GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2021		
EXPECTED GAS COST (EGC)	\$3.5220	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1258	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.6478	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/21 TO 04/30/21		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14.752.020	_
UTILITY PRODUCTION EXPECTED GAS COST	\$0	
NCLUDABLE PROPANE EXPECTED GAS COST	\$0	
TOTAL ANNUAL EXPECTED GAS COST	\$14,752,020	
TOTAL ANNUAL SALES	4,188,552	MCF
EXPECTED GAS COST (EGC) RATE	\$3.5220	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.2084	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0521	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4329)	/MCF
Brd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2982	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1258	/MCF
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO		
SEE STEFFES SCHIMISSION OF STREET		
Date Filled. March 31, 2021 BY: Roger Sarver		

SCHEDULE I

PAGE 2 OF 2

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2021

	EXPECTED GAS COST AMOUNT							
SUPPLIER NAME PRIMARY GAS SUPPLIERS	RESERVATION		COMMODITY	TRANSPORTATION		MISC.		TOTAL
AS COST RECOVERY RATE EFFECTIVE DATES: 04/01/21 TQ 04/30/21								
NTERSTATE/INTRASTATE GAS PURCHASES								\$10,029,293
RANSPORTATION								\$4,220,124
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 7	ं	i	\$	0.7	\$	*	\$14,249,417
SYNTHETIC (SCH I-A)	\$		-			\$		\$
C) OTHER GAS COMPANIES (SCH I-B)	\$:	- 5	5			\$		\$
D) OHIO PRODUCERS (SCH I-B)	\$ -	3		s		\$		\$502,603
E) SELF HELP ARRANGEMENTS (SCH I-B)	\$;-	- 5	ē -			\$		\$0
) SPECIAL PURCHASES (SCH I-B)	\$.	. 5				\$	25	\$0
TOTAL PRIMARY GAS SUPPLIERS	\$ -			\$		\$		\$502,603
ITILITY PRODUCTION HIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR (TOTAL UTILITY PRODUCTION (ATTACH DETAILS)	OF THE							.\$_
	•							_\$
TOTAL CUSCOTES	GAS COST AMOU	IAIT						\$ 14,752,0

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/31/2021 12:06:29 PM

in

Case No(s). 21-0209-GA-GCR

Summary: Case Filed Northeast Ohio's April 2021 GCR filing electronically filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.