

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Approval) Case No. 21-0098-EL-RDR
to Adjust Rider DDR.)

**DUKE ENERGY OHIO, INC.'S
APPLICATION TO ADJUST AND SET
RIDER DDR**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot distribution decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, *et al.*, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot

decoupling mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.

2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DDR by March 1 of each year.
3. At the conclusion of the pilot, Duke Energy Ohio was to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program. Duke Energy Ohio filed a report on August 28, 2015.
4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are $-\$0.001724$ per kWh for all residential rates, $\$0.001009$ per kWh for Rate EH, and $-\$0.000780$ per kWh for Rate DM. The current rider rates are $\$0.001741$ per kWh for all residential rates, $\$0.000862$ per kWh for Rate EH, and $\$0.002097$ per kWh for Rate DM.
5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two main components: revenues required to true-up calendar year 2020 base distribution revenues against the approved base distribution revenues, and a reconciliation of prior years' allowed revenues to be collected during July 2013 through December 2020 against actual Rider DDR revenues collected during that same period.
6. Pages 3 through 14 of Attachment 1 show the detailed decoupling revenue calculations for 2020 by month. Page 2 summarizes the numbers contained on pages 3 through 14.

7. Page 15 of Attachment 1 shows the customer counts by rate and month for the period January through December 2020.
8. Page 16 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2020.
9. Page 17 of Attachment 1 shows the base distribution rates that are included in the calculations on pages 3 through 14.
10. Page 18 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 17-0032-EL-AIR. These reference numbers are used in the 2020 decoupling calculations. Base distribution rates that were approved in Case No. 17-0032-EL-AIR were effective January 2, 2019.
11. Page 19 of Attachment 1 shows the actual Rider DDR revenues for the period July 2013 through December 2020.
12. Page 20 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. The cap is applied to Rate EH on page 1.
13. Page 21 of Attachment 1 shows the kWh forecast for January 2021 through December 2022. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2021.
14. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.

/s/ Larisa M. Vaysman

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2021 - Attachment 1
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DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DISTRIBUTION DECOUPLING) RATES EFFECTIVE JULY 1, 2021 - JUNE 30, 2022

	Previous Filing Reconciliation							CY2020 Decoupling Feb 2021 Filing DDR Revenues	Total Requirement Decoupling Revenues To Be Recovered July 2021 - June 2022 I = A + B + C + D + E + F - G + H	kWh Billing Determinants kWh July 2021 - June 2022 J	Rider DDR Rates Effective July 2021 - June 2022 K = I / J
	CY2012/13/14 Decoupling Feb 2013/14/15 Filing DDR Revenues	CY2015 Decoupling Feb 2016 Filing DDR Revenues	CY2016 Decoupling Feb 2017 Filing DDR Revenues	CY2017 Decoupling Feb 2018 Filing DDR Revenues	CY2018 Decoupling Feb 2019 Filing DDR Revenues	CY2019 Decoupling Feb 2020 Filing DDR Revenues	Less: DDR Revenues Jul 2013 - Dec 2020				
	Allowed ^{1 2 3}	Allowed ⁴	Allowed ⁵	Allowed ⁶	Allowed ⁷	Allowed ⁸	Actual				
	A	B	C	D	E	F	G				
	H										
Residential (RS, RS3P, RSLI, ORH, TD)	\$5,990,472	\$971,709	\$3,580,531	\$5,313,253	\$4,718,185	-\$1,871,902	\$25,797,953	-\$5,205,846	-\$12,301,551	7,136,027,037	-\$0.001724
EH	\$787,490	-\$123,296	-\$61,469	-\$70,923	-\$157,351	\$314,928	\$362,097	\$516,967	3% Cap Applied ⁹ \$50,411	49,944,541	\$0.001009
DM	-\$2,041,553	-\$138,466	\$349,113	\$560,825	\$140,320	-\$521,413	-\$800,917	\$394,225	-\$456,032	584,403,631	-\$0.000780
Total	\$4,736,409	\$709,947	\$3,868,175	\$5,803,155	\$4,701,154	-\$2,078,387	\$25,359,132	-\$4,294,654	-\$12,707,172	7,770,375,209	

25797953.16

¹ Application dated February 26, 2013. Attachment 1 page 1.

² Application dated February 26, 2014. Attachment 1 page 2.

³ Application dated February 25, 2015. Attachment 1 page 2.

⁴ Application dated February 29, 2016. Attachment 1 page 2.

⁵ Application dated February 10, 2017. Attachment 1 page 2.

⁶ Application dated February 27, 2018. Attachment 1 page 2.

⁷ Application dated February 27, 2019. Attachment 1 page 2.

⁸ Application dated February 24, 2020. Attachment 1 page 2.

⁹ Three percent cap in effect for Rate EH. Cap calculated on page 20.

¹⁰ From page 2 of this work paper.

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A		577,358,583	51,405,832	6,047,499	61,042	7,235,105,448	89,564,331	8,500,879	39,437,687	221,313,626	279,439

2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B		514,790	5,610	2,317	24	7,578,084	172,500	2,485	48,658	194,749	185

		NON-RESIDENTIAL		RESIDENTIAL							
				Note 1							
C											
D = A * C	2020 Distribution Revenue	\$20,958,038	\$906,696	\$127,509	\$1,284	\$227,775,590	\$2,819,664	\$267,625	\$1,241,577	\$6,967,396	\$6,016
D1	2020 Residential Distribution Revenue						\$239,206,661				
E = D / B	2020 Revenue Per Customer	\$40.71	\$161.62	\$55.03	\$53.50	\$30.06	\$16.35	\$107.70	\$25.52	\$35.78	\$32.52
E1 = D / B	2020 Residential Rev per Customer						\$29.90				

		NON-RESIDENTIAL		RESIDENTIAL							
F											

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2019 Customer Count	\$21,352,263	\$1,423,663	\$136,012.21	\$1,408.84	\$223,925,016.35	\$2,788,306.66	\$197,313.15	\$1,188,974.88	\$5,754,643.66	\$9,139.51
							\$234,000,815				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$394,225	\$516,967	\$8,503	\$125	-\$3,850,573	-\$31,358	-\$70,312	-\$52,602	-\$1,212,752	\$3,124
							-\$5,205,846				
				\$3.67	\$5.20	-\$0.51	-\$0.18	-\$28.29	-\$1.08	-\$6.23	\$16.88
							-\$0.65				

Decoupling True-up Revenue

-\$4,294,654

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

January 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPD	TD	
A		53,734,590	8,965,798	772,441	9,384	753,304,929	10,355,734	879,619	4,473,501	24,992,315	31,636

January 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPD	TD	
B		42,296	707	189	2	628,418	14,291	204	4,225	16,428	16

