FirstEnergy

76 South Main St.
Akron, Ohio 44308

December 16, 2020

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 20-1768-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, and 14-1297-EL-SSO, respectively, and the Orders dated February 27, 2019 and October 23, 2019 in Case No. 18-1818-EL-RDR, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 20-1768-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-Market-Based Services Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company	)))))	Case No. 20-1768-EL-RDR

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2021 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filing for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve-month period beginning March 1, 2021.

In accordance with the Commission's Orders in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, and 18-1818-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB – Rate Design (Tariff Effective March 1, 2021)
- Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues through November 30, 2020)

- Exhibit C: Rider NMB – Estimated (Over) Under Collection as of February 28, 2021
- Exhibit D: Rider NMB –Tariff Sheets Effective March 1, 2021

Respectfully submitted,

/s/ *Brian J. Knipe*

Brian J. Knipe (#0090299)
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308
(330) 384-5795
bknipe@firstenergycorp.com

Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

RATE CALCULATION FOR RIDER NMB (March 2021 - February 2022)

OHIO EDISON

		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0 26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-22 (A)								
$ 407,255,442	RS	49.98%	[redacted]				kWh	$ 0.022875 per kWh
	GS	28.82%					kW	$ 6.8854 per kW
	GP	9.68%					kW	$ 7.3128 per kW
	GSU	2.61%					kVa	$ 6.1746 per kVa
	GT	8.87%					kVa	$ 7.5216 per kVa
	TRF	0.04%					kWh	$ 0.020535 per kWh

CLEVELAND ELECTRIC ILLUMINATING COMPANY

		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0 26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-22 (A)								
$ 295,309,905	RS	41.85%	[redacted]				kWh	$ 0.024259 per kWh
	GS	37.61%					kW	$ 6.9307 per kW
	GP	1.90%					kW	$ 8.3549 per kW
	GSU	15.27%					kW	$ 8.0456 per kW
	GT	3.30%					kVa	$ 3.8688 per kVa
	TRF	0.07%					kWh	$ 0.017887 per kWh

TOLEDO EDISON

		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0 26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)		NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-22 (A)								
$ 151,635,586	RS	39.35%	[redacted]				kWh	$ 0.024802 per kWh
	GS	22.39%					kW	$ 6.7011 per kW
	GP	11.11%					kW	$ 6.2622 per kW
	GSU	0.24%					kVa	$ 6.0679 per kVa
	GT	26.89%					kVa	$ 8.7854 per kVa
	TRF	0.02%					kWh	$ 0.013031 per kWh

Note(s):
1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73
2 - Column (B): See Exhibit A, Page 2 of 6, column (G)
3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						49.98%
4	GS						28.82%
5	GP						9.68%
6	GSU						2.61%
7	GT						8.87%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						41.85%
13	GS						37.61%
14	GP						1.90%
15	GSU						15.27%
16	GT						3.30%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						39.35%
22	GS						22.39%
23	GP						11.11%
24	GSU						0.24%
25	GT						26.89%
26	Lighting*						0.02%
27	TOTAL						100.00%

Note(s):
*1 - * Solely TRF contributes to the coincident peak*
2 - Demand Allocation Factors based on 2020 Coincident Peaks Net of Pilot Participants

Estimated Rider NMB Expenses Excluding Expected Pilot Participants (March 2021 - February 2022)

Line		Company	G/L Account	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Total
1	PJM Network Service	OE	507003	[redacted]												
2		CE	507003													
3		TE	507003													
4		Total														
5																
6	PJM Ancillaries - Sch	OE	507105													
7	2 Reactive	CE	507105													
8		TE	507105													
9		Total														
10																
11	Schedule 1A -	OE	507502													
12	Scheduling and	CE	507502													
13	Dispatch	TE	507502													
14		Total														
15																
16	Non-Legacy RTEP	OE	507509													
17	Expenses	CE	507509													
18		TE	507509													
19		Total														
20																
21	Legacy RTEP	OE	507510													
22	Expenses	CE	507510													
23		TE	507510													
24		Total														
25																
26	Generation	OE	507007													
27	Deactivation Charges	CE	507007													
28		TE	507007													
29		Total														
30																
31	PJM Customer	OE	506510													
32	Default	CE	506510													
33		TE	506510													
34		Total														
35																
36	Meter Correction	OE	506012													
37		CE	506012													
38		TE	506012													
39		Total														
40																
41	Emergency Energy	OE	506013													
42		CE	506013													
43		TE	506013													
44		Total														
45																
46	Balancing Operating	OE	507008													
47	Reserves, Balancing	CE	507008													
48	Operating Reserve for	TE	507008													
49	Load Response and	Total														
50																
51	Planning Period	OE	570039													
52	Congestion Uplift	CE	570039													
53		TE	570039													
54		Total														
55																
56	Total NMB Expense	OE														
57		CE														
58		TE														
59		Total														
60																
61	Previously absorbed	OE														
62	Legacy RTEP Costs	CE														
63	through May 2018	TE														
64		Total														
65																
66	Estimated Under /	OE														$ 31,792,985
67	(Over) Collection as	CE														$ 18,442,910
68	of February 28, 2021	TE														$ 8,456,069
69		Total														$ 58,691,964
70																
71	Rider NMB Revenue	OE														$ 407,255,442
72	Requirement (Before	CE														$ 295,309,905
73	CAT Tax)	TE														$ 151,635,586
74		Total														$ 854,200,933

1	**OHIO EDISON**	[redacted]
2		
3	Legacy RTEP costs incurred	
4	Actual Legacy RTEP Costs through Nov. 2018	
5	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
6	Total Legacy RTEP costs incurred	
7	RTEP costs refunded to the Companies by PJM	
8	Remaining Legacy RTEP costs to be recovered in Rider NMB	
9	Interest Rate	
10	Months	
11	Monthly Amortization	
12	Annual Amortization	
13		
14		
15	**CLEVELAND ELECTRIC ILLUMINATING COMPANY**	
16		
17	Legacy RTEP costs incurred	
18	Actual Legacy RTEP Costs through Nov. 2018	
19	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
20	Total Legacy RTEP costs incurred	
21	RTEP costs refunded to the Companies by PJM	
22	Remaining Legacy RTEP costs to be recovered in Rider NMB	
23	Interest Rate	
24	Months	
25	Monthly Amortization	
26	Annual Amortization	
27		
28		
29	**TOLEDO EDISON**	
30		
31	Legacy RTEP costs incurred	
32	Actual Legacy RTEP Costs through Nov. 2018	
33	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
34	Total Legacy RTEP costs incurred	
35	RTEP costs refunded to the Companies by PJM	
36	Remaining Legacy RTEP costs to be recovered in Rider NMB	
37	Interest Rate	
38	Months	
39	Monthly Amortization	
40	Annual Amortization	
41		

