

December 16, 2020

Ms. Tanowa Troupe **Commission Secretary** The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 20-1768-EL-RDR

89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, and 14-1297-EL-SSO, respectively, and the Orders dated February 27, 2019 and October 23, 2019 in Case No. 18-1818-EL-RDR, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, Ohio Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 20-1768-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

**Enclosures** 

# BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-	)		
Market-Based Services Rider Contained in	)		
the Tariffs of Ohio Edison Company, The	)	Case No.	20-1768-EL-RDR
Cleveland Electric Illuminating Company	)		
and The Toledo Edison Company	)		

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2021 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filing for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve-month period beginning March 1, 2021.

In accordance with the Commission's Orders in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, and 18-1818-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2021)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2020)

- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 28,
   2021
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2021

Respectfully submitted,

/s/ Brian J. Knipe

Brian J. Knipe (#0090299)
FIRSTENERGY SERVICE COMPANY
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Akron, OH 44308
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Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

#### RATE CALCULATION FOR RIDER NMB (March 2021 - February 2022)

Revenue Requirement		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0 26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
(Before CAT Tax) 12 months ending Feb-22 (A) \$407,255,442	RS GS GP GSU GT TRF	49.98% 28.82% 9.68% 2.61% 8.87% 0.04%					kWh kW kW kVa kVa kWh	\$ 0.022875 per kW \$ 6.8854 per kW \$ 7.3128 per kW \$ 6.1746 per kV \$ 7.5216 per kV \$ 0.020535 per kW
LEVELAND ELECTRIC	ILLUMINATING	COMPANY						
		Demand Allocators (B)	Total     Allocated     Balance     (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0 26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	_	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-22 (A) \$ 295,309,905	RS GS GP GSU GT TRF	41.85% 37.61% 1.90% 15.27% 3.30% 0.07%					kWh kW kW kW kVa kWh	\$ 0.024259 per kW \$ 6.9307 per kW \$ 8.3549 per kW \$ 8.0456 per kW \$ 3.8688 per kW \$ 0.017887 per kW
OLEDO EDISON								
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	<u>~</u>	NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending Feb-22 (A)	RS GS GP GSU GT	39.35% 22.39% 11.11% 0.24% 26.89%					kWh kW kW kVa	\$ 0.024802 per kW \$ 6.7011 per kW \$ 6.2622 per kW \$ 6.0679 per kV \$ 8.7854 per kV

#### Note(s):

- 1 Column (A): See Exhibit A, Page 3 of 6, line no. 71-73
- 2 Column (B): See Exhibit A, Page 2 of 6, column (G)
- 3 Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 13

## DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
2	OE	76				19	
3	RS						49.98%
4	GS						28.82%
5	GP						9.68%
6	GSU						2.61%
7	GT						8.87%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						41.85%
13	GS						37.61%
14	GP						1.90%
15	GSU						15.27%
16	GT						3.30%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						39.35%
22	GS						22.39%
23	GP						11.11%
24	GSU						0.24%
25	GT						26.89%
26	Lighting*						0.02%
27	TOTAL						100.00%
	. 51712						100.0070
Note(s):							
	TDEt-ib-stt	- the coincident need		•			

<sup>1 - \*</sup> Solely TRF contributes to the coincident peak

<sup>2 -</sup> Demand Allocation Factors based on 2020 Coincident Peaks Net of Pilot Participants

Estimated Rider NMB Expenses Excluding Expected Pilot Participants (March 2021 - February 2022)

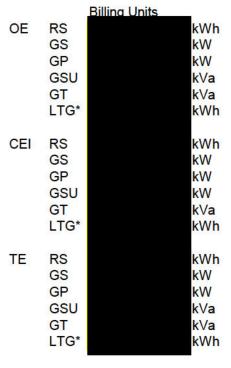
PJM Network Service	OE	G/L Account 507003	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Total
	CE	507003 507003													
	Total														
PJM Ancillaries - Sch	OE	507105													
2 Reactive	CE	507105 507105													
	Total	507105													
Schedule 1A - Scheduling and	OE CE	507502 507502													
Dispatch	TE	507502													
	Total														
Non-Legacy RTEP	OE	507509													
Expenses	CE	507509													
	TE	507509													
	Total														
Legacy RTEP	OE	507510													
Expenses	CE	507510 507510													
	Total	30/310													
Generation Deactivation Charges	OE CE	507007 507007													
Deactivation Charges	TE	507007													
	Total	1500 1500													
PJM Customer	OE	506510													
Default	CE	506510													
	TE	506510													
	Total														
Meter Correction	OE	506012													
	CE	506012 506012													
	TE Total	506012													
		1.1959/595000													
Emergency Energy	OE CE	506013 506013													
	TE	506013													
	Total	b.Clerconing.cox													
Balancing Operating	OE	507008													
Reserves, Balancing	CE	507008													
Operating Reserve for Load Response and	TE	507008													
Load Response and	Total														
Planning Period	OE	570039													
Congestion Uplift	CE	570039 570039													
	Total	310038													
Total NMB Expense	OE CE														
	TE														
	Total														
Previously absorbed	OE														
Legacy RTEP Costs	CE														
through May 2018	TE Total														
															SI CONTRACTOR
Estimated Under /	OE														31,792,98
(Over) Collection as of February 28, 2021	CE														
TOTAL STATE OF THE	Total													-	8,456,06 58,691,96
Didor NMD Dayonyo	05														407.055.44
Rider NMB Revenue Requirement (Before	OE CE														407,255,44 295,309,90
CAT Tax)	TE														151,635,58
	Total														854,200,93

1	OHIO EDISON	
2	0.000	
3	Legacy RTEP costs incurred	
4	Actual Legacy RTEP Costs through Nov. 2018	
5	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
6	Total Legacy RTEP costs incurred	
7	RTEP costs refunded to the Companies by PJM	
8	Remaining Legacy RTEP costs to be recovered in Rider NMB	
	Interest Rate	
10	Months	
11	Monthly Amortization	
12	Annual Amortization	
13		
14		
15	CLEVELAND ELECTRIC ILLUMINATING COMPANY	
16	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	
17	Legacy RTEP costs incurred	
18		
19		
20	Total Legacy RTEP costs incurred	
21	RTEP costs refunded to the Companies by PJM	
22	Remaining Legacy RTEP costs to be recovered in Rider NMB	
23	Interest Rate	
24	Months	
	Monthly Amortization	
	Annual Amortization	
27		
28	Looping Charles Tichnool Anna Charles	
29		
30	THE STREET WAS A STREET OF THE	
	Legacy RTEP costs incurred	
32		
33		
	Total Legacy RTEP costs incurred	
	RTEP costs refunded to the Companies by PJM	
	Remaining Legacy RTEP costs to be recovered in Rider NMB	
	Interest Rate	
	Months	
	Monthly Amortization	
	Annual Amortization	
	<u> </u>	,
41	Annual Amortization	 

- 1 Recovery of prior incurred legacy RTEP costs pursuant to Commission Orders in Case No. 18-1818-EL-RDR 2 Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants
- 3 (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

Exhibit A Page 5 of 6

## Forecasted Billing Units (March 2021 - February 2022)



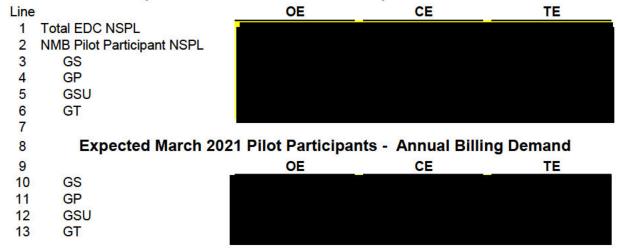
## Note(s):

- 1 Source: Forecast as of December 2020 including Pilot Participants
- 2 \* LTG includes Traffic Lighting only

Exhibit A Page 6 of 6

## Rider NMB Opt-Out Pilot Program Participants

## Expected March 2021 Pilot Participants - 2021 NSPL



### Note(s):

- 1 Line 1: Allocated 2021 Ohio Retail NSPL in hourly kW
- 2 Lines 3-6: 2021 NSPL in hourly kW values for expected Rider NMB Opt-Out Pilot Program Particips
- 3 Lines 10-13: Est. Annual billing demand for expected Rider NMB Opt-Out Pilot Program

