

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Annual Report of)
Columbia Gas of Ohio, Inc. for Ap-) Case No. 21-521-GA-IDR
proval of an Adjustment to its Infra-)
structure Development Rider Rate.)

**ANNUAL REPORT OF
COLUMBIA GAS OF OHIO, INC.**

Columbia Gas of Ohio, Inc. (“Columbia”) hereby submits its Infrastructure Development Rider Annual Report, and also requests authority to increase its Infrastructure Development Rider rate. In support of this Annual Report, Columbia states as follows:

1. On October 21, 2016, Columbia filed an Application in Case Nos. 16-2067-GA-ATA and 16-2068-GA-IDR to amend its tariff and establish an Infrastructure Development Rider.

2. Pursuant to R.C. 4929.165 and Ohio Adm.Code 4901:1-43-04(B), Columbia is required to file an annual report that details the infrastructure development costs related to applicable economic development projects and certified sites projects, and set forth the rider rate for the twelve months following. The financial specifics of Columbia’s Infrastructure Development Rider are included in Schedules A-1 through D-3 attached hereto.

3. In the Application in Case No. 20-521-GA-IDR, Columbia proposed an Infrastructure Development Rider rate at \$0.04 per month. This Annual Report proposes the establishment of a revised Infrastructure Development Rider rate of \$0.29 per month beginning with Unit 1 June 2021 billing.

4. The computation of the Infrastructure Development Rider rate is based on the infrastructure development costs incurred during calendar year 2020 for all Commission-approved economic development projects. The Infrastructure Development Rider rate: (1) properly matches recoveries with expenses; (2) is consistent with the method proposed by Columbia in Case Nos. 16-2067-GA-ATA and

16-2068-GA-IDR for determining Columbia's current Infrastructure Development Rider rate; (3) in the aggregate, cannot result in over-collection of costs due to the annual true-up program requirements; and (4) does not recover more than the annual caps for incurred infrastructure development costs of Commission-approved economic development projects. For this reason, Columbia, therefore, proposes to increase its Infrastructure Development Rider rate to \$0.29 per month beginning with Unit 1 June 2021 billing. This request is supported by the detailed information included in Schedules B-1 through D-3 attached hereto.

5. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the annual report shall be filed not less than seventy-five days prior to the proposed effective date of the updated Infrastructure Development Rider rate. Columbia proposes an effective date of Unit 1 of June 2021 billing, which is not less than seventy-five days after the filing of this Annual Report.

6. Pursuant to Ohio Adm.Code 4901:1-43-04(C), the proposed Infrastructure Development Rider rate will become effective on the seventy-sixth day after the filing of this Annual Report, unless suspended by the Commission for good cause shown.

WHEREFORE, Columbia respectfully requests that the Commission approve this Annual Report and the proposed Infrastructure Development Rider rate as set forth herein to become effective with the first billing unit for the month immediately following the seventy-fifth day after the filing of this Annual Report.

Respectfully submitted by,

COLUMBIA GAS OF OHIO, INC.

/s/ John R. Ryan

John R. Ryan (Counsel of Record)

Joseph M. Clark, Asst. Gen. Counsel
(0080711)

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Attorneys for

COLUMBIA GAS OF OHIO, INC.

SCHEDULE A-1

Copy of Proposed Tariff Schedules

COLUMBIA GAS OF OHIO, INC
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION ADJUSTMENT:

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the infrastructure development expenses upon which the rate to recover those expenses was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

RATE RIDER:

A monthly charge of \$0.29 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry issued in Case No. 21-521-GA-IDR.

Issued:

Effective: With meter readings on or after

Issued By
Vincent A. Parisi, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

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SECTION VII
PART 29 – BILLING ADJUSTMENTS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

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Issued:

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Vincent A. Parisi, President

SCHEDULE A-2

Copy of Redlined Current Tariff Schedules

COLUMBIA GAS OF OHIO, INC
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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RATE RIDER:

A monthly charge of \$0.~~2994~~ per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry issued ~~May 20, 2020~~ in Case No. 210-521-GA-IDR.