Note(s):

1 - Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR

2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants

3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Forecasted Billing Units (March 2021 - February 2022)

		Billing Units	
OE	RS	[redacted]	kWh
	GS		kW
	GP		kW
	GSU		kVa
	GT		kVa
	LTG*		kWh
CEI	RS		kWh
	GS		kW
	GP		kW
	GSU		kW
	GT		kVa
	LTG*		kWh
TE	RS		kWh
	GS		kW
	GP		kW
	GSU		kVa
	GT		kVa
	LTG*		kWh

Note(s):
1 - Source: Forecast as of December 2020 including Pilot Participants
*2 - * LTG includes Traffic Lighting only*

Rider NMB Opt-Out Pilot Program Participants

Expected March 2021 Pilot Participants - 2021 NSPL

Line		OE	CE	TE
1	Total EDC NSPL	[redacted]		
2	NMB Pilot Participant NSPL			
3	GS			
4	GP			
5	GSU			
6	GT			
7				

Expected March 2021 Pilot Participants - Annual Billing Demand

Line		OE	CE	TE
8				
9				
10	GS	[redacted]		
11	GP			
12	GSU			
13	GT			

Note(s):
1 - Line 1: Allocated 2021 Ohio Retail NSPL in hourly kW
2 - Lines 3-6: 2021 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Participa
3 - Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

