

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2021

EXPECTED GAS COST (EGC)	\$3.9134	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1258	/MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$4.0392 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/21 TO 03/31/21

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$15,809,923	
UTILITY PRODUCTION EXPECTED GAS COST	\$0	
INCLUDABLE PROPANE EXPECTED GAS COST	\$0	
TOTAL ANNUAL EXPECTED GAS COST	\$15,809,923	
TOTAL ANNUAL SALES	4,039,895	MCF
EXPECTED GAS COST (EGC) RATE	\$3.9134	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTL REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.2084	/MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0521	/MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.4329)	/MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2982	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.1258	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: March 1, 2021

BY: Roger Sarver
Gas Supply Manager

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2021

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION				
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/21 TO 03/31/21							
INTERSTATE/INTRASTATE GAS PURCHASES						\$11,168,014	
TRANSPORTATION						\$4,056,189	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	\$	-	\$15,224,203
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$	\$585,720
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$0
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	-	\$	-	\$0
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$585,720
UTILITY PRODUCTION							
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						\$	-
TOTAL EXPECTED GAS COST AMOUNT						\$	15,809,923

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 11/30/2020	MCF	4,016,147
TOTAL SALES: TWELVE MONTHS ENDED 11/30/2020	MCF	4,016,147
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/21 TO 03/31/21		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NA	MCF	4,016,147
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: N/A		
PARTICULARS (SPECIFY)		AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>		\$0 \$0 \$0

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2021

MM-YY	DESCRIPTION	AMOUNT
Sep-20		\$0.00
Oct-20		\$0.00
Nov-20		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2021

PARTICULARS	UNIT	MONTH Sep-20	MONTH Oct-20	MONTH Nov-20
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES:				
INTERSTATE AND LOCAL PRODUCTION PURCHASES	MCF	191,453	309,817	405,098
CREDIT DUE FROM UPSTREAM TRANSPORTER	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	(55,074)	(34,206)	3,990
TOTAL SUPPLY VOLUMES	MCF	136,379	275,611	409,088
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$	\$499,028	\$746,005	\$1,363,524
CORRECTION FOR PRIOR PERIOD COSTS	\$	\$0	\$0	\$0
CREDIT DUE FROM UPSTREAM TRANSPORTER	\$	\$0	\$0	\$0
INTEREST ON LIFO ADJUSTMENT	\$	\$0	\$0	\$0
OTHER VOLUMES - IMBALANCE GAS	\$	\$0	\$0	\$0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	(\$99,381)	(\$44,031)	\$6,237
TOTAL SUPPLY COST	\$	399,647	701,974	1,369,761
SALES VOLUMES:				
JURISDICTIONAL	MCF	106,095	145,202	269,360
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	106,095	145,202	269,360
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.7669	\$4.8345	\$5.0853
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	2.9341	2.7834	3.4390
DIFFERENCE	\$/MCF	\$0.8328	\$2.0511	\$1.6463
TIMES : JURISDICTIONAL SALES	MCF			
MONTHLY COST DIFFERENCE		\$88,356	\$297,824	\$443,447
BALANCE ADJUSTMENT SCHEDULE IV-A				\$7,507
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES TWELVE MONTHS ENDED 01/31/2020				\$837,133
				4,016,147
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.2084

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2021

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/19 TO 11/30/20	\$181,406
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0433 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 4,016,147 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$173,899
BALANCE ADJUSTMENT FOR THE AA	\$7,507
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 4,016,147 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$7,507

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Summary: Case Filed Northeast Ohio's March 2021 GCR Filing electronically filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.