# OHIO EDISON COMPANY (OE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2020

ine No. Description	Source	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	YTD 2020
Beginning Balance - Regulatory Asset/(Liability) 182155		\$ 14,318,443 \$	15,588,236 \$	15,498,503 \$	18,247,515 \$	19,937,301 \$	23,216,120 \$	22,431,711 \$	17,428,546 \$	15,210,923 \$	15,172,857 \$	17,849,714	
Revenues Non-Market Based Rider (NMB) Revenues	11	S 26 604 173 S	26 816 536 \$	24 795 132 \$	25 162 705 \$	24 331 857 S	27 909 099 S	33 137 622 S	30 273 197 \$	26 968 204 \$	25 369 701 S	25 602 514	S 296 970 74
3 Total Adjusted NMB Revenues		\$ 26 604 173 \$	26 816 536 \$	24 795 132 \$	25 162 705 \$	24 331 857 \$	27 909 099 \$	33 137 622 \$	30 273 197 \$	26 968 204 \$		25 602 514	\$ 296 970 74
4 Monthly CAT Amount		\$ 69,171 \$	69,723 \$	64,467 \$	65,423 \$	63,263 \$	72,564 \$	86,158 \$	78,710 \$	70,117 \$	65,961 \$	66,567	
5 Total Adjusted CAT Amount 6 NMB Revenues Excluding CAT	L3 - L5	\$ 69 171 \$ \$ 26 535 002 \$	69 723 \$ 26 746 813 \$	64 467 \$ 24 730 665 \$	65 423 \$ 25 097 282 \$	63 263 \$ 24 268 595 \$	72 564 \$ 27 836 535 \$	86 158 \$ 33 051 464 \$	78 710 \$	70 117 \$ 26 898 087 \$	65 961 \$ 25 303 740 \$	66 567 25 535 947	\$ 772 124 \$ 296 198 61
7 NMB Revenue Associated with amortization of Legacy RTEP expenses	The court	\$ 1528948 \$	1 528 948 \$	1 034 979 \$	1 169 527 \$	1 169 527 \$	1 169 527 \$	1 169 527 \$	1 169 527 \$	1 169 527 \$	1 169 527 \$	1 169 527	\$ 14 618 61
8 Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses	L6 - L7	\$ 25 006 054 \$	25 217 866 \$	23 695 686 \$	23 927 755 \$	23 099 067 \$	26 667 008 \$	31 881 937 \$	29 024 959 \$	25 728 560 \$	24 134 213 \$	24 366 420	\$ 281 579 99
NITS & Other FERC/RTO Expenses: 9 NITS Expenses (507003)	(507003)	\$ 23.244.746 \$	21,761,483 \$	23,221,220 \$	22,458,606 \$	23,214,153 \$	22,494,760 \$	23,257,328 \$	23,284,310 \$	22,557,189 \$	23,306,910 \$	22,559,624	\$ 251,360,32
10 Load Reconc liation for Reactive Services/Sch. 2 (507105)		\$ 686,370 \$	785,095 \$	777,975 \$	747,862 \$	764,335 \$	759,740 \$		853,068 \$	746,050 \$	798,549 \$	805,708	\$ 8,648,63
Load Reconc liation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1													
(50/502)	(507502)	\$ 70,369 \$	321,536 \$	202,784 \$	166,640 \$	129,365 \$	171,507 \$	239,665 \$	256,485 \$	30,828 \$	336,377 \$	133,921	\$ 2,059,47
Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses (507513)	(507513)			C0C1 0 • 0						×1 (*			•
PJM Integration Expenses (507514)	(507514)	\$ - \$	- 5	- \$	- 5	- 5	- s	- 5	- 5	- \$	- 3	-	\$ -
14 MISO Exit Fee Expenses (507515)	(507515)	s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5		5 -
15 Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)		\$ 403,977 \$	404,300 \$	403,640 \$	403,236 \$	403,458 \$	404,612 \$	404,683 \$	405,252 \$	405,667 \$	405,670 \$	405,636	\$ 4,450,13
16 Non-Legacy RTEP Expenses (507509) 17 Generation Deactivation Charges (507007)	(507509) (507007)	\$ 1,714,777 \$ \$ - \$	1,715,476 \$	1,712,678 \$	1,710,964 \$	1,716,028 \$	1,722,343 \$	1,722,906 \$	1,725,593 \$	1,762,622 \$	1,727,303 \$	1,851,961	\$ 19,082,653
18 Meter Correction (508012)	(506012)	\$ 349 \$	(3,744) \$	(1,714) \$	848 \$	(2,083) \$	(5,308) \$	(82) \$	(516) \$	22,440 \$	(5,905) \$	(124)	\$ 4,163
(O F	(508013)	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ -
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(507008)	\$ 19,802 \$	28,315 \$	27,894 \$	20,986 \$	27,704 \$	203,117 \$	220,140 \$	194,630 \$	83,569 \$	153,207 \$	122,668	\$ 1,102,03
(507008) 21 Planning Period Congestion Uplift (570039)	(507008)	\$ 19,802 \$	28,315 \$	27,894 \$	20,980 \$	27,704 \$	203,117	220,140 \$	194,030 \$	83,009 \$	153,207	122,008	\$ 1,102,03
22 PJM Customer Defau t (506510)	(506510)	\$ 54 182 \$	31 188 \$	9 247 \$	4 628 \$	7 652 \$	7 777 \$	1 930 \$	(186) \$	(442) \$	(783) \$	(1 346)	\$ 113.84 \$ 286.821.26
23 Total NITS & Other FERC/RTO Expenses		\$ 26 194 573 \$	25 043 651 \$	26 353 724 \$	25 513 770 \$	26 260 613 \$	25 758 547 \$	26 770 448 \$	26 718 635 \$	25 607 923 \$	26 721 328 \$	25 878 049	\$ 286 821 26
Prior Period NITS & Other FERC/RTO Expense Adjustments:  NITS Expenses				CDC 100						10 Ce		85	•
25 Load Reconc liation for Reactive Services/Sch. 2		\$ - \$	- 5	- 5	- \$	- \$	- s	- 5	- \$	- s	- \$	-	š -
26 Load Reconc liation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ -
MTEP Expenses		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$ -
28 PJM Integration Expenses 29 MISO Exit Fee Expenses									- 3			8	3
30 Legacy RTEP Expenses		s s	- \$	- \$		Š	Š	- \$	. \$	s	Š		š
31 Non-Legacy RTEP Expenses		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ -
32 Generation Deactivation Charges 33 Meter Correction		\$ - \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	-	5
33 Meter Correction 34 Emergency Energy		\$ - \$	- 5	- 5	- 5	- 5	- 3	- 5		- 5	- 3		\$
35 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		M 52 M	18:01 D.	888 980	23		U.S		201 18	91 10	N NS 18		100 D
		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$
36 Planning Period Congestion Uplift 37 PJM Customer Defau t		\$ - 5	- \$	- \$		- \$	- §	- 5	- 5	- 5		3	5
38 Total Prior Period NITS & Other FERC/RTO Expense Adjustments		\$ - \$	- 5	- 5	- 5	- 5	- 5	- 5	- \$	- \$	- 5		\$ -
Adjusted NITS & Other FERC/RTO Expenses:						- Sin					-		
39 NITS Expenses 40 Load Reconc liation for Reactive Services/Sch. 2	Control of the Contro	\$ 23,244,746 \$ \$ 686,370 \$	21,761,483 \$ 785.095 \$	23,221,220 \$ 777,975 \$	22,458,606 \$ 747,862 \$	23,214,153 \$ 764,335 \$	22,494,760 \$ 759,740 \$	23,257,328 \$ 923.878 \$	23,284,310 \$ 853,068 \$	22,557,189 \$ 748.050 \$	23,306,910 \$ 798,549 \$	22,559,624 805,708	\$ 251,360,32 \$ 8,648,63
41 Load Reconcliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26	\$ 70,369 \$	321,536 \$	202,784 \$	166,640 \$	129,365 \$	171,507 \$	239,665 \$	256,485 \$	30.828 \$	336,377 \$	133,921	\$ 2,059,47
42 MTEP Expenses	L12 + L27	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2	\$ -
43 PJM Integration Expenses	L13 + L28 L14 + L29	\$ - \$	- \$	- \$	5	- \$	- \$	- \$	- \$	- \$	- 5	8	\$
44 MISO Exit Fee Expenses 45 Legacy RTEP Expenses	Control of the Contro	\$ - \$ \$ 403,977 \$	404.300 \$	403,640 \$	403,236 \$	403,458 \$	404.612 S	404,683 \$	405.252 \$	405,667 \$	405.670 \$	405.636	\$ 4,450,13
46 Non-Legacy RTEP Expenses	L16+L31	\$ 1,714,777 \$	1,715,476 \$	1,712,678 \$	1,710,964 \$	1,716,028 \$	1,722,343 \$	1,722,906 \$	1,725,593 \$	1,762,622 \$	1,727,303 \$	1,851,961	\$ 19,082,65
47 Generation Deactivation Charges		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	-	5 -
48 Meter Correction 49 Emergency Energy	L18 + L33 L19 + L34	\$ 349 \$	(3,744) \$	(1,714) \$ - S	848 \$	(2,083) \$	(5,308) \$	(82) \$	(516) \$	22,440 \$	(5,905) \$	(124)	\$ 4,163
to Lineyery Liney	F18 + F34	*	•	•	-	- 3	- •	- 3	- •	- 3		<u> </u>	
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35	\$ 19,802 \$	28,315 \$	27,894 \$	20,986 \$	27,704 \$	203,117 \$	220,140 \$	194,630 \$	83,569 \$	153,207 \$	122,668	\$ 1,102,03
51 Planning Period Congestion Uplift 52 PJM Customer Defau t	L21 + L36 L22 + L37	\$ - \$ \$ 54 182 \$	- \$ 31 188 \$	9 247 \$	4 628 \$	- \$ 7652 \$	7 7777 S	1 930 \$	- \$ (186) \$	(442) \$	(783) S	(1.346)	\$ 113.84°
52 PJM Customer Detault 53 Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L39- L52)	\$ 26 194 573 \$	25 043 651 \$	26 353 724 \$	25 513 770 \$	26 260 613 \$	25 758 547 <b>\$</b>	26 770 448 \$	26 718 635 S	25 607 923 \$	26 721 328 \$	25 878 049	\$ 286 821 26
Recoverable NITS & Other FERC/RTO Expenses:	The backward and .			- Company of the Company of the								20010010	200 021 20
54 Total Adjusted Rider NMB Monthly Recoverable Expenses	L53	\$ 26 194 573 \$	25 043 651 \$	26 353 724 \$ 2 658 038 \$	25 513 770 \$	26 260 613 \$	25 758 547 \$	26 770 448 \$	26 718 635 \$	25 607 923 \$	26 721 328 \$	25 878 049	\$ 286 821 26
55 Monthly Principal Over/(Under) Calculate Interest	L54 - L8	\$ 1 188 519 \$	(174 215) \$	2 658 038 \$	1 586 015 \$	3 161 546 \$	(908 461) \$	(5 111 489) \$	(2 306 324) \$	(120 637) \$	2 587 116 \$	1 511 629	\$ 5241 26
56 Balance Subject to Interest		\$ 14,912,703 \$	15,501,129 \$	16,827,522 \$	19,040,523 \$	21,518,074 \$	22,761,889 \$	19,875,966 \$	16,275,384 \$	15,150,604 \$	16,466,415 \$	18,605,529	\$ 216,983,24
57 Prio Period Interest Adjustment	1	\$ - \$	- \$	(735) \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	12, 37,	\$ (73)
58 Monthly Interest Over/(Under)		\$ 81 274 \$	84 481 \$	90 975 \$	103 771 \$	117 274 \$	124 052 \$ 784 409 \$	108 324 \$ 5 003 165 \$	88 701 \$ 2 217 623 \$	82 571 \$ 38 066 \$	89 742 \$	101 400	\$ 1 181 82
59 Monthly Deferral Over/(Under) 80 Cumulative NMB Principal Balance		\$ (1 269 793) \$ \$ 12,742,772 \$	89 733 \$ 12,568,557 \$	(2 749 012) \$ 15,226,595 \$	(1 689 786) \$ 16,812,610 \$	(3 278 819) \$ 19,974,155 \$	19,065,694 \$	13,954,205 \$	11,647,881 \$	11,527,244 \$	(2 676 858) \$ 14,114,360 \$	(1 613 029) 15,625,988	\$ (6 423 08)
51 Cumulative NMB Interest Balance		\$ 2845485 \$	2 929 946 \$	3 020 920 \$	3 124 691 \$	3 241 965 \$	3 366 017 \$	3 474 341 \$	3 563 042 \$	3 645 613 \$	3 735 355 \$	3 836 755	
52 Deferral Ending Balance - Regulatory Asset/(Liabi ity) 182155	-L59 + L1	\$ 15,588,236 \$	15,498,503 \$	18,247,515 \$	19,937,301 \$	23,216,120 \$			15,210,923 \$	15,172,857 \$	17,849,714 \$	19,462,743	

# THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2020

Line			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD
No. Description		Source	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
<ol> <li>Beginning Balance - Regulatory Asset/(Liability) 182155</li> <li>Revenues</li> </ol>			\$ 8,448,111 \$	10,347,381 \$	11,180,912 \$	12,135,764 \$	12,408,361 \$	14,594,701 \$	13,224,004 \$	10,051,594 \$	7,435,507 \$	7,279,277 \$	7,964,208	
2 Non-Market Based Rider (NMB) Revenues			\$ 19 555 853 \$	19 725 621 \$	20 255 436 \$	20 340 440 \$	19 000 061 \$	22 096 071 \$	24 612 107 \$	23 981 364 \$	20 648 340 \$	20 656 430 \$	20 089 186	\$ 230 960 910
3 Total Adjusted NMB Revenues 4 Monthly CAT Amount			\$ 19 555 853 \$ \$ 50 845 \$	19 725 621 \$ 51 287 \$	20 255 436 \$	20 340 440 \$	19 000 061 \$ 49 400 \$	22 096 071 \$ 57 450 \$	24 612 107 \$ 63 991 \$	23 981 364 \$	20 648 340 \$ 53 686 \$	20 656 430 \$ 53 707 \$	20 089 186	\$ 230 960 910
5 Total Adjusted CAT Amount		NAMES OF THE PARTY	\$ 50,845 \$	51,287 \$	52 664 \$ 52,664 \$	52 885 \$ 52,885 \$	49,400 \$	57,450 \$	63,991 \$	62 352 \$ 62,352 \$	53,686 \$	53,707 \$	52 232 52,232	\$ 600,498
6 NMB Revenues Excluding CAT 7 NMB Revenue Associated with amortization of Legacy RTEI	Ownersor	L3 - L5	\$ 19 505 008 \$ \$ 1 169 272 \$	19 674 334 \$ 1 169 272 \$	20 202 772 \$ 788 416 \$	20 287 555 \$ 900 652 \$	18 950 661 \$ 900 652 \$	22 038 621 \$ 900 652 \$	24 548 116 \$ 900 652 \$	23 919 013 \$ 900 652 \$	20 594 655 \$ 900 652 \$	20 602 723 \$ 900 652 \$	20 036 954 900 652	\$ 230 360 411 \$ 11 232 826
8 Net NMB Revenue for Recovery of Current NITS & Other FE		L6-L7	\$ 18 335 735 \$	18 505 062 \$	19 414 357 \$	19 386 904 \$	18 050 009 \$	21 137 989 \$	23 647 464 \$	23 018 361 \$	19 694 003 \$	19 702 071 \$	19 136 303	\$ 219 127 585
NITS & Other FERC/RTO Expenses: 9 NITS Expenses (507003)		(507003)	\$ 17,910,557 \$	16,764,116 \$	17,902,674 \$	17,246,937 \$	17,822,214 \$	17,227,366 \$	17,795,672 \$	17,780,753 \$	17.194.542 \$	17,772,648 \$	17,210,294	\$ 192,627,770
10 Load Reconc liation for Reactive Services/Sch. 2 (507105)			\$ 530,279 \$	604,790 \$	599,820 \$	574,333 \$	586,758 \$	581,861 \$	707,872 \$	651,416 \$	568,605 \$	608,816 \$	614,782	\$ 6,629,333
11 Load Reconc liation for Transmission Owner Scheduling, Sy (507502)	stem Control & Dispatch Service/Sch. 1	(507500)	E) E042700 12	12000200		8000000 bi	7000FV6 00	0.250.0000 04		85000000	427000000	2020000 12	100 000	200000
Mitante de la Carta Carta Carta de la Cart	MISO) Transmission Expansion Plan (MTEP)	(507502)	\$ 58,005 \$	242,835 \$	153,587 \$	132,181 \$	106,967 \$	138,463 \$	175,415 \$	193,414 \$	24,240 \$	257,782 \$	103,325	\$ 1,586,214
Expenses (507513)		(507513)	s - s	- \$	- 5	- 5	- 5	- 5	- \$	- 5	- \$	- \$	8	5
13 PJM Integration Expenses (507514) 14 MISO Exit Fee Expenses (507515)			S - S	- S	- \$ - \$	- S	- \$ - \$	- S	- \$	- S	- \$	- \$ - \$	2	\$
15 Legacy Regional Transmission Expansion Plan (RTEP) Exp	enses (507510)	(507510)	\$ 311,281 \$	311,456 \$	311,205 \$	309,704 \$	309,724 \$	309,887 \$	309,702 \$	309,455 \$	309,242 \$	309,284 \$	309,512	\$ 3,410,453
<ul> <li>Non-Legacy RTEP Expenses (507509)</li> <li>Generation Deactivation Charges (507007)</li> </ul>		(507509) (507007)	\$ 1,321,323 \$ \$	1,321,535 \$	1,320,468 \$	1,314,103 \$	1,317,348 \$	1,319,120 \$	1,318,534 \$	1,317,682 \$	1,343,659 \$	1,317,139 \$	1,413,173	\$ 14,624,085 \$
18 Meter Correction (506012) 19 Emergency Energy (506013)		(506012) (506013)	\$ 192 \$ \$	(1,962) \$	(827) \$	435 \$	(1,112) \$	(2,916) \$	(41) \$	(266) \$	11,793 \$	(3,184) \$	(66)	\$ 2,046
an Balancing Operating Reserves, Balancing Operating Reserv	e for Load Response and Reactive Services	200/00/04/2005	10 V2000000 00	B0000000000000000000000000000000000000	DESCRIPTION OF THE PARTY.	CO CONTROL CONTROL	200200000 000		- 3	Management	F1.100.000.000.000.000.000.000.000.000.0	200000000000000000000000000000000000000	20170024	u•di lat decid gergenous
(507008) 21 Planning Period Congestion Upl ft (570039)		(507008) (570039)	\$ 11,950 \$	14,155 \$	12,689 \$	11,658 \$	15,373 \$	112,100 \$	103,221 \$	102,434 \$	46,032 \$	83,675	63,976	\$ 577,263
22 PJM Customer Defau t (506510)		(506510)	\$ 40 337 \$	23 163 \$	6 840 \$	3 449 \$	5 696 \$	5 791 \$	1426 \$	(137) \$	(329) \$	(583) \$	(1 001)	\$ 84 651
23 Total NITS & Other FERC/RTO Expenses Prior Period NITS & Other FERC/RTO Expense Adjustm	ents:		\$ 20 183 926 \$	19 280 088 \$	20 306 456 \$	19 592 799 \$	20 162 966 \$	19 691 672 \$	20 411 801 \$	20 354 751 \$	19 497 783 \$	20 345 577 \$	19 713 995	\$ 219 541 814
24 NITS Expenses	ens.		s - s	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	5	\$ -
<ul> <li>Load Reconc liation for Reactive Services/Sch. 2</li> <li>Load Reconc liation for Transmission Owner Scheduling, Sy</li> </ul>	stam Control & Dispatch Sanina/Sch 1		S - S	- 5	- 5	- 5	- \$	- S	- \$	- 5	- 5	- \$	1	\$ -
27 MTEP Expenses	stem control a Dispator Service Scir. 1		s - s	- \$	- 5	- \$	- \$	- 5	- \$	- 5	- \$	- \$	-	\$ -