Case No. 20-1768-EL-RDR - Exhibit B

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2020

Line No.	Description	Source	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	YTD 2020
1	Beginning Balance - Regulatory Asset/(Liability) 182155		$ 14,318,443	$ 15,588,236	$ 15,498,503	$ 18,247,515	$ 19,937,301	$ 23,216,120	$ 22,431,711	$ 17,428,546	$ 15,210,923	$ 15,172,857	$ 17,849,714	
	Revenues													
2	Non-Market Based Rider (NMB) Revenues		$ 26 604 173	$ 26 816 536	$ 24 795 132	$ 25 162 705	$ 24 331 857	$ 27 909 099	$ 33 137 622	$ 30 273 197	$ 26 968 204	$ 25 369 701	$ 25 602 514	$ 296 970 741
3	Total Adjusted NMB Revenues		$ 26 604 173	$ 26 816 536	$ 24 795 132	$ 25 162 705	$ 24 331 857	$ 27 909 099	$ 33 137 622	$ 30 273 197	$ 26 968 204	$ 25 369 701	$ 25 602 514	$ 296 970 741
4	Monthly CAT Amount		$ 69,171	$ 69,723	$ 64,467	$ 65,423	$ 63,263	$ 72,564	$ 86,158	$ 78,710	$ 70,117	$ 65,961	$ 66,567	
5	Total Adjusted CAT Amount		$ 69 171	$ 69 723	$ 64 467	$ 65 423	$ 63 263	$ 72 564	$ 86 158	$ 78 710	$ 70 117	$ 65 961	$ 66 567	$ 772 124
6	NMB Revenues Excluding CAT	L3 - L5	$ 26 535 002	$ 26 746 813	$ 24 730 665	$ 25 097 282	$ 24 268 595	$ 27 836 535	$ 33 051 464	$ 30 194 487	$ 26 898 087	$ 25 303 740	$ 25 535 947	$ 296 198 617
7	NMB Revenue Associated with amortization of Legacy RTEP expenses		$ 1 528 948	$ 1 528 948	$ 1 034 979	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 1 169 527	$ 14 618 619
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7	$ 25 006 054	$ 25 217 866	$ 23 695 686	$ 23 927 755	$ 23 099 067	$ 26 667 008	$ 31 881 937	$ 29 024 959	$ 25 728 560	$ 24 134 213	$ 24 366 420	$ 281 579 998
	NITS & Other FERC/RTO Expenses:													
9	NITS Expenses (507003)	(507003)	$ 23,244,746	$ 21,761,483	$ 23,221,220	$ 22,458,606	$ 23,214,153	$ 22,494,760	$ 23,257,328	$ 23,284,310	$ 22,557,189	$ 23,306,910	$ 22,559,624	$ 251,360,329
10	Load Reconc iliation for Reactive Services/Sch. 2 (507105)	(507105)	$ 686,370	$ 785,095	$ 777,975	$ 747,862	$ 764,335	$ 759,740	$ 923,878	$ 853,068	$ 746,050	$ 798,549	$ 805,708	$ 8,648,631
11	Load Reconc iliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)	$ 70,369	$ 321,536	$ 202,784	$ 166,640	$ 129,365	$ 171,507	$ 239,665	$ 256,485	$ 30,828	$ 336,377	$ 133,921	$ 2,059,476
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	PJM Integration Expenses (507514)	(507514)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	MISO Exit Fee Expenses (507515)	(507515)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)	$ 403,977	$ 404,300	$ 403,640	$ 403,236	$ 403,458	$ 404,612	$ 404,683	$ 405,252	$ 405,667	$ 405,670	$ 405,636	$ 4,450,130
16	Non-Legacy RTEP Expenses (507509)	(507509)	$ 1,714,777	$ 1,715,476	$ 1,712,678	$ 1,710,964	$ 1,716,028	$ 1,722,343	$ 1,722,906	$ 1,725,593	$ 1,762,622	$ 1,727,303	$ 1,851,961	$ 19,082,652
17	Generation Deactivation Charges (507007)	(507007)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Meter Correction (506012)	(506012)	$ 349	$ (3,744)	$ (1,714)	$ 848	$ (2,083)	$ (5,308)	$ (82)	$ (516)	$ 22,440	$ (5,905)	$ (124)	$ 4,162
19	Emergency Energy (506013)	(506013)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)	$ 19,802	$ 28,315	$ 27,894	$ 20,986	$ 27,704	$ 203,117	$ 220,140	$ 194,630	$ 83,569	$ 153,207	$ 122,668	$ 1,102,034
21	Planning Period Congestion Uplift (570039)	(570039)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	PJM Customer Defau t (506510)	(506510)	$ 54 182	$ 31 188	$ 9 247	$ 4 628	$ 7 652	$ 7 777	$ 1 930	$ (186)	$ (442)	$ (783)	$ (1 346)	$ 113 847
23	Total NITS & Other FERC/RTO Expenses		$ 26 194 573	$ 25 043 651	$ 26 353 724	$ 25 513 770	$ 26 260 613	$ 25 758 547	$ 26 770 448	$ 26 718 635	$ 25 607 923	$ 26 721 328	$ 25 878 049	$ 286 821 261
	Prior Period NITS & Other FERC/RTO Expense Adjustments:													