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.037185	\$0.017638	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596
D = A * C	2020 Distribution Revenue	\$1,998,121	\$158,139	\$15,780	\$192	\$23,715,546	\$326,019	\$27,692	\$140,835	\$786,808	\$620
D1	2020 Residential Distribution Revenue						\$25,013,492				
E = D / B	2020 Revenue Per Customer	\$47.24	\$223.68	\$83.49	\$95.85	\$37.74	\$22.81	\$135.75	\$33.33	\$47.89	\$38.75
E1 = D / B	2020 Residential Rev per Customer						\$37.68				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,754,337	\$179,417	\$11,094.65	\$117.40	\$18,569,141.08	\$231,001.10	\$16,197.94	\$103,239.32	\$485,431.43	\$790.44
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$243,783	\$21,278	-\$4,686	-\$74	-\$5,146,405	-\$95,018	-\$11,494	-\$37,595	-\$301,377	\$171
				-\$24.79	-\$37.15	-\$8.19	-\$6.65	-\$56.34	-\$8.90	-\$18.35	\$10.66
							-\$8.43				

Decoupling True-up Revenue \$5,818,984

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

February 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A											
	50,049,383	6,653,270	761,416	7,014	652,112,406	9,121,631	822,651	3,967,776	22,475,676	29,424	

February 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B											
	42,203	698	189	2	629,904	14,304	206	4,196	16,403	16	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.037185	\$0.017638	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596
D = A * C	2020 Distribution Revenue	\$1,861,086	\$117,350	\$15,555	\$143	\$20,529,803	\$287,167	\$25,899	\$124,914	\$707,579	\$577
D1	2020 Residential Distribution Revenue						\$21,691,636				
E = D / B	2020 Revenue Per Customer	\$44.10	\$168.12	\$82.30	\$71.64	\$32.59	\$20.08	\$125.72	\$29.77	\$43.14	\$36.04
E1 = D / B	2020 Residential Rev per Customer						\$32.61				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,750,480	\$177,133	\$11,094.65	\$117.40	\$18,613,050.94	\$231,211.24	\$16,356.74	\$102,530.70	\$484,692.71	\$790.44
							\$19,459,845				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$110,606	\$59,783	-\$4,460	-\$26	-\$1,916,752	-\$55,956	-\$9,542	-\$22,383	-\$222,887	\$214
							-\$2,231,791				
				-\$23.60	-\$12.94	-\$3.04	-\$3.91	-\$46.32	-\$5.33	-\$13.59	\$13.37
							-\$3.35				

Decoupling True-up Revenue \$2,282,615

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

March 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
	46,958,482	8,079,532	617,347	7,652	594,624,338	8,616,589	757,848	3,569,805	20,211,642	25,502	

March 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
	42,355	691	189	2	630,283	14,355	207	4,164	16,324	16	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.037185	\$0.017638	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596
D = A * C	2020 Distribution Revenue	\$1,746,151	\$142,507	\$12,612	\$156	\$18,719,963	\$271,267	\$23,859	\$112,385	\$636,303	\$500
D1	2020 Residential Distribution Revenue						\$19,777,045				
E = D / B	2020 Revenue Per Customer	\$41.23	\$206.23	\$66.73	\$78.16	\$29.70	\$18.90	\$115.26	\$26.99	\$38.98	\$31.23
E1 = D / B	2020 Residential Rev per Customer						\$29.72				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,756,785	\$175,357	\$11,094.65	\$117.40	\$18,624,250.02	\$232,035.61	\$16,436.15	\$101,748.76	\$482,358.33	\$790.44
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$19,468,831				
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$10,633	\$32,850	-\$1,517	-\$39	-\$95,713	-\$39,232	-\$7,422	-\$10,636	-\$153,945	\$291
							-\$308,213				
				-\$8.03	-\$19.46	-\$0.15	-\$2.73	-\$35.86	-\$2.55	-\$9.43	\$18.17
							-\$0.46				

Decoupling True-up Revenue \$264,730

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

April 2020 Actual, Weather Normalized (from page 3)											
A	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
	38,199,363	4,940,627	457,567	4,565	495,704,015	7,444,966	570,593	2,821,162	15,919,804	20,627	

April 2020 Actual (from page 2)											
B	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
	42,528	696	190	2	631,370	14,400	207	4,132	16,370	16	

		NON-RESIDENTIAL		RESIDENTIAL							
C	Distribution Rate (\$ per kWh)										Note 1
D = A * C	2020 Distribution Revenue	\$1,420,443	\$87,143	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596
D1	2020 Residential Distribution Revenue			\$9,348	\$93	\$15,605,754	\$234,382	\$17,963	\$88,816	\$501,187	\$404
E = D / B	2020 Revenue Per Customer	\$33.40	\$125.21	\$49.20	\$46.63	\$24.72	\$16.28	\$86.78	\$21.49	\$30.62	\$25.26
E1 = D / B	2020 Residential Rev per Customer						\$24.69				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer										
		41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count										
		\$1,763,960	\$176,626	\$11,153.35	\$117.40	\$18,656,369.81	\$232,762.99	\$16,436.15	\$100,966.83	\$483,717.59	\$790.44
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue										
		\$343,517	\$89,483	\$1,806	\$24	\$3,050,616	-\$1,619	-\$1,527	\$12,151	-\$17,470	\$386
				\$9.50	\$12.07	\$4.83	\$3,044,367	-\$0.11	-\$7.38	\$2.94	-\$1.07
							\$4.57				\$24.14

Decoupling True-up Revenue - \$3,477,366

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

May 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A	36,783,095	4,182,992	389,235	4,339	462,240,445	6,680,542	546,198	2,524,971	14,336,777	18,503	

May 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL			RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B	42,748	688	193	2	631,426	14,398	207	4,111	16,310	16	

		NON-RESIDENTIAL			RESIDENTIAL							
												Note 1
C	Distribution Rate (\$ per kWh)	\$0.037185	\$0.017638	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596	
D = A * C	2020 Distribution Revenue	\$1,367,779	\$73,780	\$7,952	\$89	\$14,552,254	\$210,317	\$17,195	\$79,491	\$451,350	\$363	
D1	2020 Residential Distribution Revenue						\$15,319,010					
E = D / B	2020 Revenue Per Customer	\$32.00	\$107.24	\$41.20	\$44.32	\$23.05	\$14.61	\$83.07	\$19.34	\$27.67	\$22.66	
E1 = D / B	2020 Residential Rev per Customer						\$22.98					

		NON-RESIDENTIAL			RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40	

		NON-RESIDENTIAL			RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,773,085	\$174,595	\$11,329.46	\$117.40	\$18,658,024.56	\$232,730.66	\$16,436.15	\$100,453.69	\$481,944.65	\$790.44	
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40	
							\$19,501,827					
							\$29.25					

		NON-RESIDENTIAL			RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$405,306	\$100,816	\$3,378	\$29	\$4,105,771	\$22,414	-\$759	\$20,963	\$30,594	\$428	
				\$17.50	\$14.38	\$6.50	\$1.56	-\$3.67	\$5.10	\$1.88	\$26.74	
							\$6.27					