Issued: ~~May 26, 2020~~

Effective: With meter readings on or after ~~May 29, 2020~~

Issued By
~~Daniel A. Creekmur~~ Vincent A. Parisi, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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Issued: ~~May 26, 2020~~

Effective: With meter readings on or after ~~May 29, 2020~~

Issued By
~~Daniel A. Creekmur~~ Vincent A. Parisi, President

SCHEDULE B-1

**Summary of Total Projected
Infrastructure Development Costs/Revenues**

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Summary of Infrastructure Development Rider Revenue by FERC Account

SCHEDULE B-1

REPORTING PERIOD: Calendar Year 2020

PAGE 1 OF 3

Line No.	Revenue Class	FERC Account	Total
1	Residential Sales	480-00000	48,396.34
2	Commercial Sales	481-01000	1,171.86
3	Industrial Sales	481-02000	16.16
4	Sale for Resale	483-00000	0.38
5	Residential Transportation	489-30000	475,554.96
6	Commercial Transportation	489-31000	40,492.90
7	Industrial Transportation	489-32000	473.96
8	Total (January 2020 through December 31, 2020)		566,106.56

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Summary of Infrastructure Development Rider Costs by FERC Account

SCHEDULE B-1
PAGE 2 OF 3

REPORTING PERIOD: Calendar Year 2020

Line No.	Description	FERC Account	Total
1	Construction Work in Progress	107-XXXX	\$ 2,877,900
2	Total		\$ 2,877,900

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
List of Approved Infrastructure Development Rider Projects

REPORTING PERIOD: Calendar Year 2020

Line No.	Description	Case No.	Amount Approved	Date Filed	Date Approved
1	Lawrence Economic Development Corporation (LEDC)	19-1753-GA-EDP	\$ 3,807,820	9/6/2019	10/6/2019
2	Next Generation Films, Inc.	19-1999-GA-EDP	\$ 138,701	10/31/2019	11/30/2019
3	Mucci Farms, Inc.	19-2000-GA-EDP	\$ 1,198,409	10/31/2019	11/30/2019
4	Emerson Process Management Value Automation, Inc.	19-2001-GA-EDP	\$ 103,021	10/31/2019	11/30/2019
5	American Freight Project	20-1517-GA-EDP	\$ 83,959	9/18/2020	10/18/2020
6	Total		5,331,910		

SCHEDULE B-2

**Summary of Current and Proposed
Infrastructure Development Rider Rates**

Columbia Gas of Ohio, Inc.
 Infrastructure Development Rider
 Case No. 21-521-GA-IDR
 Summary of Current and Proposed Rates

SCHEDULE: B-2
 SHEET 1 OF 1

Line No.	Rate Schedule	Current IDR Rate	Proposed IDR Rate	Dollar Difference	Percent Increase
1	Small General Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
2	Small General Service Schools Sales Rate	\$ 0.04	\$ 0.29	\$ 0.25	N/A
3	Small General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
4	Small General Schools Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
5	Full Requirements Small General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
6	Full Requirements Small General Schools Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
7	General Service Sales Rate	\$ 0.04	\$ 0.29	\$ 0.25	N/A
8	General Service Schools Sales Rate	\$ 0.04	\$ 0.29	\$ 0.25	N/A
9	General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
10	General Schools Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
11	Full Requirements General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
12	Full Requirements General Schools Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
13	Large General Services - Sales	\$ 0.04	\$ 0.29	\$ 0.25	N/A
14	Large General Service Schools Sales Rate	\$ 0.04	\$ 0.29	\$ 0.25	N/A
15	Large General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
16	Large General Transportation Mainline Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
17	Full Requirements Large General Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A
18	Full Requirements Co-Operative Transportation Service	\$ 0.04	\$ 0.29	\$ 0.25	N/A

SCHEDULE B-3

Typical Bill Comparisons

SCHEDULE C-1

Actual Infrastructure Development Rider Costs/Revenues

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Actual Infrastructure Development Rider Costs

