

March 24, 2021

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 21-0237-EL-RDR
89-6001-EL-TRF

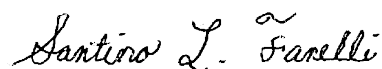
Dear Mrs. McNeal:

In response to and compliance with the Commission Opinion and Order in Case No. 14-1297-EL-SSO dated March 31, 2016 (ESP IV Order), the Finding & Order dated May 25, 2016 in Case No. 16-541-EL-RDR and Finding & Order dated February 10, 2021 in Case No. 16-936-EL-UNC, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider GEN and its associated pages.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 21-0237-EL-RDR and one copy in Case No. 89-6001-EL-TRF, and provide two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Filing of Report in)	
Support of Staff Review of Select Tariffs)	Case No. 21-0237-EL-RDR
of Ohio Edison Company, The Cleveland)	
Electric Illuminating Company and The)	
Toledo Edison Company)	
)	
)	

**GENERATION SERVICE RIDER (RIDER GEN) REPORT IN SUPPORT OF
STAFF'S 2021 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY,
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE
TOLEDO EDISON COMPANY**

In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Also, in its Order in Case No. 16-541-EL-RDR, the Commission directed the Companies to file the PIPP and non-PIPP generation rates for Commission review no later than 30 days following the date of the last auction. Further, in Case No. 16-936-EL-UNC, the Commission directed that the winning bid price for the PIPP RFP shall remain confidential until the scheduled RFPs have been completed by each electric utility in Ohio. In response to the Commission's Orders noted above and consistent with the schedule agreed to with the Commission Staff, Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider GEN for the year beginning June 1, 2021.

In accordance with the Orders, the Companies submit the following Exhibits:

- Exhibit A: Rider GEN – Rate Design (Tariff Effective June 1, 2021)
- Exhibit B: Rider GEN (TOD) – Rate Design Time-of-Day Option (Tariff Effective June 1, 2021)
- Exhibit C: Rider GEN – 2021 Effective Tariff Sheets

Respectfully submitted,

(s) Emily V. Danford

Emily V. Danford (0090747)

Counsel of Record

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Electric Illuminating Company, and The Toledo
Edison Company*

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Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rider GEN Workpaper
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Calculation of Standard Service Offer Generation Charges (SSOGC)

RIDER GEN CHARGES					
		(A)	(B)	(C)	
1	BLENDED COMPETITIVE BID PRICE (\$ PER MWH)				\$46.46
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)				\$13.56
3	COMMERCIAL ACTIVITY TAX RATE				0.26%
4					
5	Rate	Season	Factors		Energy Charge
6	Schedule		Loss	Season	(\$/kWh)
7					
8	RS	Summer	0.0628	1.1151	\$0.040919
9		Winter	0.0628	0.9613	\$0.033275
10					
11	GS	Summer	0.0628	1.1151	\$0.040919
12		Winter	0.0628	0.9613	\$0.033275
13					
14	GP	Summer	0.0291	1.1151	\$0.039498
15		Winter	0.0291	0.9613	\$0.032120
16					
17	GSU	Summer	0.0010	1.1151	\$0.038387
18		Winter	0.0010	0.9613	\$0.031216
19					
20	GT	Summer	0.0000	1.1151	\$0.038349
21		Winter	0.0000	0.9613	\$0.031185
22					
23	STL	Summer	0.0628	1.1151	\$0.040919
24		Winter	0.0628	0.9613	\$0.033275
25					
26	POL	Summer	0.0628	1.1151	\$0.040919
27		Winter	0.0628	0.9613	\$0.033275
28					
29	TRF	Summer	0.0628	1.1151	\$0.040919
30		Winter	0.0628	0.9613	\$0.033275