Decoupling True-up Revenue -Jan 2020	\$5,818,984
Decoupling True-up Revenue -Feb 2020	\$2,282,615
Decoupling True-up Revenue -Mar 2020	\$264,730
Decoupling True-up Revenue -Apr 2020	-\$3,477,366
Decoupling True-up Revenue -May 2020	-\$4,688,938
Decoupling True-up Revenue - Jun 2020	-\$1,391,896
Decoupling True-up Revenue - Jul 2020	\$3,837,127
Decoupling True-up Revenue - Aug 2020	\$4,819,365
Decoupling True-up Revenue - Sept 2020	\$2,680,637
Decoupling True-up Revenue - Oct 2020	-\$3,389,841
Decoupling True-up Revenue - Nov 2020	-\$4,619,113
Decoupling True-up Revenue - Dec 2020	\$2,158,350
	\$4,294,654 Over collected

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

June 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A											
	45,263,590	158,391	369,777	3,731	556,349,178	6,234,369	626,449	2,827,783	15,368,099	20,459	

June 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B											
	43,101	57	196	2	631,547	14,413	202	4,090	16,166	15	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.035251	\$0.017638	\$0.021913	\$0.021913	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.025292
D = A * C	2020 Distribution Revenue	\$1,595,587	\$2,794	\$8,103	\$82	\$17,514,985	\$196,270	\$19,722	\$89,024	\$483,818	\$517
D1	2020 Residential Distribution Revenue						\$18,312,522				
E = D / B	2020 Revenue Per Customer	\$37.02	\$49.01	\$41.34	\$40.88	\$27.73	\$13.62	\$97.63	\$21.77	\$29.93	\$34.50
E1 = D / B	2020 Residential Rev per Customer						\$27.47				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,787,727	\$14,465	\$11,505.56	\$117.40	\$18,661,599.99	\$232,973.12	\$16,039.14	\$99,940.55	\$477,689.59	\$741.04
							\$19,500,606				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$192,140	\$11,671	\$3,403	\$36	\$1,146,615	\$36,703	-\$3,683	\$10,916	-\$6,129	\$224
							\$1,188,084				
				\$17.36	\$17.82	\$1.82	\$2.55	-\$18.23	\$2.67	-\$0.38	\$14.91
							\$1.78				

Decoupling True-up Revenue - \$1,391,896

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

July 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A		55,985,718	222,023	427,456	3,957	706,016,922	6,261,412	718,250	3,645,653	18,869,432	24,679

July 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B		43,258	29	195	2	631,738	14,410	211	4,055	16,105	15

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.035251	\$0.017638	\$0.021913	\$0.021913	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.025292
D = A * C	2020 Distribution Revenue	\$1,973,553	\$3,916	\$9,367	\$87	\$22,226,825	\$197,122	\$22,612	\$114,772	\$594,047	\$624
D1	2020 Residential Distribution Revenue						\$23,165,456				
E = D / B	2020 Revenue Per Customer	\$45.62	\$135.04	\$48.04	\$43.35	\$35.18	\$13.68	\$107.17	\$28.30	\$36.89	\$41.61
E1 = D / B	2020 Residential Rev per Customer						\$34.74				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,794,239	\$7,359	\$11,446.86	\$117.40	\$18,667,243.85	\$232,924.63	\$16,753.75	\$99,085.31	\$475,887.10	\$741.04
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$179,314	\$3,443	\$2,080	\$31	-\$3,559,581	\$35,803	-\$5,858	-\$15,687	-\$118,160	\$117
				\$10.67	\$15.35	-\$5.63	\$2.48	-\$27.76	-\$3.87	-\$7.34	\$7.79
							-\$5.49				

Decoupling True-up Revenue **\$3,837,127**

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

August 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A		56,130,908	155,272	408,352	4,439	734,165,104	6,418,401	727,525	3,751,755	20,083,502	24,658

August 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B		43,305	18	195	2	630,318	14,383	211	4,026	16,044	15

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.035251	\$0.017638	\$0.021913	\$0.021913	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.025292
D = A * C	2020 Distribution Revenue	\$1,978,671	\$2,739	\$8,948	\$97	\$23,112,986	\$202,064	\$22,904	\$118,113	\$632,269	\$624
D1	2020 Residential Distribution Revenue						\$24,098,005				
E = D / B	2020 Revenue Per Customer	\$45.69	\$152.15	\$45.89	\$48.64	\$36.67	\$14.05	\$108.55	\$29.34	\$39.41	\$41.58
E1 = D / B	2020 Residential Rev per Customer						\$36.23				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,796,188	\$4,568	\$11,446.86	\$117.40	\$18,625,284.23	\$232,488.20	\$16,753.75	\$98,376.69	\$474,084.61	\$741.04
							\$19,459,293				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.25				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$182,482	\$1,829	\$2,499	\$20	-\$4,487,702	\$30,424	-\$6,150	-\$19,736	-\$158,184	\$117
							-\$4,638,712				
				\$12.81	\$10.07	-\$7.12	\$2.12	-\$29.15	-\$4.90	-\$9.86	\$7.83
							-\$6.97				

Decoupling True-up Revenue \$4,819,365

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

September 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A		55,029,051	232,037	388,113	3,661	672,405,453	6,486,994	695,580	3,386,397	18,592,521	24,081

September 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B		43,252	20	196	2	633,751	14,358	207	3,983	16,082	15

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.035251	\$0.017638	\$0.021913	\$0.021913	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.025292
D = A * C	2020 Distribution Revenue	\$1,939,829	\$4,093	\$8,505	\$80	\$21,168,668	\$204,224	\$21,898	\$106,611	\$585,330	\$609
D1	2020 Residential Distribution Revenue						\$22,095,925				
E = D / B	2020 Revenue Per Customer	\$44.85	\$204.63	\$43.39	\$40.11	\$33.40	\$14.22	\$105.79	\$26.77	\$36.40	\$40.60
E1 = D / B	2020 Residential Rev per Customer						\$33.05				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,793,990	\$5,075	\$11,505.56	\$117.40	\$18,726,726.05	\$232,084.10	\$16,436.15	\$97,325.97	\$475,207.47	\$741.04
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.26				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$145,839	\$983	\$3,001	\$37	-\$2,441,942	\$27,861	-\$5,462	-\$9,285	-\$110,122	\$132
				\$15.31	\$18.59	-\$3.85	\$1.94	-\$26.39	-\$2.33	-\$6.85	\$8.80
							-\$3.79				

Decoupling True-up Revenue **\$2,680,637**

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

October 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A											
	44,208,049	4,787,753	328,482	3,886	497,572,846	6,528,723	609,444	2,511,579	14,777,689	17,152	