SCHEDULE C-1
PAGE 2 OF 2

REPORTING PERIOD: Calendar Year 2020

2016															
Line No.	Description	FERC Account	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Sofidel	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,510,000	\$ -	\$ 2,510,000
2017															
Line No.	Description	FERC Account	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Nucor	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98	\$ 1,864	\$ 12,121	\$ 50,500	\$ -	\$ -	\$ 64,583
2	GETH-Ohio/FWD:Energy	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 594	\$ 10,933	\$ 532	\$ 12,059
3	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 98	\$ 1,864	\$ 12,121	\$ 51,094	\$ 10,933	\$ 532	\$ 76,642
2018															
Line No.	Description	FERC Account	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	CertainTeed	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 205,641	\$ 17,050	\$ 11,810	\$ 19,475	\$ 70,177	\$ 324,153
2	COMTEX	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249	\$ 1,728	\$ 10,247	\$ 27,706	\$ 39,930
3	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 205,641	\$ 17,299	\$ 13,538	\$ 29,722	\$ 97,883	\$ 364,083
2019															
Line No.	Description	FERC Account	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	CertainTeed	107-XXXX	\$ 67,379	\$ 26,808	\$ 101,533	\$ 81,352	\$ 118,108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 395,180
2	COMTEX	107-XXXX	\$ 9,228	\$ 26,122	\$ 107,604	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 142,954
3	North Central Ohio Business Park SiteOhio Authentication	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,189	\$ 68,283	\$ 100,296	\$ -	\$ -	\$ 170,768
4	Lawrence Economic Development Corporation (LEDC)	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Tosoh SMD, Inc.	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Next Generation Films, Inc.	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Mucci Farms, Inc.	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Emerson Process Management Value Automation, Inc.	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,651	\$ 1,651
3	Total		\$ 76,607	\$ 52,930	\$ 209,137	\$ 81,352	\$ 118,108	\$ -	\$ -	\$ 2,189	\$ 68,283	\$ 100,296	\$ -	\$ 1,651	\$ 710,553
2020															
Line No.	Description	FERC Account	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Lawrence Economic Development Corporation (LEDC)	107-XXXX	\$ 126,593	\$ 73,347	\$ 119,908	\$ 254,019	\$ 377,656	\$ 95,520	\$ 75,384	\$ 54,273	\$ 77,482	\$ 18,368	\$ 39,152	\$ 43,761	\$ 1,355,461
2	Next Generation Films, Inc.	107-XXXX	\$ 102,269	\$ 36,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 138,701
3	Mucci Farms, Inc.	107-XXXX	\$ -	\$ -	\$ 1,146,647	\$ 51,762	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,198,409
4	Emerson Process Management Value Automation, Inc.	107-XXXX	\$ 1,556	\$ 99,814	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,370
5	American Freight Project	107-XXXX	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	\$ 83,753	\$ 83,959
6	Total		\$ 230,418	\$ 209,593	\$ 1,266,556	\$ 305,780	\$ 377,656	\$ 95,520	\$ 75,384	\$ 54,273	\$ 77,482	\$ 18,368	\$ 39,358	\$ 127,514	\$ 2,877,900

SCHEDULE C-2

**Actual Infrastructure Development Rider Costs/Revenues
by Rate Schedule**

Columbia Gas of Ohio, Inc.
 Infrastructure Development Rider
 Case No. 21-521-GA-IDR
 Economic Development Project Revenue by Rate Schedule