28 PJM Integration Expenses 29 MISO Exit Fee Expenses			\$ - \$ \$ - \$	- \$	- 5	- 5	- \$	- 5	- 5	- 5	- 5	- \$	-	\$ -
30 Legacy RTEP Expenses			s - s	- \$	- \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	-	\$
31 Non-Legacy RTEP Expenses 32 Generation Deactivation Charges			S - S	- S	- 5	- 5	- 5	- S	- 5	- S	- 5	- S	-	5 -
33 Meter Correction			\$ - \$	- s	- \$	- \$	- \$	- S	- \$	- S	- \$	- \$	E	\$
34 Emergency Energy 35 Balancing Operating Reserves, Balancing Operating Reserve	f-11D		5 - 5	- 3	- 3	- 3	- 3	- 3	- 3	- 5	- 3	- 3	-	300
36 Planning Period Congestion Uplft	e for Load Response and Reactive Services		\$ - \$	- 5	- 5	- \$	- 5	- 5	- 5	- 5	- 5	- \$	5	\$
37 PJM Customer Defau t		32	\$	Š	\$	\$		- \$	Š	- \$	- \$	- \$	3	\$
38 Total Prior Period NITS & Other FERC/RTO Expense Adjus Adjusted NITS & Other FERC/RTO Expenses:	tments	2	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 51	\$ -
39 NITS Expenses			\$ 17,910,557 \$	16,764,116 \$	17,902,674 \$	17,246,937 \$	17,822,214 \$	17,227,366 \$	17,795,672 \$	17,780,753 \$	17,194,542 \$	17,772,648 \$	17,210,294	\$ 192,627,770
<ul> <li>Load Reconc liation for Reactive Services/Sch. 2</li> <li>Load Reconc liation for Transmission Owner Scheduling, Sy</li> </ul>	stem Control & Dispatch Senice/Sch 1		\$ 530,279 \$ \$ 58,005 \$	604,790 \$ 242,835 \$	599,820 \$ 153,587 \$	574,333 \$ 132,181 \$	586,758 \$ 106,967 \$	581,861 \$ 138,463 \$	707,872 \$ 175,415 \$	651,416 \$ 193,414 \$	568,605 \$ 24,240 \$	608,816 \$ 257,782 \$	614,782 103,325	\$ 6,629,333 \$ 1,586,214
42 MTEP Expenses	acin durad a disputat del vide della	L12 + L27	\$ - \$	- \$	- \$	- \$	- \$	- 5	- \$	- \$	- \$	- \$	-	\$ -
43 PJM Integration Expenses 44 MISO Exit Fee Expenses		L13 + L28 L14 + L29	S - S S - S	- S	- \$ - \$	- \$	- \$ - \$	- S	- \$ - \$	- S	- \$	- \$ - \$	-	S -
45 Legacy RTEP Expenses		L15 + L30	\$ 311,281 \$	311,456 \$	311,205 \$ 1,320,468 \$	309,704 \$ 1,314,103 \$	309,724 \$ 1 317 348 \$	309,887 \$	309,702 \$	309,455 \$	309,242 \$	309,284 \$	309,512	\$ 3,410,453
46 Non-Legacy RTEP Expenses 47 Generation Deactivation Charges		L16 + L31 L17 + L32	\$ 1,321,323 \$ \$ - \$	1,321,535 \$	1,320,468 \$	- \$	1,317,348 \$	1,319,120 \$	1,318,534 \$	1,317,682 \$	1,343,659 \$	1,317,139 \$	1,413,173	\$ 14,624,085 \$
48 Meter Correction 49 Emergency Energy		L18 + L33	\$ 192 \$	(1,962) \$	(827) \$	435 \$	(1,112) \$	(2,916) \$	(41) \$	(266) \$	11,793 \$	(3,184) \$	(66)	\$ 2,046
50		L19 + L34	S - S	- \$	- \$	- \$	- \$	- 5	- 5	- \$	- \$	- 5	200,000	### (F
<ul> <li>Balancing Operating Reserves, Balancing Operating Reserves</li> <li>Planning Period Congestion Up It</li> </ul>	e for Load Response and Reactive Services	L20 + L35 L21 + L36	\$ 11,950 \$	14,155 \$	12,689 \$	11,658 \$	15,373	112,100 \$	103,221 \$	102,434 \$	46,032 \$	83,675	63,976	\$ 577,263
52 PJM Customer Defau t		L22 + L37	\$ 40 337 \$	23 163 \$	6 840 \$	3 449 \$	5 696 \$	5 791 \$	1 426 \$	(137) \$	(329) \$	(583) \$	(1 001)	\$ 84 651
53 Total Adjusted NITS & Other FERC/RTO Expenses Recoverable NITS & Other FERC/RTO Expenses:		SUM (L39-L52)	\$ 20,183,926 \$	19,280,088 \$	20,306,456 \$	19,592,799 \$	20,162,966 \$	19,691,672 \$	20,411,801 \$	20,354,751 \$	19,497,783 \$	20,345,577 \$	19,713,995	\$ 219,541,814
54 Total Adjusted Rider NMB Monthly Recoverable Expenses		L53	\$ 20,183,926 \$	19,280,088 \$	20,306,456 \$	19,592,799 \$	20,162,966 \$	19,691,672 \$	20,411,801 \$	20,354,751 \$	19,497,783 \$	20,345,577 \$	19,713,995	\$ 219,541,814
55 Monthly Principal Over/(Under) Calculate Interest		L54 - L8	\$ 1848 191 \$	775 026 \$	892 099 \$	205 895 \$	2 112 957 \$	(1 446 297) \$	(3 235 663) \$	(2 663 609) \$	(198 219) \$	643 506 \$	577 692	\$ 414 229
58 Balance Subject to Interest			\$ 9,372,207 \$	10,734,894 \$		12,238,712 \$	13,464,839 \$	13,871,552 \$	11,606,172 \$	8,719,789 \$	7,337,398 \$	7,601,030 \$	8,253,055	\$ 123,863,813
57 Prio Period Interest Adjustment 58 Monthly Interest Over/(Under)		-	\$ - \$ \$ 51.079 \$	58.505 S	(613) \$ 62,754 \$	66.701 \$	73.383 \$	75.600 S	63.254 \$	47.523 S	39.989 \$	41.426 \$	44,979	\$ (613 \$ 674,444
59 Monthly Deferral Over/(Under)			\$ 51,079 \$ \$ (1899 269) \$	58,505 \$ (833 531) \$	62,754 \$ (954 853) \$	66,701 \$ (272,596) \$	73,383 \$ (2 186 340) \$	75,600 \$ 1 370 697 \$	63,254 \$ 3 172 410 \$	47,523 \$ 2 616 087 \$	39,989 \$ 156 231 \$	41,426 \$ (684 932) \$	(622 671)	\$ (1 088 673
60 Cumulative NMB Principal Balance 61 Cumulative NMB Interest Balance			\$ 9,186,799 \$ \$ 1,160,581 \$	9,961,825 \$ 1,219,087 \$	10,853,924 \$ 1,281,840 \$	11,059,819 \$ 1,348,541 \$	13,172,777 \$ 1,421,925 \$	11,726,479 \$ 1,497,524 \$	8,490,816 \$ 1,560,778 \$	5,827,206 \$ 1,608,301 \$	5,630,987 \$ 1,648,290 \$	6,274,493 \$ 1,689,715 \$	6,852,185 1,734,695	
62 Deferral Ending Balance - Regulatory Asset/(Liabi ity) 18215.	5	-L59 + L1	\$ 10347381 \$	11 180 912 \$	12 135 764 \$	12 408 361 \$	14 594 701 \$	13 224 004 \$	10 051 594 \$	7 435 507 \$	7 279 277 \$	7 964 208 \$	8 586 880	

#### THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2020

Feb 2020 Mar 2020 Oct 2020 YTD 2020 Jan 2020 Beginning Balance - Regulatory Asset/(Liab lity) 182155
 Revenues
 Non-Market Based Rider (NMB) Revenues
 Total Adjusted NMB Revenues
 Monthly CAT Amounts 2,438,588 \$ 2,845,753 \$ 2,518,422 \$ 2,637,796 \$ 3,456,691 \$ 5,298,651 \$ 6,110,437 \$ 7,668,076 \$ 6,880,663 \$ 4,321,958 \$ 3,016,587 \$ \$ 11 293 634 \$ 10 107 574 \$ \$ 11 293 634 \$ 10 107 574 \$ 9447411 \$ 9447411 \$ 9 573 007 \$ 9 573 007 \$ 8 782 848 \$ 8 782 848 \$ 10 915 829 \$ 10 915 829 \$ 11 760 987 \$ 11 760 987 \$ 10 594 848 \$ 10 594 848 \$ 9 953 849 \$ 115 524 505 9 953 849 \$ 115 524 505

Clast All Control   1.3-1.5   1.3-2.5   1.3-	4 Monthly CAT Amount		\$ 29 363 \$	26 280 \$	24 563 \$	24 890 \$	22 835 \$	28 381 \$	33 949 \$	30 579 \$	27 547 \$	26 097 \$	25 880	110 021000
Mile Robert Factors described in amendation of Logor PETE exposes   1,000				26,280 S	24.563 \$	24.890 S	22.835 \$	28,381 \$	33,949 \$	30.579 S			25,880 \$	300.364
Bet Mail Report Principles of Part Mill Company (Company Mill Report Part Mill Company (Company Mill Report Part Mill Repor	6 NMB Revenues Excluding CAT	L3 - L5	\$ 11 264 270 \$	10 081 295 \$	9 422 848 \$	9 548 117 \$	8 760 012 \$	10 887 448 \$	13 023 264 \$	11 730 408 \$	10 567 301 \$	10 011 210 \$	9 927 969	115 224 142
## APPLY   1907/19   1918/														
3 HTS (press) (COVIDED)		L6 - L7	\$ 10 564 718 \$	9 381 743 \$	8 908 677 \$	8 984 330 \$	8 196 225 \$	10 323 661 \$	12 459 477 \$	11 166 621 \$	10 003 514 \$	9 447 423 \$	9 364 182	108 236 784
Qual Principation for infection Principation (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)														
Land Reconstance for Transmisson Open Control & Cognitive St. (1997)    Commission Open Cognitive Cognitive St. (1997)   Commission Open Cognitive Cognitive St. (1997)   Commission Open Cognitive Cognitive St. (1997)   Commission Open Cognitive Cognitive St. (1997)   Commission Open Cognitive Cognitive St. (1997)   Commission Open Cognitive Cog	9 NITS Expenses (507003)													
GOTTON   September   Common   Pain MITEPY   Pain MITEPY   Common   Pain MITEPY	10 Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)	\$ 281,610 \$	318,904 \$	316,684 \$	287,151 \$	281,046 \$	280,131 \$	338,824 \$	314,162 \$	274,163 \$	293,597 \$	295,985	3,282,259
GOTTON   September   Common   Pain MITEPY   Pain MITEPY   Common   Pain MITEPY	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1													5455445656
More independent Frameworks (2014)  All displaces Expenses (2015)  All displaces Expenses (20		(507502)	e 20.787 e	120.870 €	05 ABA .	72 204 E	58 502 E	70.042 €	105 850 C	110 507 8	14 800 8	152 747 .	82.057	012.280
General District   Control   Contr	NET AND	(001002)	50,707	100,010	00,101	10,201	50,505	10,012	100,000	110,007	14,000 \$	102,141	00,001	012,200
2 All Angel Engines (207516)		(507513)	2 - 2		- 5	- 5								
4 MOD EFF Exercises (CDTSOI)				·					200					
State-Principace   Immuniscent Capacitics   18-14-10														
			S 164 686 S	184 239 \$	164 303 \$	155 080 \$	148 302 \$	140 104 \$	140 440 \$	140 230 \$	149 110 \$	140 150 \$	149 015	1 891 858
Generation Characterion Chara														
Marconnect (GRODITZ)   GRODITZ   G									- 5			- \$	- 5	7,210,101
Francescontenary (190611)   1906119   190611			s 87 S	(968) \$	(481) S	228 S	(554) S	(1.308) \$	(21) \$	(143) \$	6.541 \$	(1.664) \$	(35) 5	1.683
Balancing Operating Reserves Establishing Services   Security												- \$	-	-
Common   Companies   Land Extraction   Companies   Land Extraction   Companies   Land Extraction   Companies   Land Extraction   Land Ex		,	-											
Piermen Percol Companion (Ling (170008)		(507008)	s 4.970 s	7.601 S	8.231 S	5.305 S	7.268 S	49.442 \$	59.675 \$	57.754 S	27.328 \$	42.400 S	34.747 5	304.722
2   PAI Colores (Coloris)   14940   3   774   5   1777   5   2941   2967   74   5   771   5   170   5		(570039)	s - s	- 5	- 5	- S	- 5	- \$	- 5	- 5	- 5	- 5	- 5	-
Total National Companies   10 (27)	22 PJM Customer Default (506510)	(506510)	\$ 14 940 S		3 573 S	1778 S	2 941 S	2 982 \$	743 \$				(518)	43 752
Printer Ferror For Transcriptor (1978 & 100 or Feature)   Printer For Transcriptor (1978 )   Printer Ferror For		100000 STA												
Source   Company   Compa														
Load Resonciation for Reactive Services/Got. 2   3   5   5   5   5   5   5   5   5   5			s - s	- 5	- S	- S	- S	- 5	- 5	- S	- 5	- 5	- 5	
MIPE   Elements	25 Load Reconciliation for Reactive Services/Sch. 2		s - s	- \$	- \$	- \$	- 5	- 5	- S	- \$	- \$	- \$	- 1	
MIPE   Elements	26 Load Reconciliation for Transmission Owner Schedu ing, System Control & Dispatch Service/Sch. 1		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	12.5
MOD Labary FITE Pictories			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	
	28 PJM Integration Expenses		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	
31 Non-Lapacy PTEP Expenses	29 MISO Exit Fee Expenses		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		140
2. Generation Deachwaten Chargers  Meter Connection  Southwater Conn	30 Legacy RTEP Expenses		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	
33   Meter Correction			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 3	
## Companies of Personal Reserves Balancing Operating Reserves for Load Response and Reactive Services  ## Service Services Servi	32 Generation Deactivation Charges		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	
Salaming Operating Reserves, Balanning Operating Reserves for Load Response and Reactive Services   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	2.50
Plant   Period Composition   Light   Plant   Period Composition   Light   Plant   Period Composition   Light   Plant   Period NTS & Other FERCRTO Expenses   Light	34 Emergency Energy		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	(+) (+)
Plant   Period Composition   Light   Plant   Period Composition   Light   Plant   Period Composition   Light   Plant   Period NTS & Other FERCRTO Expenses   Light	35 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		23 23	120	28	21	12	120	620	1/22	6 8328	22	30	
79 PM Outsomer Default 70 Tools Outsomer Default 71 Tools Outsomer Default 71 Tools Outsomer Default 72 Tools Outsomer Default 73 Tools Prince Prefack(RTO Expenses Adjustments 74 Tools Outsomer Default 75 Tools Outsomer Scheduling, System Control & Depatch Service(Sch. 2) 10 Load Reconcidation for Reactive Service(Sch. 2) 11 Load Reconcidation for Reactive Service(Sch. 2) 11 Load Reconcidation for Reactive Service(Sch. 2) 11 Load Reconcidation for Reactive Service(Sch. 2) 12 Load Reconcidation for Reactive Service(Sch. 2) 13 PM Integration Expenses 14 Log			\$ - \$	- 5	- \$	- 5	- 5	- 5	- 5	5	- \$	- \$	5.	253