October 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B											
	42,991	668	195	2	634,221	14,410	208	3,929	16,122	15	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.036465	\$0.017638	\$0.021528	\$0.021528	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019686
D = A * C	2020 Distribution Revenue	\$1,612,047	\$84,446	\$7,072	\$84	\$15,664,588	\$205,537	\$19,187	\$79,070	\$465,231	\$338
D1	2020 Residential Distribution Revenue						\$16,441,106				
E = D / B	2020 Revenue Per Customer	\$37.50	\$126.42	\$36.26	\$41.83	\$24.70	\$14.26	\$92.24	\$20.12	\$28.86	\$22.51
E1 = D / B	2020 Residential Rev per Customer						\$24.57				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,783,164	\$169,520	\$11,446.86	\$117.40	\$18,740,614.09	\$232,924.63	\$16,515.55	\$96,006.46	\$476,389.43	\$741.04
							\$19,574,755				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.26				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$171,118	\$85,074	\$4,375	\$34	\$3,076,026	\$27,387	-\$2,671	\$16,937	\$11,158	\$403
							\$3,133,650				
				\$22.44	\$16.87	\$4.85	\$1.90	-\$12.84	\$4.31	\$0.69	\$26.89
							\$4.68				

Decoupling True-up Revenue - \$3,389,841

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

November 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A											
	42,347,632	5,111,514	419,551	3,712	459,879,139	6,707,487	627,930	2,429,650	14,467,244	16,895	

November 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B											
	43,160	669	195	2	633,158	14,389	206	3,893	16,183	15	

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.036465	\$0.017638	\$0.021528	\$0.021528	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019686
D = A * C	2020 Distribution Revenue	\$1,544,206	\$90,157	\$9,032	\$80	\$14,477,915	\$211,165	\$19,768	\$76,490	\$455,458	\$333
D1	2020 Residential Distribution Revenue						\$15,250,241				
E = D / B	2020 Revenue Per Customer	\$35.78	\$134.76	\$46.32	\$39.96	\$22.87	\$14.68	\$95.96	\$19.65	\$28.14	\$22.17
E1 = D / B	2020 Residential Rev per Customer						\$22.83				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,790,174	\$169,774	\$11,446.86	\$117.40	\$18,709,203.47	\$232,585.19	\$16,356.74	\$95,126.79	\$478,191.92	\$741.04
							\$19,543,769				
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.26				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	\$245,968	\$79,617	\$2,415	\$37	\$4,231,288	\$21,420	-\$3,412	\$18,637	\$22,734	\$408
							\$4,293,528				
				\$12.38	\$18.75	\$6.68	\$1.49	-\$16.56	\$4.79	\$1.40	\$27.23
							\$6.43				

Decoupling True-up Revenue - \$4,619,113

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING)

December 2020 Actual, Weather Normalized (from page 3)											
kWh	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
A		52,668,722	7,916,623	707,762	4,702	650,730,673	8,707,483	918,792	3,527,655	21,218,925	25,823

December 2020 Actual (from page 2)											
No. Bills	NON-RESIDENTIAL		RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD	
B		43,593	669	195	2	631,950	14,389	209	3,854	16,212	15

		NON-RESIDENTIAL		RESIDENTIAL							
											Note 1
C	Distribution Rate (\$ per kWh)	\$0.036465	\$0.017638	\$0.021528	\$0.021528	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019686
D = A * C	2020 Distribution Revenue	\$1,920,565	\$139,633	\$15,237	\$101	\$20,486,303	\$274,129	\$28,925	\$111,058	\$668,014	\$508
D1	2020 Residential Distribution Revenue						\$21,584,276				
E = D / B	2020 Revenue Per Customer	\$44.06	\$208.72	\$78.14	\$50.61	\$32.42	\$19.05	\$138.40	\$28.82	\$41.20	\$33.89
E1 = D / B	2020 Residential Rev per Customer						\$32.37				

		NON-RESIDENTIAL		RESIDENTIAL							
F	2019 Authorized Revenue Per Customer	41.48	253.77	58.70	58.70	29.55	16.16	79.40	24.44	29.55	49.40

		NON-RESIDENTIAL		RESIDENTIAL							
G = (F * B)	2019 Authorized Revenue Adjusted For 2020 Customer Count	\$1,808,134	\$169,774	\$11,446.86	\$117.40	\$18,673,508.25	\$232,585.19	\$16,594.95	\$94,173.81	\$479,048.84	\$741.04
				\$58.70	\$58.70	\$29.55	\$16.16	\$79.40	\$24.44	\$29.55	\$49.40
							\$29.26				

		NON-RESIDENTIAL		RESIDENTIAL							
H = G - D	Decoupling True-up Revenue	-\$112,431	\$30,140	-\$3,790	\$16	-\$1,812,795	-\$41,544	-\$12,330	-\$16,884	-\$188,965	\$233
							-\$2,076,059				
				-\$19.44	\$8.09	-\$2.87	-\$2.89	-\$59.00	-\$4.38	-\$11.66	\$15.51
							-\$3.11				

Decoupling True-up Revenue \$2,158,350

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL CUSTOMER COUNTS

Sum of CUSTOMERS		RATECODE																			Grand Total
MONTH	DM	EH	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09		
Jan-20	42,296	707	189	2	628,418	14,291	204	4,225	16,428	16	0	0	0	0	0	0	0	0	0	706,776	
Feb-20	42,203	698	189	2	629,904	14,304	206	4,196	16,403	16	0	0	0	0	0	0	0	0	0	708,121	
Mar-20	42,355	691	189	2	630,283	14,355	207	4,164	16,324	16	0	0	0	0	0	0	0	0	0	708,586	
Apr-20	42,528	696	190	2	631,370	14,400	207	4,132	16,370	16	0	0	0	0	0	0	0	0	0	709,911	
May-20	42,748	688	193	2	631,426	14,398	207	4,111	16,310	16	0	0	0	0	0	0	0	0	0	710,099	
Jun-20	43,101	57	196	2	631,547	14,413	202	4,090	16,166	15	0	0	0	0	0	0	0	0	0	709,789	
Jul-20	43,258	29	195	2	631,738	14,410	211	4,055	16,105	15	0	0	0	0	0	0	0	0	0	710,018	
Aug-20	43,305	18	195	2	630,318	14,383	211	4,026	16,044	15	0	0	0	0	0	0	0	0	0	708,517	
Sep-20	43,252	20	196	2	633,751	14,358	207	3,983	16,082	15	0	0	0	0	0	0	0	0	0	711,866	
Oct-20	42,991	668	195	2	634,221	14,410	208	3,929	16,122	15	0	0	0	0	0	0	0	0	0	712,761	
Nov-20	43,160	669	195	2	633,158	14,389	206	3,893	16,183	15	0	0	0	0	0	0	0	0	0	711,870	
Dec-20	43,593	669	195	2	631,950	14,389	209	3,854	16,212	15	0	0	0	0	0	0	0	0	0	711,088	

