



Staff's Template RPS Compliance Filing Report  
2020 Compliance Year

Company Name: Clearview Electric, Inc.  
Case Number (i.e., XX-XXXX-EL-ACP): 21-0354-EL-ACP  
Point of Contact for RPS Filing – Name: Jeremy Reed  
Point of Contact for RPS Filing – Email: Regulatory@ClearviewEnergy.com  
Point of Contact for RPS Filing – Phone: (214) 884-1725

Did the Company have Ohio retail electric sales in 2020? YES ☒ NO ☐

If a CRES with sales in 2020, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. N/A

*Note: If the Company indicated zero Ohio retail electric sales in 2020, it need not complete the remainder of this form.*

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2020) sales? ☐ (a) 3-year average ☒ (b) compliance year sales

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2017	16,831
2018	13,583
2019	7,656
Three Year Average	12,690

3. Compliance year (2020) sales in MWHs: 6,406

4. Source of reported sales volumes:

PJM-EIS

5. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))



YES



NO

**B. Compliance Obligation for 2020**

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable	352	352	PJM-EIS

*Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

On its 2019 filing, Clearview erroneously based its Non-Solar REC retirements on 5.5% of the baseline load served, instead of reducing the Non-Solar obligation by the 0.22% Solar REC carve-out. This resulted in 18 excess Non-Solar RECs being retired by Clearview. These excess retirements from last year were overlooked, resulting in the full 352 REC obligation being retired. If possible, Clearview would like to apply the 18 excess RECs retired last year to the current obligations, and carry forward 18 excess RECs toward 2021 RPS obligations.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2020 compliance obligation, enter that amount here: \$0.00  
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2020 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. ☐ Yes ☒ No

If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). 0.00%

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.  
N/A

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.  
N/A

**Compliance Plan Status Report for Compliance Year 2020  
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2017	16,831	0	16,831	PJM-EIS	(A)
2018	13,583	0	13,583	PJM-EIS	(B)
2019	7,656	0	7,656	PJM-EIS	(C)

Baseline for 2020 Compliance Obligation (MWHs) 6,406 (D) = AvgABC

*(Note: If using 2020 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2020 sales are adjusted or not.*

Not Adjusted

5.50%	<b>2020 Statutory Compliance Obligation</b>		
	2020 Total Renewable Benchmark	<span style="border: 1px solid black; padding: 2px;">5.50%</span>	(E)
	<a href="#">Per ORC 4928.64(B)(2)</a>		
	<b>2020 Compliance Obligation</b>		
	RECs/S-RECs Needed for Compliance	<span style="border: 1px solid black; padding: 2px;">352</span>	(F) = (D) * (E)
	<b>Carry-Over from Previous Year(s), if applicable</b>		
	RECs/S-RECs (Prior Excess) or Prior Deficiency	<span style="border: 1px solid black; padding: 2px;">-18</span>	(G)
	<b>Total 2020 Compliance Obligations</b>		
	RECs/S-RECs Needed for Compliance	<span style="border: 1px solid black; padding: 2px;">334</span>	(H) = (F) + (G)
	<b>2020 Retirements (Per GATS and/or MRETS Data)</b>		
	RECs/S-RECs	<span style="border: 1px solid black; padding: 2px;">352</span>	(I)
	<b>Under Compliance in 2020, if applicable</b>		
	RECs/S-RECs	<span style="border: 1px solid black; padding: 2px;">-18</span>	(J) = (H) - (I)
	<b>2020 Alternative Compliance Payments</b>		
	Per REC (Case 20-0163-EL-ACP)	<span style="border: 1px solid black; padding: 2px;">\$53.49</span>	(K)
	<b>2020 Payments, if applicable (* See note below)</b>		
	Total	<span style="border: 1px solid black; padding: 2px;">-\$962.82</span>	(L) = (J) * (K)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2020** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. **However, you should still independently verify the accuracy of the calculations.** If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov*

## Clearview Electric, Inc. - My RPS Compliance - OH - Jan 2020 - Dec 2020

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Clearview Electric, Inc.	Default	AEP Ohio	399			22	0	22	22
Clearview Electric, Inc.	Default	DAY	2,034			112	0	112	112
Clearview Electric, Inc.	Default	DEOK	3,003			165	0	165	165
Clearview Electric, Inc.	Default	FEOH	970			53	0	53	53
<b>Total</b>			<b>6,406</b>	<b>0</b>		<b>352</b>	<b>0</b>	<b>352</b>	<b>352</b>



Certificates in Retirement Subaccount

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SubAccount	State/ Province	Compliance Period	Reason	Additional Details	Retirement Types	WREGIS GU ID	Generator Plant-Unit Name	County	State	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	AZ	BC	CA	CO	MT	NV	NM	TX	WA	OR	AB	UT	Green-e Energy Eligible	Ecologo Certified	Hydro Certification	SMUD Eligible	eTag Matched	eTag
2020 OH 100% Renewable Offers			Voluntary Green Energy Purchase	2020 Ohio 100% Renewable Plans	GEP	W1530	Noxon Rapids HED - Noxon Rapids Unit 1	Sanders	MT	Hydroelectric Water	7	2019	1530-MT- 349552- 23255 to 29664	6,406	Not Declared	Not Declared	Contact CEC	No	No	Not Declared	Not Declared	No	Not Declared	No	Not Declared	No	Not Declared	No	Yes	No	No	
														6,406																		

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 21-0354-EL-ACP**

Summary: Annual Report 2020 RPS Report for Clearview Electric, Inc. d/b/a Clearview Energy. electronically filed by Mr. Jeremy Reed on behalf of Clearview Electric, Inc.