

December 22, 2020

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 20-1645-EL-ATA
89-6008-EL-TRF

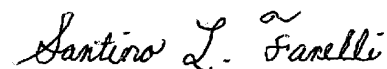
Dear Ms. Troupe:

On October 30, 2020, The Toledo Edison Company (TE) filed in the above docket an application for its annual Pole Attachment Tariff update, pursuant to the Commission's Entries dated February 25, 2015 and November 30, 2016 in Case No. 13-579-AU-ORD, the Order dated September 7, 2016 in Case No. 15-975-EL-ATA and the Entry on Rehearing dated August 28, 2019 in Case No. 18-565-EL-ATA (Orders). TE also provided a 60-day notice to affected attaching entities to inform them of the upcoming tariff adjustment. Upon consultation with Staff, TE is submitting revisions to its October 30, 2020 application to reflect updated pole counts and an effective date of January 1, 2021.

The filing herein includes revised redline and clean pages from the Pole Attachment Tariff (Exhibit A and Exhibit B, respectively), along with workpapers supporting the proposed changes to update the annual rental fees based on 2019 FERC Form 1 data (Exhibit C). These revised exhibits should replace those originally filed. There are no other changes to TE's October 30, 2020 filing.

Please file the attached Pole Attachment Tariff pages on behalf of TE. Pursuant to the Orders, the proposed changes shall become effective January 1, 2021, unless otherwise ordered by the Commission. Please file one copy of the tariffs in Case Nos. 20-1645-EL-ATA and 89-6008-EL-TRF and provide two copies to the Staff.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

POLE ATTACHMENT TARIFF

APPLICABILITY:

This rate is available to any person or entity other than a public utility within the Company's service territory who shall contract for a specified number of pole attachments or contacts, subject to the specific conditions set forth in the General Rules and Regulations Concerning Pole Attachments. Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code.

Overhead contact service shall consist of providing the opportunity to any person or entity other than a public utility to attach or contact, or to reserve the right to attach or contact, communication cable facilities to poles owned by the Company for the purpose of routing cables required for the transmission of information or signals.

Underground occupancy service shall consist of providing the opportunity to any person or entity other than a public utility to utilize the Company's trenches jointly for the purpose stated above.

RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

~~\$910.83~~ 45 per one foot of usable space

The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. The rates will become effective within sixty days unless otherwise ordered by the Commission.

UNDERGROUND OCCUPANCY SERVICE

ONE TIME CHARGE (underground trench occupancy):

- | | |
|---|----------|
| (1) Main line trench, per each foot jointly occupied, not to exceed | \$ 1.99 |
| (2) Service trench, if requested, per each service, not to exceed | \$136.00 |

The charge for underground occupancy service shall be made prior to the actual installation of cable facilities within Company trenches and shall cover the entire period of occupancy of the trench. Nonpayment of any such charge when due shall constitute a default. Upon default, the Company will install its cable and the customer will lose any right to joint occupancy in that particular trench.

INITIAL CHARGE:

A one-time application fee of \$5.00 will be made for each pole contact reserved during the term of the contact.

TERMS OF PAYMENT:

The annual rental amount is due and payable within a period of fourteen (14) days after the commencement of each rental year and shall be based on all contacts and attachments or pole space reserved at any time during the rental period. After thirty (30) days a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry. After twenty-one (21) days, a service charge of one and one-half percent (1½%) per month on the unpaid balance for an annual rate of eighteen percent (18%) shall be assessed by the Company on overdue bills.

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RATE SCHEDULE:

OVERHEAD CONTACT SERVICE

ANNUAL NET RATE (per each pole contact or attachment):

\$10.45 per one foot of usable space

The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. The rates will become effective within sixty days unless otherwise ordered by the Commission.

