

Filing # 65 MARCH 2021
21-216-GA-GCR

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.4493
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2714)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.1778

GAS COST RECOVERY RATE EFFECTIVE DATES: March 1 -March 31, 2021

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,766,307
UTILITY PRODUCTION EXPECTED GAS COST	\$	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,766,307
TOTAL ANNUAL SALES	MCF	1,792,224
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.4493

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0761
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0528)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2880)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0067)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2714)

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF: March 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: September 1, 2020

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	2,441,890.99	(17,173.80)	0.00	2,424,717
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	1,315,369.81	57,540.00	0.00	1,372,909.81
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				5,968,680
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	3,757,261	40,366	0	9,766,307
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				9,766,307
TOTAL ANNUAL SALES				1,792,224
EXPECTED GAS COST FACTOR				5.4493

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 1, 2020

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS TRANSPORTER			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	12.6040	169,608	2,137,739.23
<u>TOTAL DEMAND</u>			2,441,890.99
COMMODITY			
TCO Transportation	0.0193	1,882,186	36,326.20
Symmetry Energy Monthly Supply Credit March 2021	(4,000)		(53,500.00)
April 2021-March 2022	(4,500)		
TOTAL COMMODITY			(17,173.80)
MISCELLANEOUS			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,424,717.19

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2021 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 1, 2020

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST Demand Charges (Winter)	12.6030	41,106	518,058.92
SST Demand Charges (Summer)	12.6030	20,550	258,991.65
FSS Demand (unit price TCO Capacity Charge)	0.0672	4,588,428	308,342.36
FSS Demand (unit price TCO Reservation Charge)	3.7300	61,656	229,976.88
			-
			-
TOTAL DEMAND			1,315,369.81
COMMODITY			
FSS - Injections	0.0150	350,000	5,250.00
FSS - Withdrawals	0.0150	350,000	5,250.00
Capacity Charge - Injections	0.0672	350,000	23,520.00
Capacity Charge - Withdrawals	0.0672	350,000	23,520.00
TOTAL COMMODITY			57,540.00
MISCELLANEOUS			
			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,372,909.81

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: March 1, 2021
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: September 1, 2020

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	3.08	1,937,883	5,968,680
TOTAL OTHER GAS COMPANIES			5,968,680
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 1, 2020

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 1, 2020 MCF	1,792,224
TOTAL SALES: TWELVE MONTHS ENDED	September 1, 2020 MCF	1,792,224
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 1, 2020 MCF	1,792,224
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

September 1, 2020

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED September 1, 2020

PARTICULARS	UNIT	MONTH Sep-2020	MONTH Oct-2020	MONTH Nov-2020
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	38,192	97,934	151,291
PRIMARY GAS SUPPLIERS - COH	MCF	567	5,201	15,863
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	38,759	103,135	167,154
SUPPLY GAS COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	127,061	290,524	646,170
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	127,061	290,524	646,170
SALES VOLUMES				
67-1 (NORTH)	MCF	5,843	10,617	31,003
67-3 (SOUTH)	MCF	25,974	39,925	81,798
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	31,817	50,542	112,801
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3.9935	5.7482	5.7284
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.5926	4.0012	5.1074
= DIFFERENCE	\$/MCF	(0.5991)	1.7470	0.6210
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	31,817	50,542	112,801
= MONTHLY COST DIFFERENCE	\$	(19,062)	88,297	70,049
BALANCE ADJUSTMENT SCHEDULE IV	\$			(2,930)
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			136,355
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>September 1, 2020</u>	MCF			1,792,224
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.0761

PURCHASED GAS ADJUSTMENT
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 1, 2020

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$50,065)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.0263) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,792,224 MCF	(\$47,135)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	(\$2,930)
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,792,224 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$2,930)

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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of Suburban Natural Gas Company