Source: Duke Energy Ohio Revenue Reports

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER

Weather Normal	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09
Jan-20	772,441	9,384	753,304,929	10,355,734	879,619	4,473,501	24,992,315	31,636	-	-	-	-	-	-	-	-	-
Feb-20	761,416	7,014	652,112,406	9,121,631	822,651	3,967,776	22,475,676	29,424	-	-	-	-	-	-	-	-	-
Mar-20	617,347	7,652	594,624,338	8,616,589	757,848	3,569,805	20,211,642	25,502	-	-	-	-	-	-	-	-	-
Apr-20	457,567	4,565	495,704,015	7,444,966	570,593	2,821,162	15,919,804	20,627	-	-	-	-	-	-	-	-	-
May-20	389,235	4,339	462,240,445	6,680,542	546,198	2,524,971	14,336,777	18,503	-	-	-	-	-	-	-	-	-
Jun-20	369,777	3,731	556,349,178	6,234,369	626,449	2,827,783	15,368,099	20,459	-	-	-	-	-	-	-	-	-
Jul-20	427,456	3,957	706,016,922	6,261,412	718,250	3,645,653	18,869,432	24,679	-	-	-	-	-	-	-	-	-
Aug-20	408,352	4,439	734,165,104	6,418,401	727,525	3,751,755	20,083,502	24,658	-	-	-	-	-	-	-	-	-
Sep-20	388,113	3,661	672,405,453	6,486,994	695,580	3,386,397	18,592,521	24,081	-	-	-	-	-	-	-	-	-
Oct-20	328,482	3,886	497,572,846	6,528,723	609,444	2,511,579	14,777,689	17,152	-	-	-	-	-	-	-	-	-
Nov-20	419,551	3,712	459,879,139	6,707,487	627,930	2,429,650	14,467,244	16,895	-	-	-	-	-	-	-	-	-
Dec-20	707,762	4,702	650,730,673	8,707,483	918,792	3,527,655	21,218,925	25,823	-	-	-	-	-	-	-	-	-
Total	6,047,499	61,042	7,235,105,448	89,564,331	8,500,879	39,437,687	221,313,626	279,439	-	-	-	-	-	-	-	-	-

Weather Normal	DM	Weather Normal	EH
Jan-20	53,734,590	Jan-20	8,965,798
Feb-20	50,049,383	Feb-20	6,653,270
Mar-20	46,958,482	Mar-20	8,079,532
Apr-20	38,199,363	Apr-20	4,940,627
May-20	36,783,095	May-20	4,182,992
Jun-20	45,263,590	Jun-20	158,391
Jul-20	55,985,718	Jul-20	222,023
Aug-20	56,130,908	Aug-20	155,272
Sep-20	55,029,051	Sep-20	232,037
Oct-20	44,208,049	Oct-20	4,787,753
Nov-20	42,347,632	Nov-20	5,111,514
Dec-20	52,668,722	Dec-20	7,916,623
Total	577,358,583		51,405,832

DUKE ENERGY OHIO
BASE DISTRIBUTION RATES

Actual	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSLI	RSPP	TD
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.012843
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020671
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020315
Jan-May 2014	\$0.025712	\$0.016478	\$0.017359	\$0.017359	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016714
Jun-Sept 2014	\$0.034738	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021369
Oct-Dec 2014	\$0.026088	\$0.016478	\$0.019055	\$0.019055	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016558
Jan-May 2015	\$0.025715	\$0.016478	\$0.017620	\$0.017620	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019217
Jun-Sept 2015	\$0.035147	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021361
Oct-Dec 2015	\$0.026277	\$0.016478	\$0.020723	\$0.020723	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016407
Jan-May 2016	\$0.026298	\$0.016478	\$0.018819	\$0.018819	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.019140
Jun-Sept 2016	\$0.034316	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.023051
Oct-Dec 2016	\$0.026175	\$0.016478	\$0.020364	\$0.020364	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.018237
Jan-May 2017	\$0.026343	\$0.016478	\$0.019237	\$0.019237	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017459
Jun-Sept 2017	\$0.035308	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.020953
Oct-Dec 2017	\$0.026585	\$0.016478	\$0.019437	\$0.019437	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017569
Jan-May 2018	\$0.026053	\$0.016478	\$0.018012	\$0.018012	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.016630
Jun-Sept 2018	\$0.035453	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.021091
Oct-Dec 2018	\$0.026338	\$0.016478	\$0.019084	\$0.019084	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.017216
Jan-May 2019	\$0.038229	\$0.017638	\$0.020397	\$0.020397	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019267
Jun-Sep 2019	\$0.035445	\$0.017638	\$0.021801	\$0.021801	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.024545
Oct-Dec 2019	\$0.036865	\$0.017638	\$0.020867	\$0.020867	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.020169
Jan-May 2020	\$0.037185	\$0.017638	\$0.020429	\$0.020429	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019596
Jun-Sep 2020	\$0.035251	\$0.017638	\$0.021913	\$0.021913	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.025292
Oct-Dec 2020	\$0.036465	\$0.017638	\$0.021528	\$0.021528	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.031482	\$0.019686

Per Jim Riddle, these rates have a seasonal component whereas the summer months are higher than the winter months.

DUKE ENERGY OHIO
CASE NO. 17-0032-EL-AIR
PROPOSED
ANNUALIZED CLASS AND SCHEDULE REVENUE SUMMARY (1)
(ELECTRIC SERVICE)

DATA: __8__ MONTHS ACTUAL & __4__ MONTHS ESTIMATED
TYPE OF FILING: __X__ ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S):.

