

**Duke Energy Ohio
Case No. 20-1610-EL-BLN
STAFF First Set of Data Requests
Date Received: December 8, 2020**

**STAFF-DR-01-006
SUPPLEMENTAL**

SUPPLEMENTAL REQUEST:

Regarding the response to Question 6; how is the missing \$75,000 (\$700,000 - \$625,000) of the estimated project costs to be allocated or assessed?

SUPPLEMENTAL RESPONSE:

The \$75,000 of the estimated project costs is distribution plant and will be recovered through the Distribution Capital Investment (DCI) Rider or distribution base rates.

PERSON RESPONSIBLE: Lisa Steinkuhl

REQUEST:

Will the estimated cost of \$700,000 be included in the Duke Energy FERC Formula rate (the annual transmission revenue applicable under PJM's Open Access Transmission Tariff, Attachment H-20, or other relevant guidelines), and will it be assessed on all transmission customers in the Duke Energy Zone?

RESPONSE:

Approximately \$625,000 of the \$700,000 estimated project costs is projected to be transmission plant and included in the Duke Energy FERC Formula rate in Attachment H-22. Any cost included in the Attachment H-22 is assessed on all users of the Duke Energy Zone transmission system.

PERSON RESPONSIBLE: Lisa Steinkuhl

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Summary: Response Duke Energy Ohio, Inc.'s response to STAFF-DR-01-006 Supplemental electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Vaysman, Larisa