Column (D)				Column (E)			Column (F)				
		(\$/kWh)									
		OE	CEI	TE							
		PJM & Auction Costs				Total Energy Charges			Total Capacity Charges		
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.041087	\$	0.018084	\$	0.019968
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.033443	\$	0.018084	\$	0.019968
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.041087	\$	0.015229	\$	0.015170
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.033443	\$	0.015229	\$	0.015170
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.039666	\$	0.013815	\$	0.012311
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.032288	\$	0.013815	\$	0.012311
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.038555	\$	0.010956	\$	0.011535
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.031384	\$	0.010956	\$	0.011535
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.038517	\$	0.009197	\$	0.005536
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.031353	\$	0.009197	\$	0.005536
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.041087	\$	-	\$	-
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.033443	\$	-	\$	-
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.041087	\$	-	\$	-
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.033443	\$	-	\$	-
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.041087	\$	0.015864	\$	0.014381
\$	0.000168	\$	0.000168	\$	0.000168	\$	0.033443	\$	0.015864	\$	0.014381

NOTES

Col. (C) - Calculation: $\{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A})\} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$

Line 1-See page 2, line 5.

Line 2-See page 3, line 2.

Col. (D) - See page 8, line 11.

Col. (E) - Calculation: Col. C + Col. D

Col. (F) - See page 7, column G.

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 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Rider GEN Workpaper
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Calculation of Blended Competitive Bid Price

Delivery Period: June 2021 - May 2022

	Procurement Date	No. of Tranches	Delivery Period	Clearing Price ¹ (\$ / MWH)
Line	(A)	(B)	(C)	(D)
1	October 7, 2019	17	June 2020 - May 2022	\$45.39
2	January 28, 2020	17	June 2020 - May 2022	\$42.95
3	October 5, 2020	33	June 2021 - May 2022	\$48.47
4	January 26, 2021	33	June 2021 - May 2022	\$46.80
		100		
5	Blended Competitive Bid Price			\$46.46

NOTES:

Line 5-Calculation: Round(Sumproduct(Column B, Column D)/100, 2)

¹Source: Auction Manager Reports filed in Case No. 16-0776-EL-UNC

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CONVERSION OF CAPACITY PRICE

LINE NO.	PRICE CONVERSION (A)	UNITS (B)
1		GWh ¹
2	\$ 13.56	\$/MWh ²

CAPACITY REVENUE REQUIREMENT

LINE NO.	COMPANY (C)	AVERAGE PEAK kW (D)	AVERAGE PEAK ALLOCATOR (E)=(D)/(D Line 6)	CAPACITY REVENUE REQUIREMENT (F)=(E)*(F Line 6)
3	CEI		35.06%	\$
4	OE		45.51%	\$
5	TE		19.43%	\$
6	TOTAL		100.00%	\$

NOTES:

Line 1 - GWh grossed up to wholesale for the calculation of \$/MWh capacity price conversion, page 6.

Line 2 - Calculation= (Col. F, row 6) / {(Col. A, row 1) * 1000} ; represents wholesale capacity price removed from Blended Competitive Bid Price

Line 6 - (Col. D) See page 5, lines 7, 14, 21 for Average Peak kW.

Line 6 - (Col. F) See page 4, column k, line 14.

Exhibit A: Rider GEN - Rate Design (Tariff Effective June 1, 2021)

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ATSI ZONE CAPACITY REVENUE REQUIREMENT

LINE	Year	Month	Date	Zonal MW ¹	Days	Price ²	Total	Remove Wholesale ³	Wholesale Dollars	Retail Zone	Allocate to OpCo's Based on PLC ⁴		
											OHIO (Non PIPP)	OHIO (PIPP)	PP
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)=(D)*(E)*(F)				90.6%	2%	7.1%
2	2021	June	6/1/2021	13,995.4	30	\$160.21	\$ 67,266,707						
3	2021	July	7/1/2021	13,995.4	31	\$160.21	\$ 69,508,930						
4	2021	August	8/1/2021	13,995.4	31	\$160.21	\$ 69,508,930						
5	2021	September	9/1/2021	13,995.4	30	\$160.21	\$ 67,266,707						
6	2021	October	10/1/2021	13,995.4	31	\$160.21	\$ 69,508,930						
7	2021	November	11/1/2021	13,995.4	30	\$160.21	\$ 67,266,707						
8	2021	December	12/1/2021	13,995.4	31	\$160.21	\$ 69,508,930						
9	2022	January	1/1/2022	13,995.4	31	\$160.21	\$ 69,508,930						
10	2022	February	2/1/2022	13,995.4	28	\$160.21	\$ 62,782,260						
11	2022	March	3/1/2022	13,995.4	31	\$160.21	\$ 69,508,930						
12	2022	April	4/1/2022	13,995.4	30	\$160.21	\$ 67,266,707						
13	2022	May	5/1/2022	13,995.4	31	\$160.21	\$ 69,508,930						
14													

¹ 2021/2022 Final Zonal UCAP obligation.

