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March 3, 2021

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 89-6004-EL-TRF, 20-547-EL-RDR,  
19-1920-EL-UNC

Dear Docketing Division,

DP&L herewith re-files its D2, D19, and D20 tariffs to correct a version issue on tariffs filed on January 31, 2020. The January 31, 2020 tariff filing inserted language and correct rates for the County Fair provision but did not update the most current version of tariffs that were filed on December 27, 2019. Further, the attached versions include updates that were erroneously omitted as part of the final tariff filing for the Company's Transmission Cost Recovery Rider Nonbypassable that occurred on June 16, 2020. This does not change any rate or term of service, but rather corrects a gap in the docket record and clarifies that the correct version is filed in final form in this 89-6004-EL-TRF docket.

Sincerely,

[/s/ Robert J. Adams](#)

Robert J. Adams  
Rates Manager, Regulatory Operations



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Third Revised	Table of Contents	1	November 29, 2019
D2	Ninetieth Revised	Tariff Index	2	January 1, 2021

RULES AND REGULATIONS

D3	First Revised	Application and Contract for Service	3	October 1, 2018
D4	Third Revised	Credit Requirements of Customer	1	October 1, 2018
D5	Seventh Revised	Billing and Payment for Electric Service	8	October 1, 2018
D6	Second Revised	Disconnection/Reconnection of Service	5	October 1, 2018
D7	Second Revised	Meters and Metering Equipment- Location and Installation	3	October 1, 2018
D8	First Revised	Service Facilities – Location and Installation	3	October 1, 2018
D9	First Revised	Equipment on Customer's Premises	3	October 1, 2018
D10	First Revised	Use and Character of Service	5	October 1, 2018
D11	Second Revised	Emergency Electrical Procedures	12	October 1, 2018
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	Second Revised	Extension of Electric Facilities to House Trailer Parks	2	October 1, 2018
D14	Second Revised	Definitions and Amendments	4	October 1, 2018
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighteenth Revised	Residential	2	January 1, 2020
D18	Eighteenth Revised	Residential Heating	2	January 1, 2020
D19	Twenty-Third Revised	Secondary	5	June 1, 2020
D20	Twenty-First Revised	Primary	4	June 1, 2020

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Filed pursuant to the Finding and Order in Case No. 20-1103-EL-USF dated December 16, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Effective January 1, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Seventeenth Revised	Primary-Substation	3	January 1, 2020
D22	Sixteenth Revised	High Voltage	3	January 1, 2020
D23	Eighteenth Revised	Private Outdoor Lighting	3	January 1, 2020
D24	Thirteenth Revised	Reserved	1	October 1, 2018
D25	Seventeenth Revised	Street Lighting	4	January 1, 2020
D26	Third Revised	Miscellaneous Service Charges	1	October 1, 2018
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	Sixth Revised	Reserved	1	December 19, 2019
D28	Twenty-First Revised	Universal Service Fund Rider	1	January 1, 2021
D29	Fifteenth Revised	Infrastructure Investment Rider	1	December 19, 2019
D30	Tenth Revised	Storm Cost Recovery Rider	1	November 1, 2020
D31	Eighth Revised	Reserved	1	December 19, 2019
D32	Fifth Revised	Reserved	1	December 19, 2019
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Eighth Revised	Reserved	1	December 19, 2019
D37	Seventh Revised	Reserved	1	November 29, 2019
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Fourth Revised	Economic Development Rider	1	November 1, 2020
D40	Seventh Revised	Legacy Generation Rider	1	January 1, 2021
D41	First Revised	Tax Savings Credit Rider	1	November 1, 2020

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Filed pursuant to the Finding and Order in Case No. 20-1103-EL-USF dated December 16, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Effective January 1, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. D19  
Cancels  
Twenty-Second Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.73 per Customer
Three-phase Service	\$ 25.77 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.16 per Customer
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Demand Charge:

\$3.6569905 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Finding and Order in Case No. 20-547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

Effective June 1, 2020

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. D19  
Cancels  
Twenty-Second Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0342880 per kWh for total billed charges under this tariff, the Transmission Cost Recovery Rider – Nonbypassable (if applicable), and the Rate Stabilization Charge. The Maximum Charge amount of this tariff is \$0.0112602.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

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Filed pursuant to the Finding and Order in Case No. 20-547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

Effective June 1, 2020

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

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Issued March 3, 2021

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

**COUNTY FAIR AND AGRICULTURAL SOCIETIES:**

Energy Charge: \$0.0121124/kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

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Filed pursuant to the Finding and Order in Case No. 20-547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

Effective June 1, 2020

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. D19  
Cancels  
Twenty-Second Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 20-547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Effective June 1, 2020

Issued by  
KRISTINA LUND, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-First Revised Sheet No. D20  
Cancels  
Twentieth Revised Sheet No. D20  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$242.12 per Customer

Demand Charge:

\$2.0325100 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.6984153 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Finding and Order in Case No. 20-0547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Issued by  
KRISTINA LUND, President and Chief Executive Officer

Effective June 1, 2020

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-First Revised Sheet No. D20  
Cancels  
Twentieth Revised Sheet No. D20  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0279472 per kWh for total billed charges under this tariff, Transmission Cost Recovery Rider – Nonbypassable (if applicable), and the Rate Stabilization Rider. The Maximum Charge amount of this tariff is \$0.0051169.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

---

Filed pursuant to the Finding and Order in Case No. 20-0547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Effective June 1, 2020

Issued by  
KRISTINA LUND, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0052124/kWh

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-First Revised Sheet No. D20  
Cancels  
Twentieth Revised Sheet No. D20  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 20-0547-EL-RDR dated May 20, 2020 of the Public Utilities Commission of Ohio.

Issued March 3, 2021

Effective June 1, 2020

Issued by  
KRISTINA LUND, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 89-6004-EL-TRF, 20-0547-EL-RDR, 19-1920-EL-UNC**

Summary: Notice of filing to correct Tariff versions electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company