REPORTING PERIOD: Calendar Year 2020

Line No.	Rate Schedule	2020												Total
		January	February	March	April	May	June	July	August	September	October	November	December	
		Actual												
1	Small General Service	\$ 2,557.06	\$ 2,404.53	\$ 2,432.64	\$ 3,419.50	\$ 2,936.33	\$ 5,449.92	\$ 5,378.76	\$ 5,020.70	\$ 4,970.44	\$ 4,871.86	\$ 4,941.87	\$ 4,777.77	\$ 49,161.38
2	Small General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Full Requirements Small General Transportation Service	\$ 26,288.50	\$ 26,525.88	\$ 26,527.35	\$ 25,486.46	\$ 26,024.07	\$ 52,509.90	\$ 52,643.12	\$ 53,055.98	\$ 52,915.12	\$ 53,117.38	\$ 53,162.46	\$ 53,512.94	\$ 501,769.16
4	General Service Sales Rate	\$ 26.14	\$ 31.24	\$ 22.08	\$ 27.22	\$ 22.03	\$ 40.28	\$ 41.46	\$ 41.12	\$ 39.84	\$ 37.79	\$ 45.56	\$ 45.16	\$ 419.92
5	General Transportation Service	\$ 73.60	\$ 73.66	\$ 73.74	\$ 73.70	\$ 73.44	\$ 73.52	\$ 146.36	\$ 145.76	\$ 145.48	\$ 145.48	\$ 145.32	\$ 145.24	\$ 1,315.30
6	Full Requirements General Transportation Service	\$ 728.74	\$ 722.34	\$ 731.58	\$ 725.62	\$ 729.46	\$ 1,459.22	\$ 1,455.80	\$ 1,451.20	\$ 1,451.28	\$ 1,324.68	\$ 1,321.18	\$ 1,326.50	\$ 13,427.60
7	Large General Services - Sales	\$ 0.30	\$ (0.08)	\$ 0.22	\$ 0.22	\$ 0.18	\$ 0.36	\$ 0.40	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.40	\$ 3.44
8	Large General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Full Requirements Large General Transportation Service	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.14	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.16	\$ 0.16	\$ 0.16	\$ 1.72
10	COOP	\$ 0.62	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.54	\$ 0.84	\$ 0.84	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 8.04
11	Total	\$ 29,675.06	\$ 29,758.09	\$ 29,788.13	\$ 29,733.24	\$ 29,786.03	\$ 59,533.88	\$ 59,666.94	\$ 59,716.16	\$ 59,523.60	\$ 59,498.59	\$ 59,617.79	\$ 59,809.05	\$ 566,106.56

SCHEDULE C-3

Actual Infrastructure Development Rider Rate Calculation

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Computation of Proposed IDR Rate

SCHEDULE C-3

REPORTING PERIOD: Calendar Year 2020

PAGE 1 OF 1

Line No.	Schedule Reference	Description	Total
1	C-1, SHEET 2	Total Economic Development Project Costs for Calendar Year 2020	\$ 2,877,900
2	D-1, SHEET 1	Economic Development Project Reconciliation Adjustment	\$ 2,352,422
3		Total Economic Development Project Costs	\$ 5,230,322
4		Projected Bills TME May 31, 2022	17,769,904
5		Proposed Economic Development Project Rate (Line 3 / Line 4)	\$ 0.29

SCHEDULE D-1

Reconciliation Adjustment

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Economic Development Project Reconciliation Adjustment

SCHEDULE D-1

REPORTING PERIOD: Twelve Months Ended May 31, 2020

PAGE 1 OF 1

Line No.	Description		Total
1	Balance of Unrecovered Economic Development Project Costs @ May 31, 2020 (Schedule D-3, Line 10)	\$	3,067,217
2	Actual/Projected Economic Development Revenue for period June 2020 through May 2021	\$	714,796
3	(Over)/Under Collection	\$	2,352,422

SCHEDULE D-2

**Monthly Infrastructure Development Rider Revenues
by Rate Schedule**

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Economic Development Project Revenue by Rate Schedule