24	NITS Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Load Reconc iliation for Reactive Services/Sch. 2		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Load Reconc iliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	MTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	PJM Integration Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MISO Exit Fee Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Non-Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	Generation Deactivation Charges		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Meter Correction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Emergency Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	Planning Period Congestion Uplift		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	PJM Customer Defau t		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Adjusted NITS & Other FERC/RTO Expenses:													
39	NITS Expenses	L9 + L24	$ 23,244,746	$ 21,761,483	$ 23,221,220	$ 22,458,606	$ 23,214,153	$ 22,494,760	$ 23,257,328	$ 23,284,310	$ 22,557,189	$ 23,306,910	$ 22,559,624	$ 251,360,329
40	Load Reconc iliation for Reactive Services/Sch. 2	L10 + L25	$ 686,370	$ 785,095	$ 777,975	$ 747,862	$ 764,335	$ 759,740	$ 923,878	$ 853,068	$ 746,050	$ 798,549	$ 805,708	$ 8,648,631
41	Load Reconc iliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26	$ 70,369	$ 321,536	$ 202,784	$ 166,640	$ 129,365	$ 171,507	$ 239,665	$ 256,485	$ 30,828	$ 336,377	$ 133,921	$ 2,059,476
42	MTEP Expenses	L12 + L27	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	PJM Integration Expenses	L13 + L28	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44	MISO Exit Fee Expenses	L14 + L29	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Legacy RTEP Expenses	L15 + L30	$ 403,977	$ 404,300	$ 403,640	$ 403,236	$ 403,458	$ 404,612	$ 404,683	$ 405,252	$ 405,667	$ 405,670	$ 405,636	$ 4,450,130
46	Non-Legacy RTEP Expenses	L16 + L31	$ 1,714,777	$ 1,715,476	$ 1,712,678	$ 1,710,964	$ 1,716,028	$ 1,722,343	$ 1,722,906	$ 1,725,593	$ 1,762,622	$ 1,727,303	$ 1,851,961	$ 19,082,652
47	Generation Deactivation Charges	L17 + L32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48	Meter Correction	L18 + L33	$ 349	$ (3,744)	$ (1,714)	$ 848	$ (2,083)	$ (5,308)	$ (82)	$ (516)	$ 22,440	$ (5,905)	$ (124)	$ 4,162
49	Emergency Energy	L19 + L34	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35	$ 19,802	$ 28,315	$ 27,894	$ 20,986	$ 27,704	$ 203,117	$ 220,140	$ 194,630	$ 83,569	$ 153,207	$ 122,668	$ 1,102,034
51	Planning Period Congestion Uplift	L21 + L36	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
52	PJM Customer Defau t	L22 + L37	$ 54 182	$ 31 188	$ 9 247	$ 4 628	$ 7 652	$ 7 777	$ 1 930	$ (186)	$ (442)	$ (783)	$ (1 346)	$ 113 847
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39- L52)	$ 26 194 573	$ 25 043 651	$ 26 353 724	$ 25 513 770	$ 26 260 613	$ 25 758 547	$ 26 770 448	$ 26 718 635	$ 25 607 923	$ 26 721 328	$ 25 878 049	$ 286 821 261
	Recoverable NITS & Other FERC/RTO Expenses:													
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53	$ 26 194 573	$ 25 043 651	$ 26 353 724	$ 25 513 770	$ 26 260 613	$ 25 758 547	$ 26 770 448	$ 26 718 635	$ 25 607 923	$ 26 721 328	$ 25 878 049	$ 286 821 261
55	Monthly Principal Over/(Under)	L54 - L8	$ 1 188 519	$ (174 215)	$ 2 658 038	$ 1 586 015	$ 3 161 546	$ (908 461)	$ (5 111 489)	$ (2 306 324)	$ (120 637)	$ 2 587 116	$ 1 511 629	$ 5 241 263
	Calculate Interest													
56	Balance Subject to Interest		$ 14,912,703	$ 15,501,129	$ 16,827,522	$ 19,040,523	$ 21,518,074	$ 22,761,889	$ 19,875,966	$ 16,275,384	$ 15,150,804	$ 16,466,415	$ 18,605,529	$ 216,983,243
57	Prio Period Interest Adjustment		$ -	$ -	$ (735)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (735)
58	Monthly Interest Over/(Under)		$ 81 274	$ 84 481	$ 90 975	$ 103 771	$ 117 274	$ 124 052	$ 108 324	$ 88 701	$ 82 571	$ 89 742	$ 101 400	$ 1 181 823
59	Monthly Deferral Over/(Under)		$ (1 269 793)	$ 89 733	$ (2 749 012)	$ (1 689 786)	$ (3 278 819)	$ 784 409	$ 5 003 165	$ 2 217 623	$ 38 066	$ (2 676 858)	$ (1 613 029)	$ (6 423 086)
60	Cumulative NMB Principal Balance		$ 12,742,772	$ 12,568,557	$ 15,226,595	$ 16,812,810	$ 19,974,155	$ 19,065,694	$ 13,954,205	$ 11,647,881	$ 11,527,244	$ 14,114,360	$ 15,625,988	
61	Cumulative NMB Interest Balance		$ 2 845 465	$ 2 929 946	$ 3 020 920	$ 3 124 691	$ 3 241 965	$ 3 366 017	$ 3 474 341	$ 3 563 042	$ 3 645 613	$ 3 735 355	$ 3 836 755	
62	Deferral Ending Balance - Regulatory Asset/(Liabi ity) 182155	-L59 + L1	$ 15,588,236	$ 15,498,503	$ 18,247,515	$ 19,937,301	$ 23,216,120	$ 22,431,711	$ 17,428,546	$ 15,210,923	$ 15,172,857	$ 17,849,714	$ 19,462,743	