² 2021/2022 Final Zonal Net Load Price. This price reflects what load serving entities pay to PJM and includes the results from the Base Residual Auction, and all Incremental Auctions, and price adjustments to account for RPM auction credits.

³ 2021/2022 Delivery Year Wholesale Peak Load Contribution (PLC) beginning 6/1/2021.

⁴ Allocation factors based on 2021/2022 Delivery Year Peak Load Contribution (PLC) values.

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DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK ¹ kW (B)	JULY PEAK ¹ kW (C)	AUGUST PEAK ¹ kW (D)	SEPTEMBER PEAK ¹ kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
	CEI						
1	RS						38.69%
2	GS						36.80%
3	GP						2.37%
4	GSU						16.43%
5	GT						5.64%
6	Lighting ²						0.06%
7	TOTAL						100.00%
	OE						
8	RS						46.72%
9	GS						28.67%
10	GP						10.02%
11	GSU						2.67%
12	GT						11.89%
13	Lighting ²						0.04%
14	TOTAL						100.00%
	TE						
15	RS						32.62%
16	GS						19.83%
17	GP						9.85%
18	GSU						0.73%
19	GT						36.96%
20	Lighting ²						0.01%
21	TOTAL						100.00%

1-Individual company contributions to the monthly ATSI system peaks for the PJM summer months of 2020 (excluding PIPP customer related peak contributions).

2-Solely traffic lighting ("Rate TRF") contributes to the coincident peak.

Column G: Column F/Column F Line 7, Line 14, Line 21 respectively.

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CONVERSION OF RETAIL KWH SALES TO WHOLESALE

Class	Description ³	%	Retail kWh Sales (June 2021 - May 2022) ¹			Wholesale kWh Sales (June 2021 - May 2022) ²			
			CEI	OE	TE	CEI	OE	TE	TOTAL OH
RS	RS DL as % of Power Supply	6.280%							
GS	GS DL as % of Power Supply	6.280%							
GP	GP DL as % of Power Supply	2.910%							
GSU	GSU DL as % of Power Supply	0.100%							
GT	GT DL as % of Power Supply	0.000%							
STL	STL DL as % of Power Supply	6.280%							
POL	POL DL as % of Power Supply	6.280%							
TRF	TRF DL as % of Power Supply	6.280%							

¹Billing units based on current forecast (excluding 2020 actual PIPP kWhs).

²WS=RS / (1-WLF) where the wholesale loss factor is a percentage of supply.

³ Distribution Losses ("DL")

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RATE CALCULATION FOR CAPACITY PORTION OF RIDER GEN

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	RS	38.69%					\$0.019968 per kWh
	GS	36.80%					\$0.015170 per kWh
	GP	2.37%					\$0.012311 per kWh
	GSU	16.43%					\$0.011535 per kWh
	GT	5.64%					\$0.005536 per kWh
	TRF	0.06%					\$0.014381 per kWh
OHIO EDISON COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	RS	46.72%					\$0.018084 per kWh
	GS	28.67%					\$0.015229 per kWh
	GP	10.02%					\$0.013815 per kWh
	GSU	2.67%					\$0.010956 per kWh
	GT	11.89%					\$0.009197 per kWh
	TRF	0.04%					\$0.015864 per kWh
THE TOLEDO EDISON COMPANY							
Capacity Expense 12 months		Demand Allocators (B)	Allocated Capacity Expense (C) = (A) * (B)	CAT Tax (D)=(C) * .26%/(100-.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units ¹ (F)	Capacity Charges (G) = (E) / (F)
(A)	RS	32.62%					\$0.020162 per kWh
	GS	19.83%					\$0.015824 per kWh
	GP	9.85%					\$0.012692 per kWh
	GSU	0.73%					\$0.008989 per kWh
	GT	36.96%					\$0.009432 per kWh
	TRF	0.01%					\$0.010296 per kWh

Source: For Column (A), please see page 3, lines 3-5. For Column (B), please see page 5 column G, lines 1-6, 8-13, and 15-20.