SCHEDULE D-2
PAGE 1 OF 1

REPORTING PERIOD: Twelve Months Ended May 31, 2020

Line No.	Rate Schedule	2017								2018					Total
		June	July	August	September	October	November	December	January	February	March	April	May		
		Actual								Actual					
1	Small General Service	\$ 19,688.76	\$ 18,788.70	\$ 17,818.92	\$ 17,864.98	\$ 17,569.16	\$ 18,836.86	\$ 19,596.08	\$ 19,033.98	\$ 17,720.08	\$ 17,996.72	\$ 25,640.86	\$ 21,476.00	\$ 232,031.10	
2	Small General Transportation Service	\$ 30.66	\$ 30.52	\$ 30.52	\$ 30.52	\$ 30.66	\$ 32.76	\$ 32.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 218.26	
3	Full Requirements Small General Transportation Service	\$ 179,235.84	\$ 179,435.90	\$ 180,219.34	\$ 179,039.56	\$ 179,502.40	\$ 180,058.90	\$ 180,843.88	\$ 181,874.56	\$ 183,700.44	\$ 183,636.88	\$ 176,297.52	\$ 179,738.16	\$ 2,163,583.38	
4	General Service Sales Rate	\$ 110.46	\$ 100.24	\$ 97.16	\$ 98.42	\$ 101.78	\$ 138.32	\$ 142.94	\$ 123.06	\$ 120.26	\$ 111.16	\$ 222.74	\$ 136.08	\$ 1,502.62	
5	General Transportation Service	\$ 435.82	\$ 435.82	\$ 435.26	\$ 435.12	\$ 434.70	\$ 432.74	\$ 433.30	\$ 513.94	\$ 513.10	\$ 513.10	\$ 517.72	\$ 5,613.86		
6	Full Requirements General Transportation Service	\$ 4,057.20	\$ 4,059.58	\$ 4,050.76	\$ 4,047.82	\$ 4,105.64	\$ 4,099.06	\$ 4,114.04	\$ 4,146.80	\$ 4,161.78	\$ 4,172.42	\$ 4,058.46	\$ 4,141.48	\$ 49,215.04	
7	Large General Services - Sales	\$ 0.56	\$ 0.56	\$ 0.70	\$ 0.70	\$ 0.56	\$ 0.70	\$ 0.98	\$ 0.98	\$ 1.26	\$ 1.26	\$ 1.26	\$ 10.22		
8	Large General Transportation Service	\$ 49.56	\$ 49.70	\$ 49.56	\$ 49.70	\$ 49.42	\$ 49.42	\$ 49.28	\$ -	\$ -	\$ -	\$ -	\$ 346.64		
9	Full Requirements Large General Transportation Service	\$ 1.12	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	\$ 7.28		
10	COOP	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 2.94	\$ 35.28		
11	Total	\$ 203,612.92	\$ 202,904.52	\$ 202,705.72	\$ 201,570.32	\$ 201,797.82	\$ 203,652.26	\$ 205,216.34	\$ 205,696.82	\$ 206,220.14	\$ 206,435.04	\$ 206,737.58	\$ 206,014.20	\$ 2,452,563.68	

Line No.	Rate Schedule	2018								2019					Total
		June	July	August	September	October	November	December	January	February	March	April	May		
		Actual								Actual					
1	Small General Service	\$ 1,480.85	\$ 1,342.49	\$ 1,304.14	\$ 1,306.74	\$ 1,280.22	\$ 1,348.83	\$ 1,422.69	\$ 1,314.83	\$ 1,252.00	\$ 1,265.11	\$ 1,790.51	\$ 1,504.12	\$ 16,612.53	
2	Small General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Full Requirements Small General Transportation Service	\$ 12,899.40	\$ 12,909.87	\$ 12,914.16	\$ 12,852.98	\$ 12,840.37	\$ 12,907.24	\$ 12,952.04	\$ 13,048.45	\$ 13,163.33	\$ 13,154.27	\$ 12,649.08	\$ 12,881.75	\$ 155,172.94	
4	General Service Sales Rate	\$ 12.77	\$ 8.17	\$ 6.87	\$ 7.18	\$ 10.18	\$ 12.75	\$ 13.88	\$ 11.70	\$ 10.80	\$ 10.26	\$ 14.40	\$ 14.14	\$ 133.10	
5	General Transportation Service	\$ 516.90	\$ 36.90	\$ 36.84	\$ 36.89	\$ 36.81	\$ 36.77	\$ 36.23	\$ 36.80	\$ 36.80	\$ 36.76	\$ 36.82	\$ 36.73	\$ 921.25	
6	Full Requirements General Transportation Service	\$ 297.37	\$ 294.84	\$ 294.46	\$ 294.24	\$ 356.66	\$ 356.25	\$ 356.70	\$ 357.73	\$ 358.96	\$ 359.83	\$ 355.65	\$ 356.21	\$ 4,038.90	
7	Large General Services - Sales	\$ 0.60	\$ 0.07	\$ 0.07	\$ 0.09	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.09	\$ 0.10	\$ 0.10	\$ 0.09	\$ 0.09	\$ 1.51	
8	Large General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Full Requirements Large General Transportation Service	\$ 0.44	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.07	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 1.19	
10	COOP	\$ 2.16	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 4.47	
11	Total	\$ 15,210.49	\$ 14,592.60	\$ 14,556.80	\$ 14,498.38	\$ 14,524.59	\$ 14,662.19	\$ 14,781.89	\$ 14,769.88	\$ 14,822.28	\$ 14,826.62	\$ 14,846.84	\$ 14,793.33	\$ 176,885.89	