Total Price Period NITS & Other FERCINT Depenses Aljusiments   S			5 5	- 3	7 3	- 3	- 3	- 1	- 3	- 3	- 3	- 3		
Adjusted NTS & Other FERCRTO Expenses:    L9 + L24   \$ 9,473,966   \$ 8,839,891   \$ 9,462,187   \$ 8,564,267   \$ 8,569,275   \$ 8,502,243   \$ 8,579,728   \$ 8,574,388   \$ 8,291,138   \$ 8,568,666   \$ 8,279,470   \$ 96,535,511   \$ 10,440   \$ 11,440								- 1	- 3			- :		-
90 NTES Expenses			· ·	- 3	- )	- 3	- 3	- )	- 3	- 3	- 1	- )		
10   Load Reconcilation for Reactive Services(Sch. 2   L10 + L25   \$281,010   \$318,004   \$318,004   \$318,004   \$318,004   \$3287,151   \$3287,004   \$3287,005   \$3287,205   \$3287,005   \$3		10.124	e 0.472.000 e	0.020.004	0.450.407 @	0.504.307 .	0 500 575 .	0.202.242	0.570.720 .	0.574.200 @	0.204.420 .	0 500 050 0	0.270.470	05 505 511
11   Lad Reconciliation for Transmission Owner Schedu ing, System Control & Dispatch Service/Sch. 1   11   L26   \$ 30,767   \$ 130,870   \$ 85,464   \$ 73,264   \$ 50,683   \$ 78,942   \$ 105,686   \$ 110,507   \$ 14,690   \$ 152,747   \$ 63,667   \$ 912,269     27   27   27   27   27   27   27														
12 MTEP Expenses		111 + 128	\$ 201,010 \$ \$ 20,787 \$	120,804 \$		72 204 8	58 502 S	70 042 €		110 507 8	14,103 \$			
34   Mill Integration Expenses   1.14   1.28   \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	41 MTED Exposures		5 30,707 \$	100,010	00,101	75,204	50,505	10,012					00,001	612,200
MISO Exit Fee Expenses							· ·							9 99
16   Lagury RTEP Express   16   Lagury RTEP Ex			· ·		Š	ž				· ·				8 BS
Manual   M			\$ 184 688 \$		164 303	155 080	148 392	149 194 \$	149 449 \$	140 230 \$	149 110 \$	149 150 \$	149 015	1 891 858
Figure   F	48 Non-Legacy RTEP Expenses		\$ 699.053 S	696.883 \$	697.153 S	658.017		635,086 \$		635.470 S	647.889 S		675,476	7.248.107
18   Meter Correction   18   Meter Correction   18   Meter Correction   18   Meter Correction   19   Lis + 133   \$ 87   \$ (968) \$ (481) \$ 228 \$ (554) \$ (1,308) \$ (21) \$ (143) \$ 6,541 \$ (1,604) \$ (35) \$ 1,883 \$ (19   19   Lis + 133) \$ (19   Lis + 133) \$ 8,7   \$ (968) \$ (481) \$ 228 \$ (554) \$ (1,308) \$ (21) \$ (143) \$ 6,541 \$ (1,604) \$ (35) \$ 1,883 \$ (19   19   Lis + 133) \$ (19   Lis + 133) \$													- 9	
Emergency Emergy   L19 + L34   \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			S 87 S	(968) \$	(481) S	228 S	(554) S	(1.308) \$	(21) \$	(143) S	6.541 \$	(1.664) \$	(35) 5	1.683
blancing Operating Reserves, Balancing Operating Reserves, Balanci	49 Emergency Energy	L19 + L34												-
blancing Operating Reserves, Balancing Operating Reserves, Balanci	50 Patrice of Property Conference of Property													and the second second
Planning Period Congestion Upfit   121 + 136   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$ \$   \$ - \$   \$	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services		\$ 4,970 \$	7,601 \$	8,231 \$	5,305 \$	7,268 \$	49,442 \$	59,675 \$			42,400 \$	34,747	304,722
37 Total Adjusted NITS & Other FERCRITO Expenses:    SUM (130-L62)   \$ 10,670,080   \$ 10,184,075   \$ 10,727,114   \$ 9,765,111   \$ 9,765,111   \$ 9,870,327   \$ 9,841,307   \$ 9,410,800   \$ 9,840,228   \$ 9,486,098   \$ 10,0220,161	51 Planning Period Congestion Uplift												-	-
Recoverable NTS & Other FERCRIO Expenses:    L53   \$ 10,670,080   \$ 10,184,075   \$ 10,727,114   \$ 9,765,111   \$ 9,716,420   \$ 9,496,711   \$ 9,870,327   \$ 9,841,307   \$ 9,410,690   \$ 9,840,228   \$ 9,498,088   \$ 109,020,181   \$ 100,020,181														
Here the first of		SUM (L39- L52)	\$ 10,670,080 \$	10,184,075 \$	10,727,114 \$	9,765,111 \$	9,716,420 \$	9,496,711 \$	9,870,327 \$	9,841,307 \$	9,410,690 \$	9,840,228 \$	9,498,098	109,020,161
55 Monthly Principal Over/(Under)  Calculate Interest  66 Balance Subject to Interest Adjustment  57 Po Period Interest Adjustment  58 \$ 14,013 \$ 16,562 \$ 2,3523 \$ 1818 437 \$ 780 781 \$ 1520 194 \$ (828 950) \$ (2589 150) \$ (1325 314) \$ (592 824) \$ 392 805 \$ 133 916 \$ 783 377 \$ 100 80 80 80 80 80 80 80 80 80 80 80 80 8		1,910,01	EI REPAREMENT AN	rearrangement ka	DESCRIPTION OF THE	Paradesia No.	ENEGENERAL THE	no reservative survey.	a serie general construction	NAME OF TAXABLE PARTY.		meraporado en	CONTROL DESIGNATION OF	ret Kergerstrammuser
Calculate Interest 5 6 Balance Subject to Interest 5 7 Pio Period Interest Adjustment 5 8 2,571,103 \$ 3,038,962 \$ 4,385,909 \$ 5,689,041 \$ 6,670,534 \$ 7,254,601 \$ 5,586,088 \$ 3,659,300 \$ 2,720,175 \$ 2,634,990 \$ 2,912,711 \$ 50,580,882 \$ 7,254,601 \$ 5,680,882 \$ 3,659,300 \$ 2,720,175 \$ 2,634,990 \$ 2,912,711 \$ 50,580,882 \$ 7,254,601		L53	\$ 10,670,080 \$											109,020,161
56 Balance Subject to Interest 5		L54 - L8	\$ 105 362 \$	802 332 \$	181843/ \$	/80 /81 \$	1 520 194 \$	(826 950) \$	(2 589 150) \$	(1 325 314) \$	(592 824) \$	392 805 \$	133 916	/83 377
77 Pro Period Interest Adjustment \$ \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ (271) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			0 574 400 5	0.000.000	4 005 000	E 000 044 -	0.070.504	7054004 -	E 500 000 -	0.050.000	0.700 475	0.004.000	2012711	E0 500 050
18 Monthly Interest Over/(Under) \$ 14,013 \$ 16,562 \$ 23,523 \$ 31,005 \$ 37,444 \$ 39,538 \$ 30,444 \$ 19,943 \$ 14,825 \$ 14,381 \$ 15,874 \$ 275,386 \$ 59 Monthly Deferral Over/(Under) \$ (119374) \$ (818 885) \$ (1841 900) \$ (811 788) \$ (1557 639) \$ 787 412 \$ 258 706 \$ 1305 371 \$ 577 99 \$ (407 166) \$ (149 700) \$ (1058 771) \$ 0 Cumulative NIMB Principal Balance \$ 2,710,501 \$ 3,512,834 \$ 5,331,271 \$ 6,112,051 \$ 7,632,246 \$ 6,805,299 \$ 4,216,146 \$ 2,889,832 \$ 2,289 (808 \$ 2,890,813 \$ 2,824,879) \$ 105,811 \$ 125,755 \$ 140,580 \$ 170,815			\$ 2,571,103 \$	3,038,962		5,689,041 \$	6,870,534	7,254,601 \$	5,586,088 \$	3,659,300 \$	2,720,175 \$	2,634,990 \$	2,912,711	
80 Cumulative NMB Principal Balance \$ 2,710,501 \$ 3,512,834 \$ 5,331,271 \$ 6,112,051 \$ 7,632,246 \$ 6,805,296 \$ 4,216,146 \$ 2,890,832 \$ 2,298,008 \$ 2,690,813 \$ 2,824,729 \$ 10,000 \$ 10,0			3 - 5	- \$	(2/1) \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 1	(271)
80 Cumulative NMB Principal Balance \$ 2,710,501 \$ 3,512,834 \$ 5,331,271 \$ 6,112,051 \$ 7,632,246 \$ 6,805,296 \$ 4,216,146 \$ 2,890,832 \$ 2,298,008 \$ 2,690,813 \$ 2,824,729 \$ 10,000 \$ 10,0						31,005 \$	37,444 \$	39,538 \$	30,444 \$	19,943 \$				275,395
31 Cumulative NMB Interest Balance \$ (72,705) \$ (56,143) \$ (32,620) \$ (1,615) \$ 35,830 \$ 75,367 \$ 105,811 \$ 125,755 \$ 140,580 \$ 154,940 \$ 170,815	58 Monthly Deterral Over/(Under)													(1 058 /71)
-L08+L1 3 203/180 3 3400081 3 0280001 3 011043/ 3 10000/0 3 0380003 3 4321808 3 28008/ 3 2880044	OT Curriculative (without Intelest Balance)													-