SCHEDULE E-4
PAGE 1 OF 2
WITNESS:
J. A. RIDDLE

PROPOSED ANNUALIZED								
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (2) (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE (F)	% OF REVENUE TO TOTAL REVENUE (G)	PROPOSED REVENUE TOTAL (I)
				(KWH)	(¢/KWH)	(\$)	(%)	(\$)
		RESIDENTIAL SERVICE						
1	RS	RESIDENTIAL SERV	7,552,826	7,089,124,599	3.787430	268,495,623	97.75	268,495,623
2	ORH	OPTIONAL HEATING SERVICE	2,368	5,884,606	2.603641	153,214	0.06	153,214
3	TD	OPTIONAL TIME OF DAY	216	275,399	5.090432	14,019	0.01	14,019
4	CUR	COMMON USE RESIDENTIAL SERVICE	170,162	87,368,296	4.316768	3,771,487	1.37	3,771,487
5	RS3P	RESIDENTIAL THREE-PHASE SERVICE	2,156	5,437,728	3.485206	189,516	0.07	189,516
6	RSLI	RESIDENTIAL SERVICE-LOW INCOME	78,088	60,609,772	3.405858	2,064,283	0.75	2,064,283
7		TOTAL RESIDENTIAL	7,805,816	7,248,700,400	3.789481	274,688,142	58.72	274,688,142
		DISTRIBUTION VOLTAGE SERVICE						
8		DISTRIBUTION VOLTAGE SERVICE						
9	DS	SEC DISTRIBUTION SERV	225,439	6,538,914,898	1.803979	117,960,636	69.93	117,960,636
10	DS RTP	SEC DISTRIBUTION SERV RTP	24	1,688,828	2.037093	34,403	0.02	34,403
11	GSFL	UNMTRED SMALL FIXED LOAD	4,411	29,675,157	2.234836	663,191	0.39	663,191
12	EH	ELEC SPACE HTG	4,296	61,811,389	2.012917	1,244,212	0.74	1,244,212
13	DM	SEC DIST SERV-SMALL	499,282	562,387,538	4.618186	25,972,104	15.40	25,972,104
14	DP	PRIM DIST VOLTAGE	3,216	2,176,284,577	1.036150	22,549,579	13.37	22,549,579
15	DP RTP	PRIM DIST VOLTAGE RTP	24	11,151,143	2.414147	269,205	0.16	269,205
16	SFL-ADPL	OPT UNMTRED SM FX LD ATTACH DIRECTLY PWR LINE	12	62,400	2.147436	1,340	0.00	1,340
17		TOTAL DISTRIBUTION	736,704	9,381,975,930	1.798072	168,694,670	36.06	168,694,670
		TRANSMISSION VOLTAGE SERVICE						
18		TRANSMISSION VOLTAGE SERVICE						
19	TS	TRANSMISSION SERV	348	3,285,405,582	0.001826	60,000	88.50	60,000
20	TS RTP	TRANSMISSION SERV RTP	24	170,772,747	0.004567	7,800	11.50	7,800
21		TOTAL TRANSMISSION	372	3,456,178,329	0.001962	67,800	0.01	67,800
		LIGHTING SERVICE						
22		LIGHTING SERVICE						
23	SL	STREET LIGHTING	488,036	37,328,354	14.285037	5,332,369	61.48	5,332,369
24	TL	TRAFFIC LIGHTING	396,062	13,158,928	0.949371	124,927	1.44	124,927
25	OL	OUTDOOR LIGHTING	197,355	20,287,810	10.329745	2,095,679	24.16	2,095,679
26	NSU	NON STD STREET LIGHTING	20,460	954,028	11.996294	114,448	1.32	114,448
27	NSP	NON STD POL'S	23,856	1,317,264	23.009283	303,093	3.49	303,093
28	SC	S L - CUST OWNED	3,336	17,468,422	0.620760	108,437	1.25	108,437
29	SE	S L - OVERHEAD EQUIV	77,016	4,829,947	9.939177	480,057	5.53	480,057
30	UOLS	UNMETERED OUTDOOR LIGHTING	12,702	18,658,676	0.611651	114,126	1.32	114,126
31		TOTAL LIGHTING	1,218,823	114,003,429	7.607785	8,673,136	1.85	8,673,136
32		TOTAL RETAIL	9,761,715	20,200,858,088		452,123,748	96.65	452,123,748
		OTHER MISCELLANEOUS REVENUE						
33		OTHER MISCELLANEOUS REVENUE						
34	INTERDEPARTMENTAL		12	3,718,926	7.960847	296,058	1.89	296,058
35	BAD CHECK CHARGES		0	0	-	220,260	1.41	220,260
36	LATE PAYMENT CHARGES		0	0	-	0	0.00	0
37	RECONNECTION CHARGES		0	0	-	1,482,046	9.47	1,482,046
38	RENTS		0	0	-	8,724,514	55.74	8,724,514
39	POLE CONTACT RENTALS		0	0	-	2,272,615	14.52	2,272,615
40	INTERCOMPANY		0	0	-	0	0.00	0
41	SPECIAL CONTRACTS		24	359,127	5.185353	18,622	0.12	18,622
42	OTHER MISC		0	0	-	2,637,819	16.85	2,637,819
43		TOTAL MISC	36	4,078,053	383.809001	15,651,934	3.35	15,651,934
44		TOTAL COMPANY	9,761,751	20,204,936,141	2.315155	467,775,682	100.00	467,775,682

NOTE: DETAIL CONTAINED ON SCHEDULES E-4.1 PAGES 1 THROUGH 54.

(1) FOR THE TWELVE MONTHS ENDED MARCH 31, 2017

(2) THE NUMBER OF UNITS IS USED FOR DESIGNING LIGHTING RATES (NOT THE NUMBER OF BILLS).