¹ Estimated June 2021 - May 2022 Retail kWh Sales (excluding PIPP customers). Billing units based on most recent forecast.

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ESTIMATED AUCTION COSTS - GENERATION RELATED

LiNE	<u>Cost Description</u>	OHIO
1	Estimated Annual Auction Expense ¹	
	<u>June 2021 - May 2022 Nonshop kWh Usage</u> ²	OHIO
2	RS	
3	GS	
4	GP	
5	GSU	
6	GT	
7	STL	
8	POL	
9	TRF	
10	TOTAL	
	<u>kWh Charge Adder</u>	
11	\$/kWh (grossed up for CAT)	\$ 0.000168

NOTES:

- 1 Estimated annual POLR auction expenses, based on 2020 expenses.
- 2 Billing units based on current forecast (excluding 2020 actual PIPP kWhs).
- 3 Line 11 - Line 1/ Line 10/ (1-.0026)

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TOD Option Workpapers
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Development of Allocation Factors for Time-of-Day Option Under Rider GEN *

Line	(A) Season	(B) Total Hrs.	(C) Σ LMP	(D) Avg. LMP	(E) Factor
	Summer				
1	Off-Peak	3,520	83,825.19	\$23.81	0.7909
2	Midday-Peak	1,164	49,333.84	\$42.38	1.5819
3	Shoulder-Peak	1,940	57,539.69	\$29.66	1.0302
4	Total	6,624	190,698.72	\$28.79	1.0000
	Winter				
5	Off-Peak	10,501	287,705.33	\$27.40	0.7521
6	Midday-Peak	3,432	140,382.89	\$40.90	1.5042
7	Shoulder-Peak	5,720	216,102.62	\$37.78	1.1526
8	Total	19,653	644,190.84	\$32.78	1.0000
	Total				
9	Off-Peak	14,021	371,530.52	\$26.50	0.7610
10	Midday-Peak	4,596	189,716.73	\$41.28	1.5220
11	Shoulder-Peak	7,660	273,642.32	\$35.72	1.1243
12	Total	26,277	834,889.56	\$31.77	1.0000

NOTES

- (A) Summer = June 1 through August 31; Winter = September 1 through May 31
 Midday-Peak = noon to 6:00pm EST, Monday through Friday, excluding holidays
 Shoulder-Peak = 6:00am to noon and 6:00pm to 10:00pm EST, Monday through Friday, excluding holidays
 Off-Peak = All other hours
- (B) Total number of hours from December 2016 - November 2019.
- (C) Sum of annual average hourly LMPs at ATSI zone in PJM from December 2016 - November 2019.
- (D) Calculation: Column C / Column B.
- (E) Calculation: Column D / (Average Column D)
- * Source: Historical LMP data (\$ / MWH) at the ATSI load zone in PJM for the 36-month time period December 2016 - November 2019.

Exhibit B: Rider GEN (TOD) - Rate Design Time-of-Day Option (Tariff Effective June 1, 2021)

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The Cleveland Electric Illuminating Company
The Toledo Edison Company

TOD Option Workpapers
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Calculation of Time-of-Day Option Pricing Under Rider GEN*