Line No.	Rate Schedule	2019								2020					Total
		June	July	August	September	October	November	December	January	February	March	April	May		
		Actual								Actual					
1	Small General Service	\$ 2,787.53	\$ 2,666.86	\$ 2,540.71	\$ 2,465.96	\$ 2,471.70	\$ 2,627.03	\$ 2,726.00	\$ 2,557.06	\$ 2,404.53	\$ 2,432.64	\$ 3,419.50	\$ 2,936.33	\$ 32,035.85	
2	Small General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Full Requirements Small General Transportation Service	\$ 25,936.50	\$ 25,952.76	\$ 25,995.83	\$ 25,928.32	\$ 25,935.16	\$ 26,029.49	\$ 26,152.06	\$ 26,288.50	\$ 26,525.88	\$ 26,527.35	\$ 25,486.46	\$ 26,024.07	\$ 312,782.38	
4	General Service Sales Rate	\$ 19.66	\$ 18.98	\$ 17.42	\$ 17.48	\$ 22.29	\$ 28.04	\$ 30.37	\$ 26.14	\$ 31.24	\$ 22.08	\$ 27.22	\$ 22.03	\$ 282.95	
5	General Transportation Service	\$ 36.73	\$ 73.60	\$ 73.52	\$ 73.46	\$ 73.38	\$ 73.40	\$ 73.60	\$ 73.60	\$ 73.66	\$ 73.74	\$ 73.70	\$ 73.44	\$ 845.83	
6	Full Requirements General Transportation Service	\$ 713.35	\$ 712.62	\$ 713.60	\$ 710.09	\$ 723.98	\$ 722.30	\$ 723.98	\$ 728.74	\$ 722.34	\$ 731.58	\$ 725.62	\$ 729.46	\$ 8,657.66	
7	Large General Services - Sales	\$ 0.12	\$ 0.16	\$ 0.16	\$ 0.18	\$ 0.16	\$ 0.18	\$ 0.16	\$ 0.30	\$ (0.08)	\$ 0.22	\$ 0.22	\$ 0.18	\$ 1.96	
8	Large General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Full Requirements Large General Transportation Service	\$ 0.08	\$ 0.10	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.12	\$ 0.12	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.10	\$ 1.34	
10	COOP	\$ 0.27	\$ 0.38	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.62	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 5.05	
11	Total	\$ 29,494.24	\$ 29,425.46	\$ 29,341.80	\$ 29,196.05	\$ 29,227.23	\$ 29,480.98	\$ 29,706.71	\$ 29,675.06	\$ 29,758.09	\$ 29,788.13	\$ 29,733.24	\$ 29,786.03	\$ 354,613.02	

Line No.	Rate Schedule	2020								2021					Total
		June	July	August	September	October	November	December	January	February	March	April	May		
		Actual								Estimated					
1	Small General Service	\$ 5,449.92	\$ 5,378.76	\$ 5,020.70	\$ 4,970.44	\$ 4,871.86	\$ 4,941.87	\$ 4,777.77	\$ 4,563.58	\$ 4,843.92	\$ 5,018.16	\$ 6,959.96	\$ 5,859.96	\$ 62,656.90	
2	Small General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.36	\$ 9.32	\$ 9.28	\$ 9.28	\$ 37.24	
3	Full Requirements Small General Transportation Service	\$ 52,509.90	\$ 52,643.12	\$ 53,055.98	\$ 52,915.12	\$ 53,117.38	\$ 53,162.46	\$ 53,512.94	\$ 53,758.56	\$ 53,346.12	\$ 53,103.04	\$ 50,821.96	\$ 51,737.56	\$ 633,684.14	
4	General Service Sales Rate	\$ 40.28	\$ 41.46	\$ 41.12	\$ 39.84	\$ 37.79	\$ 45.56	\$ 45.16	\$ 41.32	\$ 23.76	\$ 22.88	\$ 23.88	\$ 25.56	\$ 432.61	
5	General Transportation Service	\$ 73.52	\$ 146.36	\$ 145.76	\$ 145.48	\$ 145.48	\$ 145.32	\$ 145.24	\$ 145.60	\$ 124.96	\$ 125.00	\$ 124.72	\$ 124.92	\$ 1,592.36	
6	Full Requirements General Transportation Service	\$ 1,459.22	\$ 1,455.80	\$ 1,451.20	\$ 1,451.28	\$ 1,324.68	\$ 1,321.18	\$ 1,326.50	\$ 1,332.04	\$ 1,301.88	\$ 1,304.20	\$ 1,295.36	\$ 1,296.28	\$ 16,319.62	
7	Large General Services - Sales	\$ 0.36	\$ 0.40	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.40	\$ 0.48	\$ 0.28	\$ 0.32	\$ 0.32	\$ 0.36	\$ 4.36	
8	Large General Transportation Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.04	\$ 14.08	\$ 14.04	\$ 14.00	\$ 56.16	
9	Full Requirements Large General Transportation Service	\$ 0.14	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.20	\$ 0.16	\$ 0.20	\$ 0.20	\$ 0.20	\$ 2.18	
10	COOP	\$ 0.54	\$ 0.84	\$ 0.84	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 10.14	
11	Total	\$ 59,533.88	\$ 59,666.94	\$ 59,716.16	\$ 59,523.60	\$ 59,498.59	\$ 59,617.79	\$ 59,809.05	\$ 59,842.66	\$ 59,665.36	\$ 59,598.08	\$ 59,254.60	\$ 59,069.00	\$ 714,795.71	