DUKE ENERGY OHIO
RIDER DDR REVENUES
JUNE 2013 - DECEMBER 2018

Sum of DIST DECOUPL	Column Labels						
Row Labels	DM	EH	OR	RS	CUR	TD	Grand Total
1/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12/1/2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1/1/2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2/1/2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3/1/2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4/1/2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5/1/2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6/1/2013	-\$2	\$0	\$0	\$39	\$0	\$37	
7/1/2013	-\$116,358	\$7	\$332	\$504,291	\$480	\$388,752	
8/1/2013	-\$109,549	\$7	\$294	\$467,712	\$501	\$358,965	
9/1/2013	-\$113,107	\$7	\$296	\$489,557	\$603	\$377,356	
10/1/2013	-\$94,470	\$4,227	\$237	\$340,841	\$341	\$251,175	
11/1/2013	-\$91,934	\$4,746	\$357	\$350,554	\$482	\$264,206	
12/1/2013	-\$107,501	\$6,808	\$633	\$496,877	\$663	\$397,480	
1/1/2014	-\$120,006	\$8,639	\$777	\$603,549	\$786	\$493,746	
2/1/2014	-\$117,003	\$9,079	\$788	\$587,830	\$726	\$481,420	
3/1/2014	-\$104,547	\$7,383	\$605	\$489,873	\$616	\$393,931	
4/1/2014	-\$95,614	\$5,127	\$362	\$367,985	\$481	\$278,341	
5/1/2014	-\$90,060	\$3,969	\$274	\$316,580	\$418	\$231,180	
6/1/2014	-\$104,120	\$350	\$293	\$413,471	\$544	\$310,538	
7/1/2014	-\$60,055	\$49	\$74	\$113,573	\$153	\$53,794	
8/1/2014	-\$56,193	\$7	\$66	\$101,440	\$128	\$45,447	
9/1/2014	-\$59,316	-\$16	\$72	\$112,211	\$142	\$53,092	
10/1/2014	-\$46,693	\$4,036	\$54	\$73,700	\$93	\$31,189	
11/1/2014	-\$45,958	\$4,586	\$82	\$79,272	\$94	\$38,076	
12/1/2014	-\$57,986	\$7,387	\$141	\$117,129	\$127	\$66,799	
1/1/2015	-\$61,667	\$8,526	\$169	\$133,611	\$141	\$80,780	
2/1/2015	-\$58,855	\$8,441	\$173	\$123,696	\$116	\$73,570	
3/1/2015	-\$57,542	\$7,945	\$146	\$121,316	\$123	\$71,989	
4/1/2015	-\$48,539	\$4,721	\$76	\$82,285	\$90	\$38,633	
5/1/2015	-\$47,857	\$4,188	\$54	\$76,225	\$80	\$32,690	
6/1/2015	-\$55,643	\$46	\$66	\$97,451	\$92	\$42,011	
7/1/2015	-\$12,275	\$55	-\$33	-\$56,560	-\$53	-\$68,868	
8/1/2015	-\$12,093	\$43	-\$33	-\$59,293	-\$55	-\$71,432	
9/1/2015	-\$11,992	\$46	-\$33	-\$54,939	-\$50	-\$66,969	
10/1/2015	-\$9,781	\$4,343	-\$26	-\$39,330	-\$35	-\$44,829	
11/1/2015	-\$9,202	\$4,399	-\$33	-\$36,942	-\$31	-\$41,808	
12/1/2015	-\$10,370	\$6,043	-\$48	-\$49,181	-\$39	-\$53,594	
1/1/2016	-\$11,519	\$7,555	-\$71	-\$61,091	-\$45	-\$65,171	
2/1/2016	-\$11,203	\$8,140	-\$71	-\$57,778	-\$40	-\$60,953	
3/1/2016	-\$10,096	\$6,072	-\$47	-\$47,227	-\$35	-\$51,333	
4/1/2016	-\$9,598	\$5,054	-\$36	-\$40,161	-\$31	-\$44,772	
5/1/2016	-\$8,577	\$4,162	-\$27	-\$35,463	-\$28	-\$39,933	
6/1/2016	-\$10,866	\$135	-\$33	-\$49,609	-\$2	-\$60,376	
7/1/2016	-\$12,438	-\$23	-\$37	-\$62,650	-\$3	-\$75,150	
8/1/2016	-\$13,160	-\$13	-\$39	-\$69,156	-\$3	-\$82,371	
9/1/2016	-\$11,491	-\$23	\$51	\$87,549	\$3	\$76,089	
10/1/2016	-\$8,872	\$4,790	\$38	\$61,361	\$2	\$57,319	
11/1/2016	-\$7,958	\$4,652	\$45	\$51,341	\$2	\$48,081	
12/1/2016	-\$9,609	\$7,231	\$83	\$74,621	\$3	\$72,329	
1/1/2017	-\$10,699	\$8,667	\$101	\$89,126	\$1,149	\$4	\$88,349
2/1/2017	-\$9,081	\$6,983	\$71	\$68,268	\$965	\$3	\$67,210
3/1/2017	-\$8,652	\$6,131	\$64	\$62,083	\$916	\$2	\$60,544
4/1/2017	-\$8,272	\$4,993	\$47	\$54,533	\$863	\$2	\$52,165
5/1/2017	-\$8,072	\$4,444	\$39	\$51,655	\$766	\$2	\$48,833
6/1/2017	-\$9,415	\$4	\$42	\$66,614	\$784	\$3	\$58,032
7/1/2017	-\$10,563	\$0	\$52	\$82,519	\$802	\$3	\$72,813
8/1/2017	-\$10,439	-\$7	\$48	\$80,525	\$769	\$3	\$70,900
9/1/2017	-\$9,536	\$0	\$41	\$67,898	\$755	\$3	\$59,160
10/1/2017	-\$8,769	\$4,736	\$37	\$59,175	\$722	\$2	\$55,902
11/1/2017	-\$8,175	\$5,120	\$54	\$56,339	\$800	\$2	\$54,141
12/1/2017	-\$9,336	\$6,952	\$88	\$73,675	\$987	\$3	\$72,368
1/1/2018	-\$11,547	\$10,161	\$136	\$103,692	\$1,229	\$4	\$103,675
2/1/2018	-\$10,005	\$8,039	\$87	\$79,300	\$1,065	\$4	\$78,489
3/1/2018	-\$8,937	\$6,494	\$67	\$66,152	\$950	\$3	\$64,730
4/1/2018	-\$9,128	\$6,228	\$66	\$65,488	\$956	\$3	\$63,614
5/1/2018	-\$8,390	\$4,922	\$43	\$55,941	\$790	\$2	\$53,309
6/1/2018	-\$10,482	\$10	\$48	\$78,437	\$784	\$3	\$68,798
7/1/2018	-\$11,521	\$8	\$54	\$91,225	\$814	\$3	\$80,583
8/1/2018	-\$10,770	\$0	\$48	\$82,141	\$773	\$3	\$72,195
9/1/2018	-\$11,153	\$3	\$49	\$84,321	\$808	\$3	\$74,032
10/1/2018	-\$9,355	\$4,836	\$43	\$65,972	\$763	\$3	\$62,261
11/1/2018	-\$8,381	\$5,188	\$60	\$59,365	\$818	\$2	\$57,053
12/1/2018	-\$10,017	\$7,483	\$92	\$79,729	\$1,039	\$3	\$78,329
1/1/2019	-\$10,474	\$7,945	\$105	\$85,994	\$1,137	\$4	\$84,711
2/1/2019	-\$10,320	\$8,438	\$95	\$85,156	\$1,058	\$3	\$84,431
3/1/2019	-\$9,626	\$7,249	\$82	\$74,202	\$1,009	\$3	\$72,920
4/1/2019	-\$8,495	\$5,474	\$52	\$57,028	\$891	\$2	\$54,952
5/1/2019	-\$8,152	\$4,368	\$38	\$50,449	\$751	\$2	\$47,456
6/1/2019	-\$9,127	\$80	\$42	\$63,627	\$738	\$2	\$55,363
7/1/2019	-\$11,808	\$38	\$55	\$89,120	\$3	\$3	\$77,410
8/1/2019	-\$11,604	-\$105	\$48	\$88,726	\$3	\$3	\$77,069
9/1/2019	\$114,274	\$33	\$700	\$1,200,445	\$39	\$1,315,491	
10/1/2019	\$103,329	\$5,183	\$601	\$1,051,310	\$40	\$1,160,463	
11/1/2019	\$89,290	\$5,435	\$857	\$845,386	\$34	\$941,002	
12/1/2019	\$106,398	\$7,509	\$1,268	\$1,156,623	\$44	\$1,271,842	
1/1/2020	\$107,869	\$9,483	\$1,191	\$1,202,381	\$48	\$1,320,972	
2/1/2020	\$103,551	\$5,671	\$1,252	\$1,119,969	\$48	\$1,230,491	
3/1/2020	\$97,872	\$6,920	\$1,030	\$1,034,231	\$42	\$1,140,097	
4/1/2020	\$79,927	\$4,425	\$776	\$875,230	\$35	\$960,393	
5/1/2020	\$76,021	\$3,570	\$681	\$840,602	\$33	\$920,907	
6/1/2020	\$97,304	\$139	\$685	\$1,066,348	\$38	\$1,164,515	
7/1/2020	\$120,919	\$200	\$815	\$1,388,864	\$47	\$1,510,844	
8/1/2020	\$119,032	\$135	\$734	\$1,359,245	\$45	\$1,479,191	
9/1/2020	\$115,700	\$328	\$689	\$1,233,149	\$43	\$1,349,910	
10/1/2020	\$91,117	\$4,062	\$534	\$837,893	\$28	\$933,633	
11/1/2020	\$88,757	\$4,404	\$724	\$827,952	\$30	\$921,867	
12/1/2020	\$109,704	\$6,789	\$1,213	\$1,166,512	\$44	\$1,284,262	
Grand Total	-\$800,917	\$362,097	\$21,821	\$25,741,174	\$26,651	\$8,308	\$25,359,132