#### OHIO EDISON COMPANY (OE) Estimated (Over) / Under Collection as of February 28, 2021 Actual FORECAST FORECAST FORECAST rior Period Line Dec Jan Feb No. Description Source Balances 2020 2021 2021 Beginning Balance - Regulatory Asset/(Liability) 182155 Non-Market Based Rider (NMB) Revenues Total Adjusted NMB Revenues Monthly CAT Amount Total Adjusted CAT Amount 6 NMB Revenues Excluding CAT 13-15 NMB Revenue Associated with amortization of Legacy RTEP expenses Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses L6 - L7 8 NITS & Other FERC/RTO Expenses NITS Expenses (507003) (507003) Load Reconciliation for Reactive Services/Sch. 2 (507105) (507105) Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502) 11 (507502)Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses 12 (507513) (507513)13 PJM Integration Expenses (507514) (507514) MISO Exit Fee Expenses (507515) (507515) 15 Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510) (507510) 16 Non-Legacy RTEP Expenses (507509) (507509) Generation Deactivation Charges (507007) (507007) 17 Meter Correction (506012) (506012) 18 (506013)19 Emergency Energy (506013) Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008) 20 (507008)21 Planning Period Congestion Uplift (570039) (570039)PJM Customer Default (506510) (506510) 22 Total NITS & Other FERC/RTO Expenses Prior Period NITS & Other FERC/RTO Expense Adjustments 24 NITS Expenses 25 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 26 MTEP Expenses 28 PJM Integration Expenses 29 MISO Exit Fee Expenses 30 Legacy RTEP Expenses 31 Non-Legacy RTEP Expenses **Generation Deactivation Charges** 32 Meter Correction **Emergency Energy** 35 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services 36 Planning Period Congestion Uplift PJM Customer Default 37 Total Prior Period NITS & Other FERC/RTO Expense Adjustments 38 Adjusted NITS & Other FERC/RTO Expens L9 + L24 39 NITS Expenses 40 Load Reconciliation for Reactive Services/Sch. 2 L10 + L25 L11 + L26 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 41 42 L12 + L27 MTEP Expenses PJM Integration Expenses L13 + L28 44 MISO Exit Fee Expenses L14 + L29 45 Legacy RTEP Expenses 115 + 130Non-Legacy RTEP Expenses 46 116 + 131Generation Deactivation Charges L17 + L32 47 Meter Correction L18 + L33 48 40 **Emergency Energy** L19 + L34 50 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services L20 + L35 51 Planning Period Congestion Uplift 121 + 13652 PJM Customer Default L22 + L37 **SUM (L39** 53 Total Adjusted NITS & Other FERC/RTO Expenses L52) Recoverable NITS & Other FERC/RTO Expenses Total Adjusted Rider NMB Monthly Recoverable Expenses 153 Monthly Principal Over/(Under) 55 L54 - L8 Calculate Interest **Balance Subject to Interest** Prio Period Interest Adjustment 57 58 Monthly Interest Over/(Under) 59 Monthly Deferral Over/(Under) Cumulative NMB Principal Balance 15.625.988 60

19,462,743 \$ 21,856,547 \$ 27,308,554 \$ 31,792,985

Cumulative NMB Interest Balance

Deferral Ending Balance - Regulatory Asset/(Liability) 182155

61

#### THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Estimated (Over) / Under Collection as of February 28, 2021

			Actual	FORECAST	FORECAST	FORECAST
Line		0	Prior Period	Dec	Jan	Feb
No.	Description	Source	Balances	2020	2021	2021
1	Beginning Balance - Regulatory Asset/(Liability) 182155					
	Revenues					
2	Non-Market Based Rider (NMB) Revenues Total Adjusted NMB Revenues					
3	Total Adjusted NMB Revenues Monthly CAT Amount		- 1			
5	Total Adjusted CAT Amount		1			
6	NMB Revenues Excluding CAT	L3 - L5				
7	NMB Revenue Associated with amortization of Legacy RTEP expenses					
8	Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses  NITS & Other FERC/RTO Expenses	L6 - L7				
9	NITS Expenses (507003)	(507003)				
10	Load Reconciliation for Reactive Services/Sch. 2 (507105)	(507105)				
11	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502)	(507502)				
12	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	(E07E42)				
13	(507513) PJM Integration Expenses (507514)	(507513) (507514)				
	MISO Exit Fee Expenses (507515)	(507515)				
	Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510)	(507510)				
	Non-Legacy RTEP Expenses (507509)	(507509)				
17	Generation Deactivation Charges (507007)	(507007)				
18 19	Meter Correction (506012) Emergency Energy (506013)	(506012) (506013)				
	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008)	(0000.0)				
20		(507008)				
	Planning Period Congestion Uplift (570039)	(570039)				
	PJM Customer Default (506510) Total NITS & Other FERC/RTO Expenses	(506510)				
23	Prior Period NITS & Other FERC/RTO Expense Adjustments		1			
24	NITS Expenses					
	Load Reconciliation for Reactive Services/Sch. 2					
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
	MTEP Expenses PJM Integration Expenses					
	MISO Exit Fee Expenses					
30	Legacy RTEP Expenses					
	Non-Legacy RTEP Expenses					
	Generation Deactivation Charges Meter Correction					
_	Emergency Energy					
	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services					
	Planning Period Congestion Uplift					
	PJM Customer Default Total Prior Period NITS & Other FERC/RTO Expense Adjustments					
30	Adjusted NITS & Other FERC/RTO Expenses		ŀ			
39	NITS Expenses	L9 + L24				
	Load Reconciliation for Reactive Services/Sch. 2	L10 + L25				
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L11 + L26				
	MTEP Expenses PJM Integration Expenses	L12 + L27 L13 + L28				
	MISO Exit Fee Expenses	L14 + L29				
	Legacy RTEP Expenses	L15 + L30				
46	Non-Legacy RTEP Expenses Congretion Description Charges	L16 + L31				
47 48	Generation Deactivation Charges Meter Correction	L17 + L32 L18 + L33				
	Emergency Energy	L19 + L34				
50	Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	L20 + L35				
	Planning Period Congestion Uplift	L21 + L36				
52	PJM Customer Default	L22 + L37 SUM (L39-				
53	Total Adjusted NITS & Other FERC/RTO Expenses	L52)				
	Recoverable NITS & Other FERC/RTO Expenses	(A) (A)				
	Total Adjusted Rider NMB Monthly Recoverable Expenses	L53				
55	Monthly Principal Over/(Under) Calculate Interest	L54 - L8				
56	Balance Subject to Interest	-				
	Prio Period Interest Adjustment					
58	Monthly Interest Over/(Under)		ı i			
	Monthly Deferral Over/(Under)		6 050 405			
	Cumulative NMB Principal Balance Cumulative NMB Interest Balance		\$ 6,852,185 \$ 1,734,695			
61						

