

January 28, 2021

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 20-121-GA-UNC
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec.</u> <u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
	Three Hundred and Twenty-First Revised Sheet No. 1a	Index
	Two Hundred and Fifty-Third Revised Sheet No. 1b	Index
V	One Hundred and Thirty-Ninth Revised Sheet No. 22	Standard Choice Offer Rider (SCO)
VI	Eighty-Eighth Revised Sheet No. 67, Page 2 of 3	Banking and Balancing

Very truly yours,

Melissa L. Thompson
Director of Regulatory Policy

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	11-29-18
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	11-27-19
	Small General Service (SGS)	17	11-27-19
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	11-29-18
	General Service (GS)	19	11-27-19
	Large General Service (LGS)	20	11-29-18
	Large General Service (LGS)	21	11-27-19
	Standard Choice Offer Rider (SCO)	22	01-29-21
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-29-20
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	04-29-20
	Demand Side Management Rider	28	12-30-20
	Uncollectible Expense Rider	29	05-29-20
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	12-30-20
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	05-29-20
	Capital Expenditure Program Rider	30d	08-29-19
	Reserved for Future Use	30e	11-27-19
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38a	11-19-20

Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: January 28, 2021

Effective: January 29, 2021

Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

		<u>INDEX</u>		
Part			Sheet	Effective
Number(s)			No.	Date
7	Authorized Daily Volume		38b	11-19-20
8	Interruption		39-41	04-01-10
9	Volume Banking and Balancing		41-43	04-01-10
10	Deficiencies in Deliveries to Company		43	04-01-10
11	Warranty of Title		43	12-03-08
12	Late Payment Charge		43	12-03-08
13	Charges for Third Party Services		44	04-01-10
14	Provision for Human Needs and Welfare Customers		44	12-03-08
15	Optional Services		44	04-01-10
16	Termination of Service		44-45	04-01-10
17	Operation and Maintenance Costs		46	04-01-10
18	Other Rules and Regulations		46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement		46	12-03-08
20	Capacity Release Option		46	12-03-08
	Reserved for Future Use		47	12-03-08
21	Reserved for Future Use		48	04-01-10
22	Reserved for Future Use		48	04-01-10
23	Reserved for Future Use		48	04-01-10
24	Aggregation Service		48a-48e	04-01-10
25	Transportation Rates		49	11-29-18
	Small General Transportation Service (SGTS)		49-50	11-27-19
	Small General Transportation Service (SGTS)		51	04-01-12
	Reserved for Future Use		52	12-03-08
	General Transportation Service (GTS)		53-55	11-27-19
	General Transportation Service (GTS)		56	04-01-10
	Large General Transportation Service (LGTS)		57	05-31-17
	Large General Transportation Service (LGTS)		58	11-29-18
	Reserved for Future Use		59	12-03-08
	Large General Transportation Service (LGTS)		60	11-27-19
	Reserved for Future Use		61	04-01-10
	Standby Service		62	04-01-10
	Gas Transfer Service		62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS		63-64	04-01-10
	Reserved For Future Use		65	04-01-10
	Operational Flow/Operational Matching Orders		66	04-01-10
	Reserved For Future Use		66a	04-01-10
	Banking and Balancing Service		67	01-29-21
	Reserved For Future Use		67a	04-01-10
26	Gas Transportation Service Billing Adjustments		68	10-27-10
	Interim, Emergency and Temporary PIP		68	05-29-20
	Uncollectible Expense Rider		69	05-29-20
	Gross Receipts Tax Rider		70	12-03-08
	Excise Tax Rider		71	12-03-08
	Infrastructure Replacement Program Rider		72	04-29-20
	Demand Side Management Rider		73	12-30-20
	Infrastructure Development Rider		74	05-29-20
	Capital Expenditure Program Rider		75	08-27-20
	Reserved for Future Use		75a	11-27-19
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE			12-30-20
1-8	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION			11-29-18

Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: January 28, 2021

Effective: January 29, 2021

Issued By
Vincent A. Parisi, President

P.U.C.O. No. 2
One Hundred and Thirty-Ninth Revised Sheet No. 22
Cancels
One Hundred and Thirty-Eighth Revised Sheet No. 22
COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

STANDARD CHOICE OFFER RIDER (SCO)

APPLICABILITY:

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

SCO Rider:

\$0.3830 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Entry dated January 9, 2013 In Case No. 12-2637-GA-EXM.

Issued: January 28, 2021

Effective: With meter readings on or after
January 29, 2021

Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$0.0065 per Mcf
2.0%	\$0.0101 per Mcf
3.0%	\$0.0139 per Mcf
4.0%	\$0.0175 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 9, 2013 in Case No. 12-2637-GA-EXM.

Issued: January 28, 2021

Effective: With bills rendered on or after
January 29, 2021

Issued By
Vincent A. Parisi, President

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/28/2021 7:54:54 AM

in

Case No(s). 20-0121-GA-UNC, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages for Columbia's Standard Choice Offer (SCO) and Banking & Balancing effective January 29, 2021 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.