

**CASE # 21-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.3822
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.0865)
3 Actual Adjustment (AA)	\$/Mcf	0.1044
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	3.4001

Gas Cost Recovery Rate Effective Dates: **March 1, 2021 through March 31, 2021**

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1760609.4591
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1760609.4591
10 Total Annual Sales	Mcf	520551.3990
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.3822

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 240, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 237, Sch 2, L 11)	\$/Mcf	(0.0865)
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 234, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.0865)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.0100
18 Previous Quarterly Reported Actual Adjustment	(GCR 240, Sch 3, L 23)	\$/Mcf	(0.0138)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 237, Sch 3, L 23)	\$/Mcf	(0.0084)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 234, Sch 3, L 23)	\$/Mcf	0.1166
21 Actual Adjustment (AA)		\$/Mcf	0.1044

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Date Filed: March 9, 2021

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of March 1, 2021
 For the Twelve Month Period Ended November 30, 2020

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1760609.4591		1760609.4591
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1760609.4591	0.0000	1760609.4591
8	Utility Production				0.0000
9	Indudable Propane				0.0000
10	Total Expected Gas Cost Amount				1760609.4591

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of March 1, 2021
For the Twelve Month Period Ended November 30, 2020

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	3.3800	274369.9466	927370.4195
4	ENERVEST OPERATING LLC	3.2600	0.0000	0.0000
5	NORTHWOOD	3.1600	0.0000	0.0000
6	ATLAS RESOURCE ENERGY	3.3380	5337.3609	17816.1107
7	DIAMOND ENERGY PARTNERS	3.3600	362.3414	1217.4671
8	DOMINION (357)	3.2000	1141.1519	3651.6861
9	SOUND ENERGY	3.5100	25187.3643	88407.6487
10	DIVERSIFIED OIL & GAS	3.4100	0.0000	0.0000
11	RIVERSIDE PETROLEUM	3.1600	645.9519	2041.2080
12	NORTHEAST OHIO NATURAL GAS	3.8500	51031.9891	196473.1580
13	GAS NATURAL RESOURCES	3.4100	0.0000	0.0000
14	DOMINION (72222)	3.2500	52251.4246	169817.1300
15	DOMINION (72311)	3.2500	11715.7065	38076.0461
16	COLUMBIA GAS (740374)	3.2500	14368.4037	46697.3120
17	DOMINION (61218)	3.2500	10055.1986	32679.3955
18	DOMINION (72231)	3.2500	5237.3994	17021.5481
19	DOMINION (72233)	3.2500	0.0000	0.0000
20	DOMINION (72237)	3.2500	59213.7482	192444.6817
21	DOMINION (72239)	3.2500	5012.3899	16290.2672
22	EVERFLOW EASTERN	3.0670	3457.9004	10605.3805
23	Total Ohio Producers			1760609.4591
24	<u>Self-Help Arrangement</u>			
25	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

March 1, 2021

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Nov-20	MCF	520551.3990
2	Total Sales: Twelve Months Ended Nov-20	MCF	520551.3990
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Nov-20	MCF	520551.3990
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Nov-20	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: March 1, 2021

PARTICULARS		UNIT	MONTH SEPTEMBER	MONTH OCTOBER	MONTH NOVEMBER
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	26673.6310	34337.3510	56008.2230
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	26,673.6310	34337.3510	56008.2230
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	85,264.82	104,117.87	206,001.07
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	85,264.82	104,117.87	206,001.07
SALES VOLUMES					
11	Jurisdictional	Mcf	26677.4210	34387.1460	61073.4500
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	26677.4210	34387.1460	61073.4500
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.1961	\$3.0278	\$3.3730
16	Less: EGC in Effect for Month	\$/Mcf	\$3.0270	\$2.7746	\$3.4875
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.1691	\$0.2532	(\$0.1145)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	26677.4210	34387.1460	61073.4500
19	Under (Over) Recovery (Line 17 * Line 18)	\$	4511.1519	8706.8254	(6992.9100)
PARTICULARS		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	6225.0673
21	Total Balance Adjustment				(1026.0661)
22	Total of Lines 20 and 21				5199.0012
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Nov-20 (Sch 2, Line 1)		Mcf	520551.3990
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	\$0.0100

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

March 1, 2021

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	(\$16,799)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.0303) /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 520,551.3990 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(\$15,773)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(\$1,026)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	\$0
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 520,551.3990 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	\$0
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	\$0
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	\$0
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	\$0
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	\$0
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	(\$1,026)

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 21-0213-GA-GCR

Summary: Spreadsheet GCR Filing #241 effective March 1, 2021 through March 31, 2021.
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company