#### Page 3 of 5 Case No. 20-1768-EL-RDR - Exhibit C THE TOLEDO EDISON COMPANY (TE) Estimated (Over) / Under Collection as of February 28, 2021 Actual FORECAST FORECAST FORECAST Prior Period Line Dec Jan Feb No. Description Source Balances 2020 2021 2021 Beginning Balance - Regulatory Asset/(Liability) 182155 Non-Market Based Rider (NMB) Revenues Total Adjusted NMB Revenues Monthly CAT Amount Total Adjusted CAT Amount 6 NMB Revenues Excluding CAT 13-15 NMB Revenue Associated with amortization of Legacy RTEP expenses Net NMB Revenue for Recovery of Current NITS & Other FERC/RTO Expenses L6 - L7 8 NITS & Other FERC/RTO Expenses NITS Expenses (507003) (507003)Load Reconciliation for Reactive Services/Sch. 2 (507105) (507105)10 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 (507502) (507502)11 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses 12 (507513) (507513) 13 PJM Integration Expenses (507514) (507514)MISO Exit Fee Expenses (507515) (507515) 15 Legacy Regional Transmission Expansion Plan (RTEP) Expenses (507510) (507510)Non-Legacy RTEP Expenses (507509) 16 (507509) Generation Deactivation Charges (507007) (507007) 17 Meter Correction (506012) (506012) 18 Emergency Energy (506013) (506013)20 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services (507008) (507008) 21 Planning Period Congestion Uplift (570039) (570039)22 PJM Customer Default (506510) (506510)23 Total NITS & Other FERC/RTO Expenses Prior Period NITS & Other FERC/RTO Expense Adjustments 24 **NITS Expenses** 25 Load Reconciliation for Reactive Services/Sch. 2 26 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 27 MTEP Expenses PJM Integration Expenses 29 MISO Exit Fee Expenses 30 Legacy RTEP Expenses 31 Non-Legacy RTEP Expenses 32 Generation Deactivation Charges 33 Meter Correction **Emergency Energy** 35 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services 36 **Planning Period Congestion Uplift** 37 PJM Customer Default Total Prior Period NITS & Other FERC/RTO Expense Adjustments 38 Adjusted NITS & Other FERC/RTO Expenses L9 + L24 NITS Expenses 40 Load Reconciliation for Reactive Services/Sch. 2 L10 + L25 41 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 L11 + L26 L12 + L27 42 MTEP Expenses 43 L13 + L28 PJM Integration Expenses MISO Exit Fee Expenses L14 + L29 45 Legacy RTEP Expenses L15 + L30 46 Non-Legacy RTEP Expenses 116 + 131117 + 13247 Generation Deactivation Charges Meter Correction L18 + L33 48 **Emergency Energy** L19 + L34 50 Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services L20 + L35

L21 + L36 L22 + L37

**SUM (L39** 

L52)

L53

L54 - L8

-L59 + L1 \$

2 824 729

170.815

3 755 083 \$

6 267 424 \$

51

52

53

55

58

59

60

61

Planning Period Congestion Uplift

Monthly Principal Over/(Under)

Monthly Interest Over/(Under)

Monthly Deferral Over/(Under)

Cumulative NMB Principal Balance

Cumulative NMB Interest Balance

Total Adjusted NITS & Other FERC/RTO Expenses

Recoverable NITS & Other FERC/RTO Expenses
Total Adjusted Rider NMB Monthly Recoverable Expenses

Deferral Ending Balance - Regulatory Asset/(Liability) 182155

PJM Customer Default

Calculate Interest
Balance Subject to Interest
Prio Period Interest Adjustment

Case No. 20-1768-EL-RDR

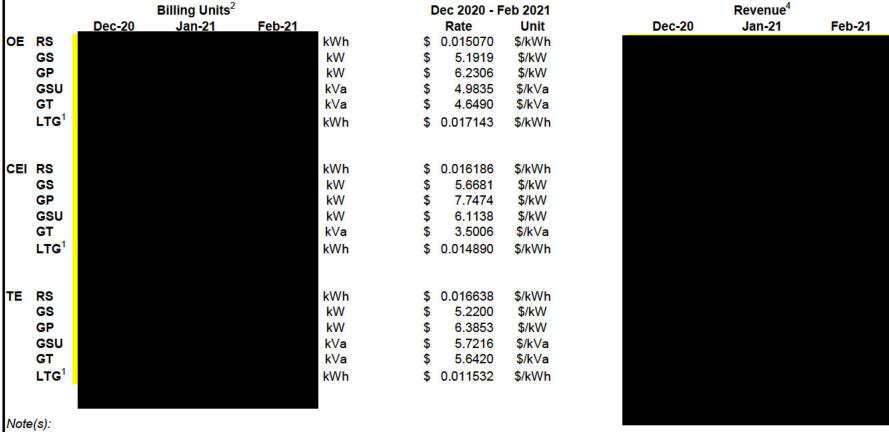
Ohio Edison Company

Exhibit C Page 4 of 5

The Cleveland Electric Illuminating Company

The Toledo Edison Company

## Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2020 - February 2021)



- 1 LTG includes Traffic Lighting only
- 2 Source: Forecast as of December 2020 less Pilot Participants as of December 1, 2020
- 3 Source: Rates Rider NMB, Sheet 119, Effective March 1, 2020
- 4 Calculation: Billing Units x Rate

The Cleveland Electric Illuminating Company
The Toledo Edison Company

## Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2020 - Feb. 2021)

	Company	G/L Account	Dec-20	Jan-21	Feb-21
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A - Scheduling and	OE	507502			
Dispatch	CE	507502			
	TE Total	507502			
	rotal				
Non-Legacy RTEP Expenses	OE	507509			
	CE TE	507509 507509			
	Total	301303			
Legacy RTEP Expenses	OE	507510			
Logues in L. Experience	CE	507510			
	TE	507510			
	Total				
Generation Deactivation Charges	OE	507007			
<u> </u>	CE	507007			
	TE	507007			
	Total				
PJM Customer Default	OE	506510			
	CE	506510			
	TE	506510			
	Total				
Meter Correction	OE	506012			
	CE TE	506012			
	Total	506012			
Emergency Energy	OE	506013			
Emergency Energy	CE	506013			
	TE	506013			
	Total				
Balancing Operating Reserves,	OE	507008			
Balancing Operating Reserve for	CE	507008			
Load Response and Reactive	TE	507008			
Services	Total				
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE Total	570039			
TILLINGE					
Total NMB Expense	OE		\$ 26,817,462		\$ 27,571,160
Total Title Expense	CE		\$ 20 424 079	¢ 22 554 544	\$ 20 204 407
Total Will Expense	CE TE		\$ 20,421,078 \$ 9,839,426		\$ 20,394,107 \$ 10,337,899

### **TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		Effective
	<u>Sheet</u>	<u>Date</u>
TABLE OF CONTENTS	1	03-01-21
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
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Cogeneration and Small Power Production	50	08-03-17
Pole Attachment	51	12-31-19
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	82	05-06-16

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

## **TABLE OF CONTENTS**

RIDERS	<u>Sheet</u>	Effective <u>Date</u>
Partial Service	24	01-01-09
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Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	01-01-21
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-21
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Net Energy Metering	94	10-27-09
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Reasonable Arrangement	98	06-01-09
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Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-21
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-21
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-21
Non-Distribution Uncollectible	110	01-01-21
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Experimental Critical Peak Pricing	113	06-01-20
Generation Service	114	06-01-20
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Economic Development	116	01-01-21
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Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-21
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Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	01-01-21
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-20
Phase-In Recovery	125	01-01-21
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO , and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-

Ohio Edison Company Sheet 1

Akron, Ohio	P.U.C.O. No. 11	4 <sup>th</sup> Revised Page 3 of 3	
TABLE OF CONTENTS			
Conservation Support Rider	133	3 01-01-21	
County Fairs and Agricultural So	ocieties 134	01-01-21	

135

01-01-21

Effective: January 1, 2021

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al.,12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

Legacy Generation Resource

Ohio Edison Company Sheet 119
Akron, Ohio P.U.C.O. No. 11 14<sup>th</sup> Revised Page 2 of 2

## RIDER NMB Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

- E Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.
- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

### NMB charges:

RS (all kWhs, per kWh)	2.2875¢
GS* (per kW of Billing Demand)	\$6.8854
GP* (per kW of Billing Demand)	\$7.3128
GSU (per kVa of Billing Demand)	\$6.1746
GT (per kVa of Billing Demand)	\$7.5216
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	2.0535¢
POL (all kWhs, per kWh)	0.0000¢

Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

### **RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President Effective: March 1, 2021

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

12/16/2020 8:00:33 PM

in

Case No(s). 89-6006-EL-TRF, 20-1768-EL-RDR

Summary: Tariff Update of rider NMB electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.