SCHEDULE D-3

Monthly Over- and Under-Recovery

Columbia Gas of Ohio, Inc.
Infrastructure Development Rider
Case No. 21-521-GA-IDR
Computation of Monthly Economic Development Project Balance

SCHEDULE D-3
PAGE 1 OF 1

REPORTING PERIOD: Twelve Months Ended May 31, 2020

Line No.	Rate Schedule	June	July	August	2017				2018					
					September	October	November	December	January	February	March	April	May	
1	Balance as of December 31, 2016	2,510,000												
2	IDR Investment	-	98	1,864	12,121	51,094	10,933	532	-	-	-	-	-	-
3	Monthly Economic Development Project Revenue	203,613	202,905	202,706	201,570	201,798	203,652	205,216	205,697	206,220	206,435	206,738	206,014	
4	Monthly Balance	2,306,387	2,103,581	1,902,739	1,713,290	1,562,586	1,369,866	1,165,182	959,485	753,265	546,830	340,093	134,078	

Line No.	Rate Schedule	June	July	August	2018				2019					
					September	October	November	December	January	February	March	April	May	
5	IDR Investment	-	-	205,641	17,299	13,538	29,722	97,883	76,607	52,930	209,137	81,352	118,108	
6	Monthly Economic Development Project Revenue	15,210	14,593	14,557	14,498	14,525	14,662	14,782	14,770	14,822	14,827	14,847	14,793	
7	Monthly Balance	118,868	104,275	295,360	298,160	297,173	312,233	395,334	457,171	495,279	689,589	756,095	859,409	

Line No.	Rate Schedule	June	July	August	2019				2020					
					September	October	November	December	January	February	March	April	May	
8	IDR Investment	-	-	2,189	68,283	100,296	-	1,651	230,418	209,593	1,266,556	305,780	377,656	
9	Monthly Economic Development Project Revenue	29,494	29,425	29,342	29,196	29,227	29,481	29,707	29,675	29,758	29,788	29,733	29,786	
10	Monthly Balance	829,915	800,490	773,337	812,424	883,493	854,012	825,956	1,026,698	1,206,533	2,443,300	2,719,347	3,067,217	

Line No.	Rate Schedule	June	July	August	2020				2021					
					September	October	November	December	January	February	March	April	May	
11	IDR Investment	95,520	75,384	54,273	77,482	18,368	39,358	127,514	-	-	-	-	-	
12	Monthly Economic Development Project Revenue	59,534	59,667	59,716	59,524	59,499	59,618	59,809	59,843	59,665	59,598	59,255	59,069	
13	Monthly Balance	3,103,203	3,118,920	3,113,476	3,131,435	3,090,304	3,070,045	3,137,750	3,077,907	3,018,242	2,958,644	2,899,389	2,840,320	

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Case No(s). 21-0521-GA-IDR

Summary: Annual Report Annual Report of the Infrastructure Development Rider electronically filed by Mr. John R Ryan on behalf of Columbia Gas of Ohio