RIDER GEN TOTAL ENERGY CHARGES								RIDER GEN - TIME-OF-DAY OPTION									
		(A)		(B)		(C)		(D)		(E)		(F)	(G)	(H)	(I)	(J)	(K)
1	BLENDED COMPETITIVE BID PRICE (\$/MWH)				\$46.46												
2	ESTIMATED CAPACITY PRICE (\$ PER MWH)				\$13.56												
3	COMMERCIAL ACTIVITY TAX RATE				0.26%												
4																	
5	Rate	Season	Factors		Energy	PJM &	Total Energy	Factors			Prices (\$/kWh)						
6	Schedule		Loss	Season	Charge	Auction Costs	Charges	Midday	Shoulder	Off-Peak	Midday	Shoulder	Off-Peak				
7																	
8	GS	Summer	0.0628	1.1151	\$0.040919	\$0.000168	\$0.041087	1.5819	1.0302	0.7909	\$0.064995	\$0.042328	\$0.032497				
9		Winter	0.0628	0.9613	\$0.033275	\$0.000168	\$0.033443	1.5042	1.1526	0.7521	\$0.050305	\$0.038546	\$0.025152				
10																	
11	GP	Summer	0.0291	1.1151	\$0.039498	\$0.000168	\$0.039666	1.5819	1.0302	0.7909	\$0.062747	\$0.040864	\$0.031373				
12		Winter	0.0291	0.9613	\$0.032120	\$0.000168	\$0.032288	1.5042	1.1526	0.7521	\$0.048567	\$0.037215	\$0.024284				
13																	
14	GSU	Summer	0.0010	1.1151	\$0.038387	\$0.000168	\$0.038555	1.5819	1.0302	0.7909	\$0.060989	\$0.039719	\$0.030495				
15		Winter	0.0010	0.9613	\$0.031216	\$0.000168	\$0.031384	1.5042	1.1526	0.7521	\$0.047207	\$0.036173	\$0.023604				
16																	
17	GT	Summer	0.0000	1.1151	\$0.038349	\$0.000168	\$0.038517	1.5819	1.0302	0.7909	\$0.060929	\$0.039680	\$0.030465				
18		Winter	0.0000	0.9613	\$0.031185	\$0.000168	\$0.031353	1.5042	1.1526	0.7521	\$0.047161	\$0.036137	\$0.023580				

NOTES

(C) Calculation: $\{[(\text{Col. C, Row 1}) \times \text{Col. B} - (\text{Col. C, Row 2})] / (1 - \text{Col. A})\} \times [1 / (1 - (\text{Col. C, Row 3}))] / 1,000$

(D) See page 8, line 11 of the Rider GEN Workpaper.

(E) Calculation: Column C + Column D.

(F) See page 1, Col. E lines 2 & 6.

(G) See page 1, Col. E lines 3 & 7.

(H) See page 1, Col. E lines 1 & 5.

(I) Calculation: Column E x Column F.

(J) Calculation: Column E x Column G.

(K) Calculation: Column E x Column H.

* The capacity pricing under the TOD Option is the same as Rider GEN, therefore the above workpaper only includes the energy charges of Rider GEN-TOD.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2021, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	1.9968¢	1.9968¢
GS	1.5170¢	1.5170¢
GP	1.2311¢	1.2311¢
GSU	1.1535¢	1.1535¢
GT	0.5536¢	0.5536¢
STL	0.0000¢	0.0000¢
TRF	1.4381¢	1.4381¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	4.1087¢	3.3443¢
GS	4.1087¢	3.3443¢
GP	3.9666¢	3.2288¢
GSU	3.8555¢	3.1384¢
GT	3.8517¢	3.1353¢
STL	4.1087¢	3.3443¢
TRF	4.1087¢	3.3443¢
POL	4.1087¢	3.3443¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay X.XXXX¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.5170¢	1.5170¢	1.5170¢	1.5170¢	1.5170¢	1.5170¢
GP	1.2311¢	1.2311¢	1.2311¢	1.2311¢	1.2311¢	1.2311¢
GSU	1.1535¢	1.1535¢	1.1535¢	1.1535¢	1.1535¢	1.1535¢
GT	0.5536¢	0.5536¢	0.5536¢	0.5536¢	0.5536¢	0.5536¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	6.4995¢	4.2328¢	3.2497¢	5.0305¢	3.8546¢	2.5152¢
GP	6.2747¢	4.0864¢	3.1373¢	4.8567¢	3.7215¢	2.4284¢
GSU	6.0989¢	3.9719¢	3.0495¢	4.7207¢	3.6173¢	2.3604¢
GT	6.0929¢	3.9680¢	3.0465¢	4.7161¢	3.6137¢	2.3580¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

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Case No(s). 21-0237-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider GEN electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.