



An AEP Company

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Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

March 24, 2021

Tanowa Troupe
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
VP - Legal
(614) 716-1608 (P)
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*Re: In the Matter of the Application of Ohio Power
Company to Update Its Basic Transmission Cost
Rider, Case No. 21-53-EL-RDR; Ohio Power
Company, Case No. 89-6007-EL-TRF*

Dear Ms. Troupe:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Finding and Order dated March 24, 2021 in the above-captioned case. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Regards,

Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.92854	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	2.14775	
Demand Metered Secondary GS-2 GS-3	0.04749	6.64
Demand Metered Primary GS-2 GS-3 GS-4	0.04584	6.72
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04492	6.45
Lighting AL SL	0.04749	
County Fair Transmission Supplement Secondary	2.14775	
County Fair Transmission Supplement Primary	2.47042	
Interim Pilot 1CP Secondary	0.04749	12.67
Interim Pilot 1CP Primary	0.04584	13.18
Interim Pilot 1CP Subtransmission/Transmission	0.04492	12.54
Interim Pilot 1CP Secondary School	0.04749	8.98

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March 24, 2021 in Case No. 21-53-EL-RDR.

Issued: March 24, 2021

Issued by
Raja Sundararajan, President
AEP Ohio

Effective: Cycle 1 April 2021

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 April 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.92854	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	2.14775	
Demand Metered Secondary GS-2 GS-3	0.04749	6.64
Demand Metered Primary GS-2 GS-3 GS-4	0.04584	6.72
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.04492	6.45
Lighting AL SL	0.04749	
County Fair Transmission Supplement Secondary	2.14775	
County Fair Transmission Supplement Primary	2.47042	
Interim Pilot 1CP Secondary	0.04749	12.67
Interim Pilot 1CP Primary	0.04584	13.18
Interim Pilot 1CP Subtransmission/Transmission	0.04492	12.54
Interim Pilot 1CP Secondary School	0.04749	8.98

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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Issued: March 24, 2021

Issued by
Raja Sundararajan, President
AEP Ohio

Effective: Cycle 1 April 2021

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in

Case No(s). 21-0053-EL-RDR, 89-6007-EL-TRF

Summary: Tariff -Ohio Power Company Submits Its Compliance Tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company