605	535	16-WER-IN-GATS-0188		Yes	Yes	\$16.00
Total								535					

Discount Power, Inc. - Subaccount Details - OH - Jan 2020 - Dec 2020

RPS Period	Deposit Date
2020	04/14/2021



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/14/2021 1:57:45 AM**

**in**

**Case No(s). 21-0370-EL-ACP**

Summary: Annual Report Discount Power, Inc. CY 2020 OH RPS Compliance Materials  
electronically filed by Woodmac Energy Management on behalf of Discount Power, Inc.