Case No. 20-1768-EL-RDR - Exhibit B

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2020

Line No.	Description	Source	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	YTD 2020
1	Beginning Balance - Regulatory Asset/(Liability) 182155		$ 8,448,111	$ 10,347,381	$ 11,180,912	$ 12,135,764	$ 12,408,361	$ 14,594,701	$ 13,224,004	$ 10,051,594	$ 7,435,507	$ 7,279,277	$ 7,964,208	
	Revenues													
2	Non-Market Based Rider (NMB) Revenues		$ 19 555 853	$ 19 725 621	$ 20 255 436	$ 20 340 440	$ 19 000 061	$ 22 096 071	$ 24 612 107	$ 23 981 364	$ 20 648 340	$ 20 656 430	$ 20 089 186	$ 230 960 910
3	Total Adjusted NMB Revenues		$ 19 555 853	$ 19 725 621	$ 20 255 436	$ 20 340 440	$ 19 000 061	$ 22 096 071	$ 24 612 107	$ 23 981 364	$ 20 648 340	$ 20 656 430	$ 20 089 186	$ 230 960 910
4	Monthly CAT Amount		$ 50 845	$ 51 287	$ 52 664	$ 52 885	$ 49 400	$ 57 450	$ 63 991	$ 62 352	$ 53 686	$ 53 707	$ 52 232	
5	Total Adjusted CAT Amount		$ 50,845	$ 51,287	$ 52,664	$ 52,885	$ 49,400	$ 57,450	$ 63,991	$ 62,352	$ 53,686	$ 53,707	$ 52,232	$ 600,498
6	NMB Revenues Excluding CAT	L3 - L5	$ 19 505 008	$ 19 674 334	$ 20 202 772	$ 20 287 555	$ 18 950 661	$ 22 038 621	$ 24 548 116	$ 23 919 013	$ 20 594 655	$ 20 602 723	$ 20 036 954	$ 230 360 411
7	NMB Revenue Associated with amortization of Legacy RTEP expenses		$ 1 169 272	$ 1 169 272	$ 788 416	$ 900 652	$ 900 652	$ 900 652	$ 900 652	$ 900 652	$ 900 652	$ 900 652	$ 900 652	$ 11 232 826
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7	$ 18 335 735	$ 18 505 062	$ 19 414 357	$ 19 386 904	$ 18 050 009	$ 21 137 969	$ 23 647 464	$ 23 018 361	$ 19 694 003	$ 19 702 071	$ 19 136 303	$ 219 127 585
	NITS & Other FERC/RTO Expenses:													
9	NITS Expenses (507003)	(507003)	$ 17,910,557	$ 16,764,116	$ 17,902,674	$ 17,246,937	$ 17,822,214	$ 17,227,366	$ 17,795,672	$ 17,780,753	$ 17,194,542	$ 17,772,648	$ 17,210,294	$ 192,627,770
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)	$ 530,279	$ 604,790	$ 599,820	$ 574,333	$ 586,758	$ 581,861	$ 707,872	$ 651,416	$ 568,605	$ 608,816	$ 614,782	$ 6,629,333
11	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)	$ 58,005	$ 242,835	$ 153,587	$ 132,181	$ 106,967	$ 138,463	$ 175,415	$ 193,414	$ 24,240	$ 257,782	$ 103,325	$ 1,586,214
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	PJM Integration Expenses (507514)	(507514)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	MISO Exit Fee Expenses (507515)	(507515)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)	$ 311,281	$ 311,456	$ 311,205	$ 309,704	$ 309,724	$ 309,887	$ 309,702	$ 309,455	$ 309,242	$ 309,284	$ 309,512	$ 3,410,453
16	Non-Legacy RTEP Expenses (507509)	(507509)	$ 1,321,323	$ 1,321,535	$ 1,320,468	$ 1,314,103	$ 1,317,348	$ 1,319,120	$ 1,318,534	$ 1,317,682	$ 1,343,659	$ 1,317,139	$ 1,413,173	$ 14,624,085
17	Generation Deactivation Charges (507007)	(507007)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Meter Correction (506012)	(506012)	$ 192	$ (1,962)	$ (827)	$ 435	$ (1,112)	$ (2,916)	$ (41)	$ (266)	$ 11,793	$ (3,184)	$ (66)	$ 2,046
19	Emergency Energy (506013)	(506013)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)	$ 11,950	$ 14,155	$ 12,689	$ 11,658	$ 15,373	$ 112,100	$ 103,221	$ 102,434	$ 46,032	$ 83,675	$ 63,976	$ 577,263
21	Planning Period Congestion Uplift (570039)	(570039)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	PJM Customer Default (506510)	(506510)	$ 40 337	$ 23 163	$ 6 840	$ 3 449	$ 5 696	$ 5 791	$ 1 426	$ (137)	$ (329)	$ (583)	$ (1 001)	$ 84 651
23	Total NITS & Other FERC/RTO Expenses		$ 20 183 926	$ 19 280 088	$ 20 306 456	$ 19 592 799	$ 20 162 966	$ 19 691 672	$ 20 411 801	$ 20 354 751	$ 19 497 783	$ 20 345 577	$ 19 713 995	$ 219 541 814
	Prior Period NITS & Other FERC/RTO Expense Adjustments:													
24	NITS Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Load Reconciliation for Reactive Services/Sch. 2		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	MTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	PJM Integration Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MISO Exit Fee Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Non-Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	Generation Deactivation Charges		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Meter Correction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Emergency Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	Planning Period Congestion Uplift		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	PJM Customer Default		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Adjusted NITS & Other FERC/RTO Expenses:													
39	NITS Expenses	L9 + L24	$ 17,910,557	$ 16,764,116	$ 17,902,674	$ 17,246,937	$ 17,822,214	$ 17,227,366	$ 17,795,672	$ 17,780,753	$ 17,194,542	$ 17,772,648	$ 17,210,294	$ 192,627,770
40	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25	$ 530,279	$ 604,790	$ 599,820	$ 574,333	$ 586,758	$ 581,861	$ 707,872	$ 651,416	$ 568,605	$ 608,816	$ 614,782	$ 6,629,333
41	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26	$ 58,005	$ 242,835	$ 153,587	$ 132,181	$ 106,967	$ 138,463	$ 175,415	$ 193,414	$ 24,240	$ 257,782	$ 103,325	$ 1,586,214
42	MTEP Expenses	L12 + L27	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	PJM Integration Expenses	L13 + L28	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44	MISO Exit Fee Expenses	L14 + L29	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Legacy RTEP Expenses	L15 + L30	$ 311,281	$ 311,456	$ 311,205	$ 309,704	$ 309,724	$ 309,887	$ 309,702	$ 309,455	$ 309,242	$ 309,284	$ 309,512	$ 3,410,453
46	Non-Legacy RTEP Expenses	L16 + L31	$ 1,321,323	$ 1,321,535	$ 1,320,468	$ 1,314,103	$ 1,317,348	$ 1,319,120	$ 1,318,534	$ 1,317,682	$ 1,343,659	$ 1,317,139	$ 1,413,173	$ 14,624,085
47	Generation Deactivation Charges	L17 + L32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48	Meter Correction	L18 + L33	$ 192	$ (1,962)	$ (827)	$ 435	$ (1,112)	$ (2,916)	$ (41)	$ (266)	$ 11,793	$ (3,184)	$ (66)	$ 2,046
49	Emergency Energy	L19 + L34	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35	$ 11,950	$ 14,155	$ 12,689	$ 11,658	$ 15,373	$ 112,100	$ 103,221	$ 102,434	$ 46,032	$ 83,675	$ 63,976	$ 577,263
51	Planning Period Congestion Uplift	L21 + L36	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
52	PJM Customer Default	L22 + L37	$ 40 337	$ 23 163	$ 6 840	$ 3 449	$ 5 696	$ 5 791	$ 1 426	$ (137)	$ (329)	$ (583)	$ (1 001)	$ 84 651
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39- L52)	$ 20,183,926	$ 19,280,088	$ 20,306,456	$ 19,592,799	$ 20,162,966	$ 19,691,672	$ 20,411,801	$ 20,354,751	$ 19,497,783	$ 20,345,577	$ 19,713,995	$ 219,541,814
	Recoverable NITS & Other FERC/RTO Expenses:													
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53	$ 20,183,926	$ 19,280,088	$ 20,306,456	$ 19,592,799	$ 20,162,966	$ 19,691,672	$ 20,411,801	$ 20,354,751	$ 19,497,783	$ 20,345,577	$ 19,713,995	$ 219,541,814
55	Monthly Principal Over/(Under)	L54 - L8	$ 1 848 191	$ 775 026	$ 892 099	$ 205 895	$ 2 112 957	$ (1 446 297)	$ (3 235 663)	$ (2 663 609)	$ (196 219)	$ 643 506	$ 577 692	$ 414 229
	Calculate Interest													
56	Balance Subject to Interest		$ 9,372,207	$ 10,734,894	$ 11,626,961	$ 12,238,712	$ 13,464,839	$ 13,871,552	$ 11,606,172	$ 8,719,789	$ 7,337,398	$ 7,601,030	$ 8,253,055	$ 123,863,813
57	Prio Period Interest Adjustment		$ -	$ -	$ (613)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (613)
58	Monthly Interest Over/(Under)		$ 51,079	$ 58,505	$ 62,754	$ 66,701	$ 73,383	$ 75,600	$ 63,254	$ 47,523	$ 39,989	$ 41,426	$ 44,979	$ 674,444
59	Monthly Deferral Over/(Under)		$ (1 899 269)	$ (833 531)	$ (954 853)	$ (272 596)	$ (2 186 340)	$ 1 370 697	$ 3 172 410	$ 2 616 087	$ 156 231	$ (684 932)	$ (622 671)	$ (1 088 673)
60	Cumulative NMB Principal Balance		$ 9,186,799	$ 9,961,825	$ 10,853,924	$ 11,059,819	$ 13,172,777	$ 11,726,479	$ 8,490,816	$ 5,827,206	$ 5,630,987	$ 6,274,493	$ 6,852,185	
61	Cumulative NMB Interest Balance		$ 1,160,581	$ 1,219,087	$ 1,281,840	$ 1,348,541	$ 1,421,925	$ 1,497,524	$ 1,560,778	$ 1,608,301	$ 1,648,290	$ 1,689,715	$ 1,734,695	
62	Deferral Ending Balance - Regulatory Asset/(Liability) 182155	-L59 + L1	$ 10 347 381	$ 11 180 912	$ 12 135 764	$ 12 408 361	$ 14 594 701	$ 13 224 004	$ 10 051 594	$ 7 435 507	$ 7 279 277	$ 7 964 208	$ 8 586 880	