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Exhibit C

	A	B	C	D	E	F	G	H	I	J	L
1	Case No. 20-1645-EL-ATA										
2	Toledo Edison Company										
3	Annual Pole Cost Calculation (Year-End 2019)										
4											
5	Net Cost of a Bare Pole Calculation						Source				
6											
7	Gross Distribution Plant					1,080,963,431	207, line 75(g)				
8	Gross Pole Investment (Acct. 364)					192,308,211	207, line 64(g)				
9	Distribution Plant Accumulated Depreciation					552,855,333	219, line 26(b)				
10	Depreciation Reserve (Poles)					98,355,427.2	F8/F7*F9				
11	Gross Plant Investment (Electric)					1,242,358,420	200, line 8(c)				
12	Accumulated Deferred Taxes (Electric)(190, 281-3)					159,589,241	273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) + 278, 22(f)				
13	Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)					24,703,275	F8/F11*F12				
14	Net Pole Investment					69,249,509	F8-F10-F13				
15	Appurtenances Factor					0.8798	Account 364 Continuing Property Records				
16	Net Pole Investment Allocable to Attachments					60,922,740.96	F14*F15				
17	Total Number of Poles *					221,541	Toledo Edison Books				
18	Net Cost of a Bare Pole					275.00	F16/F17				
19											
20	Carrying Charge Calculation										
21											
22	Total General and Administrative					36,143,346	323, line 197(b)				
23	Gross Plant Investment (Electric)					1,242,358,420	200, line 8(c)				
24	Depreciation Reserve (Electric)					635,193,451	200, line 22(c)				
25	Accumulated Deferred Taxes (Electric)(190, 281-3)					159,589,241	273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c) + 278, 22(f)				
26	Administrative Carrying Charge					0.0808	F22/(F23-F24-F25)				
27											
28	Account 593 (Maintenance of Overhead Lines)					12,324,267	322, line 149(b)				
29	Investment in Accts. 364,365 & 369					501,088,498	207, lines 64(g)+65(g)+69(g)				
30	Depreciation (Poles) related to Accts. 364, 365 & 369					256,280,130	F29/F7*F9				
31	Accumulate Deferred Income Taxes for 364, 365 & 369					64,368,166	F29/F11*F12				
32	Maintenance Carrying Charge					0.0683	F28/(F29-F30-F31)				
33											
34	Gross Pole Investment (Acct. 364)					192,308,211	207, line 64(g)				
35	Net Pole Investment					69,249,509	F14				
36	Depreciation Rate for Gross Pole Investment					0.0378	Current Approved Rate				
37	Depreciation Carrying Charge					0.1050	F34/F35*F36				
38											
39	Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)					77,991,741	114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)				
40	Gross Plant Investment (Total Plant)					1,242,358,420	200, line 8(b)				
41	Depreciation Reserve (Total Plant)					635,193,451	200, line 22(b)				
42	Accumulated Deferred Taxes (Total Plant)(190, 281-3)					159,589,241	273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c) + 278, 22(f)				
43	Taxes Carrying Charge					0.1743	F39/(F40-F41-F42)				
44											
45	Rate of Return					0.0848	Latest ROR approved by PUCO				
46	Return Carrying Charge					0.0848					
47											
48	Total Carrying Charges					0.5131	F33+F39+F44+F50+F53				
49											
50	Attacher Responsibility Percentage										
51											
52	Space Occupied					1	Other/FirstEnergy Joint Use Agreements				
53	Usable Space					13.5	FCC Presumption				
54	Attacher Responsibility Percentage					0.0741	F52/F53				
55											
56	Pole Attachment Rate										
57											
58	Attacher Responsibility Percentage					0.0741	F54				
59	Net Cost of a Bare Pole					275.00	F18				
60	Total Carrying Charges					0.5131	F48				
61	Pole Attachment Rate					\$10.45	F58*F59*F60				
62											
63	*Includes an estimate for the number of poles associated with non-unitized plant balances in FERC account 364, based on historical average costs per pole.										

This foregoing document was electronically filed with the Public Utilities

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12/22/2020 10:15:31 PM

in

Case No(s). 89-6008-EL-TRF, 20-1645-EL-ATA

Summary: Application Revised Update of Pole Attachment electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.