	<u>Sum of DISTRIBUTION</u>	<u>Sum of OHIO EXC TAX</u>	<u>Sum of UNIV SERVICE</u>	<u>Sum of DCI old DEMAND</u>	<u>Sum of RIDER EE</u>	<u>Sum of INFRA MOD</u>	
DM	\$26,515,497	\$2,595,509	\$567,275	\$3,823,489	\$2,989,262	\$277	
EH	\$1,038,797	\$200,117	\$50,730	\$146,228	\$244,480	\$18	
OR	\$155,388	\$26,533	\$5,846	\$22,406	-\$7,827	\$0	
RS	\$278,672,345	\$33,974,338	\$7,239,948	\$40,242,502	-\$9,690,129	\$238	
CUR	\$3,783,734	\$399,450	\$85,782	\$543,365	\$463,011	\$2	
TD	<u>\$8,798</u>	<u>\$1,267</u>	<u>\$272</u>	<u>\$1,270</u>	<u>-\$364</u>	<u>\$0</u>	
Grand Total	\$310,174,559	\$37,197,213	\$7,949,852	\$44,779,260	-\$6,001,566	\$535	
Total Residential (OR, RS, TD)							\$355,928,174
Total DM							\$36,491,309
Total EH							\$1,680,371
3% of Total Residential (OR, RS, TD)							\$10,677,845
3% of Total DM							\$1,094,739
3% of Total EH						TO PAGE 1	\$50,411

Fall 2020

	RES_B_Meter	COM_B_Meter	IND_B_Meter	OPA_B_Meter	SL_B_Meter
Jan-21	810,960,264	527,529,381	396,498,208	89,547,594	7,132,716
Feb-21	760,278,615	487,223,488	378,521,735	86,756,216	7,515,631
Mar-21	616,964,805	457,629,285	385,334,002	83,430,543	7,283,960
Apr-21	495,038,534	477,102,661	389,178,275	84,861,931	7,185,253
May-21	409,592,061	459,366,709	392,562,587	86,059,026	7,560,496
Jun-21	539,889,927	509,040,796	404,260,611	90,629,281	7,218,934
Jul-21	682,668,618	578,990,124	428,149,499	100,779,269	7,080,397
Aug-21	738,049,304	561,693,650	429,018,494	100,540,428	7,413,344
Sep-21	564,302,156	537,503,439	423,467,384	103,288,939	6,790,482
Oct-21	475,998,847	489,682,377	402,151,756	92,491,172	7,316,545
Nov-21	436,572,399	457,491,339	388,724,728	85,225,811	7,763,279
Dec-21	645,259,895	499,984,740	403,642,846	88,799,852	7,301,152
Jan-22	798,650,964	547,333,240	406,497,652	90,537,333	7,098,945
Feb-22	749,358,685	504,936,232	387,832,771	87,428,851	7,481,860
Mar-22	607,212,341	475,082,136	394,979,105	84,413,289	7,250,188
Apr-22	492,929,026	478,700,997	396,895,167	85,804,926	7,151,481
May-22	407,648,101	460,981,784	400,395,309	87,051,437	7,526,724
Jun-22	537,376,701	510,959,864	412,480,110	91,704,333	7,185,163
Jul-22	687,983,906	583,789,451	434,316,303	102,113,379	7,046,625
Aug-22	743,287,588	566,453,501	435,226,968	101,915,489	7,379,572
Sep-22	569,170,870	542,237,333	429,516,700	104,672,103	6,756,711
Oct-22	475,289,630	492,265,947	406,460,485	93,690,201	7,282,773
Nov-22	436,105,637	460,044,157	392,730,997	86,369,706	7,729,508
Dec-22	644,699,837	502,756,826	408,014,678	89,954,592	7,267,381

	DM	EH
Jan-21	50,920,889	8,436,299
Feb-21	48,178,395	6,351,776
Mar-21	44,031,869	7,498,719
Apr-21	42,528,002	5,301,351
May-21	40,674,893	4,576,781
Jun-21	47,540,084	
Jul-21	58,794,765	
Aug-21	56,181,198	
Sep-21	54,225,637	
Oct-21	44,374,152	4,862,255
Nov-21	39,805,409	4,579,157
Dec-21	51,501,913	7,738,252
Jan-22	52,740,340	8,646,952
Feb-22	49,838,872	6,469,534
Mar-22	45,630,992	7,696,183
Apr-22	42,704,191	5,339,480
May-22	40,855,558	4,612,728
Jun-22	47,750,604	
Jul-22	59,303,889	
Aug-22	56,673,463	
Sep-22	54,724,014	
Oct-22	44,627,279	4,910,732
Nov-22	40,045,330	4,624,541
Dec-22	51,813,213	7,811,674

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.6
Cancels and Supersedes
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RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning July 1, 2021, the following Rider DDR rates apply:

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Tariff Sheet

DDR Charge/Credit (Per kWh)

Rates RS, RS3P, RSLI, Residential Service

All kWh

-\$0.0017~~24~~

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Rate ORH, Optional Residential Service With Electric Space Heating

All kWh

-\$0.0017~~24~~

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Rate TD, Optional Time-of-Day Rate

All kWh

-\$0.0017~~24~~

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Rate CUR, Common Use Residential Service

All kWh

-\$0.0017~~24~~

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Rate EH, Optional Rate For Electric Space Heating

All kWh

\$0.001~~009~~

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Rate DM, Secondary Distribution Service, Small

All kWh

-\$0.00~~0780~~

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This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

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Filed pursuant to an Order dated _____ in Case No. 21-0098-EL-RDR before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Amy B. Spiller, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.6
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Page 1 of 1

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CHARGES/CREDITS

Beginning July 1, 2021, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	<u>DDR Charge/Credit</u> (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	-\$0.001724
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	-\$0.001724
Rate TD, Optional Time-of-Day Rate All kWh	-\$0.001724
Rate CUR, Common Use Residential Service All kWh	-\$0.001724
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.001009
Rate DM, Secondary Distribution Service, Small All kWh	-\$0.000780

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Issued by Amy B. Spiller, President

Effective:

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in

Case No(s). 21-0098-EL-RDR

Summary: Application Duke Energy Ohio's Application To Adjust and Set Rider DDR electronically filed by Mrs. Tammy M Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Vaysman, Larisa