Case No. 20-1768-EL-RDR - Exhibit B

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2020

Line No.	Description	Source	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	YTD 2020
1	Beginning Balance - Regulatory Asset/(Liab lity) 182155		$ 2,518,422	$ 2,637,796	$ 3,456,691	$ 5,298,651	$ 6,110,437	$ 7,668,076	$ 6,880,663	$ 4,321,958	$ 3,016,587	$ 2,438,588	$ 2,845,753	
	Revenues													
2	Non-Market Based Rider (NMB) Revenues		$ 11 293 634	$ 10 107 574	$ 9 447 411	$ 9 573 007	$ 8 782 848	$ 10 915 829	$ 13 057 213	$ 11 760 987	$ 10 594 848	$ 10 037 307	$ 9 953 849	$ 115 524 505
3	Total Adjusted NMB Revenues		$ 11 293 634	$ 10 107 574	$ 9 447 411	$ 9 573 007	$ 8 782 848	$ 10 915 829	$ 13 057 213	$ 11 760 987	$ 10 594 848	$ 10 037 307	$ 9 953 849	$ 115 524 505
4	Monthly CAT Amount		$ 29 363	$ 26 280	$ 24 563	$ 24 890	$ 22 835	$ 28 381	$ 33 949	$ 30 579	$ 27 547	$ 26 097	$ 25 880	
5	Total Adjusted CAT Amount		$ 29,363	$ 26,280	$ 24,563	$ 24,890	$ 22,835	$ 28,381	$ 33,949	$ 30,579	$ 27,547	$ 26,097	$ 25,880	$ 300,364
6	NMB Revenues Excluding CAT	L3 - L5	$ 11 264 270	$ 10 081 295	$ 9 422 848	$ 9 548 117	$ 8 760 012	$ 10 887 448	$ 13 023 264	$ 11 730 408	$ 10 567 301	$ 10 011 210	$ 9 927 969	$ 115 224 142
7	NMB Revenue Associated w th amortization of Legacy RTEP expenses		$ 699 552	$ 699 552	$ 514 171	$ 563 787	$ 563 787	$ 563 787	$ 563 787	$ 563 787	$ 563 787	$ 563 787	$ 563 787	$ 6 987 358
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7	$ 10 564 718	$ 9 381 743	$ 8 908 677	$ 8 984 330	$ 8 196 225	$ 10 323 661	$ 12 459 477	$ 11 166 621	$ 10 003 514	$ 9 447 423	$ 9 364 182	$ 108 236 784
	NITS & Other FERC/RTO Expenses:													
9	NITS Expenses (507003)	(507003)	$ 9,473,966	$ 8,839,891	$ 9,452,187	$ 8,584,267	$ 8,589,575	$ 8,302,243	$ 8,579,728	$ 8,574,388	$ 8,291,138	$ 8,568,656	$ 8,279,470	$ 95,535,511
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)	$ 281,610	$ 318,904	$ 316,684	$ 287,151	$ 281,046	$ 280,131	$ 338,824	$ 314,162	$ 274,163	$ 293,597	$ 295,985	$ 3,282,259
11	Load Reconciliation for Transmission Owner Schedu ing, System Control & Dispatch Service/Sch. 1 (507502)	(507502)	$ 30,767	$ 139,670	$ 85,464	$ 73,284	$ 56,583	$ 78,942	$ 105,658	$ 110,507	$ 14,690	$ 152,747	$ 63,957	$ 912,269
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	PJM Integration Expenses (507514)	(507514)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	MISO Exit Fee Expenses (507515)	(507515)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)	$ 164,686	$ 164,239	$ 164,303	$ 155,080	$ 148,392	$ 149,194	$ 149,449	$ 149,239	$ 149,110	$ 149,150	$ 149,015	$ 1,691,858
16	Non-Legacy RTEP Expenses (507509)	(507509)	$ 699,053	$ 696,883	$ 697,153	$ 658,017	$ 631,168	$ 635,086	$ 636,270	$ 635,470	$ 647,889	$ 635,643	$ 675,476	$ 7,248,107
17	Generation Deactivation Charges (507007)	(507007)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Meter Correction (506012)	(506012)	$ 87	$ (968)	$ (481)	$ 228	$ (554)	$ (1,308)	$ (21)	$ (143)	$ 6,541	$ (1,664)	$ (35)	$ 1,683
19	Emergency Energy (506013)	(506013)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)	$ 4,970	$ 7,601	$ 8,231	$ 5,305	$ 7,268	$ 49,442	$ 59,675	$ 57,754	$ 27,328	$ 42,400	$ 34,747	$ 304,722
21	Planning Period Congestion Uplift (570039)	(570039)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	PJM Customer Default (506510)	(506510)	$ 14 940	$ 17 854	$ 3 573	$ 1 778	$ 2 941	$ 2 982	$ 743	$ (71)	$ (170)	$ (302)	$ (518)	$ 43 752
23	Total NITS & Other FERC/RTO Expenses		$ 10 670 080	$ 10 184 075	$ 10 727 114	$ 9 765 111	$ 9 716 420	$ 9 496 711	$ 9 870 327	$ 9 841 307	$ 9 410 690	$ 9 840 228	$ 9 498 098	$ 109 020 161
	Prior Period NITS & Other FERC/RTO Expense Adjustments:													
24	NITS Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Load Reconciliation for Reactive Services/Sch. 2		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Load Reconciliation for Transmission Owner Schedu ing, System Control & Dispatch Service/Sch. 1		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	MTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	PJM Integration Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	MISO Exit Fee Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Non-Legacy RTEP Expenses		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	Generation Deactivation Charges		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Meter Correction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Emergency Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	Planning Period Congestion Uplift		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	PJM Customer Default		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Adjusted NITS & Other FERC/RTO Expenses:													
39	NITS Expenses	L9 + L24	$ 9,473,966	$ 8,839,891	$ 9,452,187	$ 8,584,267	$ 8,589,575	$ 8,302,243	$ 8,579,728	$ 8,574,388	$ 8,291,138	$ 8,568,656	$ 8,279,470	$ 95,535,511
40	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25	$ 281,610	$ 318,904	$ 316,684	$ 287,151	$ 281,046	$ 280,131	$ 338,824	$ 314,162	$ 274,163	$ 293,597	$ 295,985	$ 3,282,259
41	Load Reconciliation for Transmission Owner Schedu ing, System Control & Dispatch Service/Sch. 1	L11 + L26	$ 30,767	$ 139,670	$ 85,464	$ 73,284	$ 56,583	$ 78,942	$ 105,658	$ 110,507	$ 14,690	$ 152,747	$ 63,957	$ 912,269
42	MTEP Expenses	L12 + L27	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
43	PJM Integration Expenses	L13 + L28	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
44	MISO Exit Fee Expenses	L14 + L29	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Legacy RTEP Expenses	L15 + L30	$ 164,686	$ 164,239	$ 164,303	$ 155,080	$ 148,392	$ 149,194	$ 149,449	$ 149,239	$ 149,110	$ 149,150	$ 149,015	$ 1,691,858
46	Non-Legacy RTEP Expenses	L16 + L31	$ 699,053	$ 696,883	$ 697,153	$ 658,017	$ 631,168	$ 635,086	$ 636,270	$ 635,470	$ 647,889	$ 635,643	$ 675,476	$ 7,248,107
47	Generation Deactivation Charges	L17 + L32	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48	Meter Correction	L18 + L33	$ 87	$ (968)	$ (481)	$ 228	$ (554)	$ (1,308)	$ (21)	$ (143)	$ 6,541	$ (1,664)	$ (35)	$ 1,683
49	Emergency Energy	L19 + L34	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35	$ 4,970	$ 7,601	$ 8,231	$ 5,305	$ 7,268	$ 49,442	$ 59,675	$ 57,754	$ 27,328	$ 42,400	$ 34,747	$ 304,722
51	Planning Period Congestion Uplift	L21 + L36	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
52	PJM Customer Default	L22 + L37	$ 14 940	$ 17 854	$ 3 573	$ 1 778	$ 2 941	$ 2 982	$ 743	$ (71)	$ (170)	$ (302)	$ (518)	$ 43 752
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39- L52)	$ 10,670,080	$ 10,184,075	$ 10,727,114	$ 9,765,111	$ 9,716,420	$ 9,496,711	$ 9,870,327	$ 9,841,307	$ 9,410,690	$ 9,840,228	$ 9,498,098	$ 109,020,161
	Recoverable NITS & Other FERC/RTO Expenses:													
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53	$ 10,670,080	$ 10,184,075	$ 10,727,114	$ 9,765,111	$ 9,716,420	$ 9,496,711	$ 9,870,327	$ 9,841,307	$ 9,410,690	$ 9,840,228	$ 9,498,098	$ 109,020,161
55	Monthly Principal Over/(Under)	L54 - L8	$ 105 362	$ 802 332	$ 1 818 437	$ 780 781	$ 1 520 194	$ (826 950)	$ (2 589 150)	$ (1 325 314)	$ (592 824)	$ 392 805	$ 133 916	$ 783 377
	Calculate Interest													
56	Balance Subject to Interest		$ 2,571,103	$ 3,038,962	$ 4,365,909	$ 5,689,041	$ 6,870,534	$ 7,254,601	$ 5,586,088	$ 3,659,300	$ 2,720,175	$ 2,634,990	$ 2,912,711	$ 50,580,852
57	Prio Period Interest Adjustment		$ -	$ -	$ (271)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (271)
58	Monthly Interest Over/(Under)		$ 14,013	$ 16,562	$ 23,523	$ 31,005	$ 37,444	$ 39,538	$ 30,444	$ 19,943	$ 14,825	$ 14,361	$ 15,874	$ 275,395
59	Monthly Deferral Over/(Under)		$ (119 374)	$ (818 895)	$ (1 841 960)	$ (811 786)	$ (1 557 639)	$ 787 412	$ 2 558 706	$ 1 305 371	$ 577 999	$ (407 166)	$ (149 790)	$ (1 058 771)
60	Cumulative NMB Principal Balance		$ 2,710,501	$ 3,512,834	$ 5,331,271	$ 6,112,051	$ 7,632,246	$ 6,805,296	$ 4,216,146	$ 2,890,832	$ 2,298,008	$ 2,690,813	$ 2,824,729	
61	Cumulative NMB Interest Balance		$ (72,705)	$ (56,143)	$ (32,620)	$ (1,615)	$ 35,830	$ 75,367	$ 105,811	$ 125,755	$ 140,580	$ 154,940	$ 170,815	
62	Deferral Ending Balance - Regulatory Asset/(Liability) 182155	-L59 + L1	$ 2 637 796	$ 3 456 691	$ 5 298 651	$ 6 110 437	$ 7 668 076	$ 6 880 663	$ 4 321 958	$ 3 016 587	$ 2 438 588	$ 2 845 753	$ 2 995 544	

OHIO EDISON COMPANY (OE)
Estimated (Over) / Under Collection as of February 28, 2021

Line No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2020	FORECAST Jan 2021	FORECAST Feb 2021
1	Beginning Balance - Regulatory Asset/(Liability) 182155			[redacted]		
	Revenues					
2	Non-Market Based Rider (NMB) Revenues					
3	Total Adjusted NMB Revenues					
4	Monthly CAT Amount					
5	Total Adjusted CAT Amount					
6	NMB Revenues Excluding CAT	L3 - L5				
7	NMB Revenue Associated with amortization of Legacy RTEP expenses					
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7				
	NITS & Other FERC/RTO Expenses					
9	NITS Expenses (507003)	(507003)				
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)				
11	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)				
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)				
13	PJM Integration Expenses (507514)	(507514)				
14	MISO Exit Fee Expenses (507515)	(507515)				
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)				
16	Non-Legacy RTEP Expenses (507509)	(507509)				
17	Generation Deactivation Charges (507007)	(507007)				
18	Meter Correction (506012)	(506012)				
19	Emergency Energy (506013)	(506013)				
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)				
21	Planning Period Congestion Uplift (570039)	(570039)				
22	PJM Customer Default (506510)	(506510)				
23	Total NITS & Other FERC/RTO Expenses					
	Prior Period NITS & Other FERC/RTO Expense Adjustments					
24	NITS Expenses					
25	Load Reconciliation for Reactive Services/Sch. 2					
26	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
27	MTEP Expenses					
28	PJM Integration Expenses					
29	MISO Exit Fee Expenses					
30	Legacy RTEP Expenses					
31	Non-Legacy RTEP Expenses					
32	Generation Deactivation Charges					
33	Meter Correction					
34	Emergency Energy					
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services					
36	Planning Period Congestion Uplift					
37	PJM Customer Default					
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments					
	Adjusted NITS & Other FERC/RTO Expenses					
39	NITS Expenses	L9 + L24				
40	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25				
41	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26				
42	MTEP Expenses	L12 + L27				
43	PJM Integration Expenses	L13 + L28				
44	MISO Exit Fee Expenses	L14 + L29				
45	Legacy RTEP Expenses	L15 + L30				
46	Non-Legacy RTEP Expenses	L16 + L31				
47	Generation Deactivation Charges	L17 + L32				
48	Meter Correction	L18 + L33				
49	Emergency Energy	L19 + L34				
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35				
51	Planning Period Congestion Uplift	L21 + L36				
52	PJM Customer Default	L22 + L37				
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39-L52)				
	Recoverable NITS & Other FERC/RTO Expenses					
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53				
55	Monthly Principal Over/(Under)	L54 - L8				
	Calculate Interest					
56	Balance Subject to Interest					
57	Prio Period Interest Adjustment					
58	Monthly Interest Over/(Under)					
59	Monthly Deferral Over/(Under)					
60	Cumulative NMB Principal Balance		$ 15,625,988			
61	Cumulative NMB Interest Balance		$ 3,836,755			
62	Deferral Ending Balance - Regulatory Asset/(Liability) 182155	-L59 + L1	$ 19,462,743	$ 21,856,547	$ 27,308,554	$ 31,792,985

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Estimated (Over) / Under Collection as of February 28, 2021

Line No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2020	FORECAST Jan 2021	FORECAST Feb 2021
1	Beginning Balance - Regulatory Asset/(Liability) 182155					
	Revenues					
2	Non-Market Based Rider (NMB) Revenues					
3	Total Adjusted NMB Revenues					
4	Monthly CAT Amount					
5	Total Adjusted CAT Amount					
6	NMB Revenues Excluding CAT	L3 - L5				
7	NMB Revenue Associated with amortization of Legacy RTEP expenses					
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7				
	NITS & Other FERC/RTO Expenses					
9	NITS Expenses (507003)	(507003)				
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)				
11	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)				
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)				
13	PJM Integration Expenses (507514)	(507514)				
14	MISO Exit Fee Expenses (507515)	(507515)				
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)				
16	Non-Legacy RTEP Expenses (507509)	(507509)				
17	Generation Deactivation Charges (507007)	(507007)				
18	Meter Correction (506012)	(506012)				
19	Emergency Energy (506013)	(506013)				
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)				
21	Planning Period Congestion Uplift (570039)	(570039)				
22	PJM Customer Default (506510)	(506510)				
23	Total NITS & Other FERC/RTO Expenses					
	Prior Period NITS & Other FERC/RTO Expense Adjustments					
24	NITS Expenses					
25	Load Reconciliation for Reactive Services/Sch. 2					
26	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
27	MTEP Expenses					
28	PJM Integration Expenses					
29	MISO Exit Fee Expenses					
30	Legacy RTEP Expenses					
31	Non-Legacy RTEP Expenses					
32	Generation Deactivation Charges					
33	Meter Correction					
34	Emergency Energy					
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services					
36	Planning Period Congestion Uplift					
37	PJM Customer Default					
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments					
	Adjusted NITS & Other FERC/RTO Expenses					
39	NITS Expenses	L9 + L24				
40	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25				
41	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26				
42	MTEP Expenses	L12 + L27				
43	PJM Integration Expenses	L13 + L28				
44	MISO Exit Fee Expenses	L14 + L29				
45	Legacy RTEP Expenses	L15 + L30				
46	Non-Legacy RTEP Expenses	L16 + L31				
47	Generation Deactivation Charges	L17 + L32				
48	Meter Correction	L18 + L33				
49	Emergency Energy	L19 + L34				
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35				
51	Planning Period Congestion Uplift	L21 + L36				
52	PJM Customer Default	L22 + L37				
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39-L52)				
	Recoverable NITS & Other FERC/RTO Expenses					
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53				
55	Monthly Principal Over/(Under)	L54 - L8				
	Calculate Interest					
56	Balance Subject to Interest					
57	Prio Period Interest Adjustment					
58	Monthly Interest Over/(Under)					
59	Monthly Deferral Over/(Under)					
60	Cumulative NMB Principal Balance		$ 6,852,185			
61	Cumulative NMB Interest Balance		$ 1,734,695			
62	Deferral Ending Balance - Regulatory Asset/(Liability) 182155	-L59 + L1	$ 8,586,880	$ 11,080,236	$ 15,163,265	$ 18,442,910

THE TOLEDO EDISON COMPANY (TE)
Estimated (Over) / Under Collection as of February 28, 2021

Line No.	Description	Source	Actual Prior Period Balances	FORECAST Dec 2020	FORECAST Jan 2021	FORECAST Feb 2021
1	Beginning Balance - Regulatory Asset/(Liability) 182155					
	Revenues					
2	Non-Market Based Rider (NMB) Revenues					
3	Total Adjusted NMB Revenues					
4	Monthly CAT Amount					
5	Total Adjusted CAT Amount					
6	NMB Revenues Excluding CAT	L3 - L5				
7	NMB Revenue Associated with amortization of Legacy RTEP expenses					
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7				
	NITS & Other FERC/RTO Expenses					
9	NITS Expenses (507003)	(507003)				
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)				
11	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)				
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)				
13	PJM Integration Expenses (507514)	(507514)				
14	MISO Exit Fee Expenses (507515)	(507515)				
15	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)				
16	Non-Legacy RTEP Expenses (507509)	(507509)				
17	Generation Deactivation Charges (507007)	(507007)				
18	Meter Correction (506012)	(506012)				
19	Emergency Energy (506013)	(506013)				
20	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)				
21	Planning Period Congestion Uplift (570039)	(570039)				
22	PJM Customer Default (506510)	(506510)				
23	Total NITS & Other FERC/RTO Expenses					
	Prior Period NITS & Other FERC/RTO Expense Adjustments					
24	NITS Expenses					
25	Load Reconciliation for Reactive Services/Sch. 2					
26	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
27	MTEP Expenses					
28	PJM Integration Expenses					
29	MISO Exit Fee Expenses					
30	Legacy RTEP Expenses					
31	Non-Legacy RTEP Expenses					
32	Generation Deactivation Charges					
33	Meter Correction					
34	Emergency Energy					
35	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services					
36	Planning Period Congestion Uplift					
37	PJM Customer Default					
38	Total Prior Period NITS & Other FERC/RTO Expense Adjustments					
	Adjusted NITS & Other FERC/RTO Expenses					
39	NITS Expenses	L9 + L24				
40	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25				
41	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26				
42	MTEP Expenses	L12 + L27				
43	PJM Integration Expenses	L13 + L28				
44	MISO Exit Fee Expenses	L14 + L29				
45	Legacy RTEP Expenses	L15 + L30				
46	Non-Legacy RTEP Expenses	L16 + L31				
47	Generation Deactivation Charges	L17 + L32				
48	Meter Correction	L18 + L33				
49	Emergency Energy	L19 + L34				
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35				
51	Planning Period Congestion Uplift	L21 + L36				
52	PJM Customer Default	L22 + L37				
53	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39-L52)				
	Recoverable NITS & Other FERC/RTO Expenses					
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53				
55	Monthly Principal Over/(Under)	L54 - L8				
	Calculate Interest					
56	Balance Subject to Interest					
57	Prio Period Interest Adjustment					
58	Monthly Interest Over/(Under)					
59	Monthly Deferral Over/(Under)					
60	Cumulative NMB Principal Balance		$ 2,824,729			
61	Cumulative NMB Interest Balance		$ 170,815			
62	Deferral Ending Balance - Regulatory Asset/(Liability) 182155	-L59 + L1	$ 2,995,544	$ 3 755 083	$ 6 267 424	$ 8 456 069

Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2020 - February 2021)

		Billing Units[2]				Dec 2020 - Feb 2021		Revenue[4]		
		Dec-20	Jan-21	Feb-21		Rate	Unit	Dec-20	Jan-21	Feb-21
OE	RS	[redacted]			kWh	$ 0.015070	$/kWh	[redacted]		
	GS				kW	$ 5.1919	$/kW			
	GP				kW	$ 6.2306	$/kW			
	GSU				kVa	$ 4.9835	$/kVa			
	GT				kVa	$ 4.6490	$/kVa			
	LTG[1]				kWh	$ 0.017143	$/kWh			
CEI	RS				kWh	$ 0.016186	$/kWh			
	GS				kW	$ 5.6681	$/kW			
	GP				kW	$ 7.7474	$/kW			
	GSU				kW	$ 6.1138	$/kW			
	GT				kVa	$ 3.5006	$/kVa			
	LTG[1]				kWh	$ 0.014890	$/kWh			
TE	RS				kWh	$ 0.016638	$/kWh			
	GS				kW	$ 5.2200	$/kW			
	GP				kW	$ 6.3853	$/kW			
	GSU				kVa	$ 5.7216	$/kVa			
	GT				kVa	$ 5.6420	$/kVa			
	LTG[1]				kWh	$ 0.011532	$/kWh			

Note(s):
1 - LTG includes Traffic Lighting only
2 - Source: Forecast as of December 2020 less Pilot Participants as of December 1, 2020
3 - Source: Rates - Rider NMB, Sheet 119, Effective March 1, 2020
4 - Calculation: Billing Units x Rate

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2020 - Feb. 2021)

	Company	G/L Account	Dec-20	Jan-21	Feb-21
Expenses					
PJM Network Service	OE	507003	[redacted]		
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A - Scheduling and Dispatch	OE	507502			
	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Legacy RTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
	Total				
Generation Deactivation Charges	OE	507007			
	CE	507007			
	TE	507007			
	Total				
PJM Customer Default	OE	506510			
	CE	506510			
	TE	506510			
	Total				
Meter Correction	OE	506012			
	CE	506012			
	TE	506012			
	Total				
Emergency Energy	OE	506013			
	CE	506013			
	TE	506013			
	Total				
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE	507008			
	CE	507008			
	TE	507008			
	Total				
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE	570039			
	Total				
Total NMB Expense	**OE**		**$ 26,817,462**	**$ 30,486,571**	**$ 27,571,160**
	CE		**$ 20,421,078**	**$ 22,554,511**	**$ 20,394,107**
	TE		**$ 9,839,426**	**$ 11,431,281**	**$ 10,337,899**
	Total		**$57,077,966**	**$64,472,363**	**$58,303,166**

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	Sheet	Effective Date
TABLE OF CONTENTS	1	03-01-21
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

TABLE OF CONTENTS

RIDERS	Sheet	Effective Date
Summary	80	03-01-20
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	01-01-21
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-20
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-21
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-21
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-21
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-21
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-21
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-21
Non-Distribution Uncollectible	110	01-01-21
Experimental Real Time Pricing	111	06-01-20
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-20
Generation Service	114	06-01-20
Demand Side Management and Energy Efficiency	115	01-01-21
Economic Development	116	01-01-21
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-21
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-21
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-20
Phase-In Recovery	125	01-01-21
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

TABLE OF CONTENTS

RIDERS	Sheet	Effective Date
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-20
Conservation Support Rider	133	01-01-21
County Fairs and Agricultural Societies	134	01-01-21
Legacy Generation Resource	135	01-01-21

RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	2.4259¢
GS* (per kW of Billing Demand)	$6.9307
GP* (per kW of Billing Demand)	$8.3549
GSU (per kW of Billing Demand)	$8.0456
GT (per kVa of Billing Demand)	$3.8688
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.7887¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/16/2020 8:08:26 PM

in

Case No(s). 89-6001-EL-TRF, 20-1768-EL-RDR

Summary: Tariff Update of Rider NMB electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.