

December 15, 2020

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

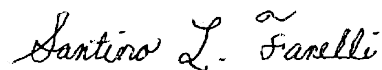
SUBJECT: Case No. 20-1674-EL-RDR  
89-6006-EL-TRF

Dear Ms. Troupe:

Please file the attached tariff page on behalf of Ohio Edison Company. This tariff page reflects a correction to the LGR service rendered date which reflected January 1, 2020 and was corrected to January 1, 2021. This should replace the tariff page previously filed on December 1, 2020. There are no other changes to that filing.

Please file one copy of the tariff in Case Nos. 20-1674-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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**RIDER LGR**  
**Legacy Generation Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning January 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A &amp; B</u>
RS	\$1.18	\$0.20	\$1.38
GS	0.1801¢	0.0000¢	0.1801¢
GP	0.1801¢	0.0000¢	0.1801¢
GSU	0.1801¢	0.0000¢	0.1801¢
GT	0.1801¢	0.0000¢	0.1801¢
STL	0.1801¢	0.0000¢	0.1801¢
TRF	0.1801¢	0.0000¢	0.1801¢
POL	0.1801¢	0.0000¢	0.1801¢

**PROVISIONS:**

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

**RIDER UPDATES:**

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1<sup>st</sup> and June 1<sup>st</sup> each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> and July 1<sup>st</sup> of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/15/2020 8:14:35 AM**

**in**

**Case No(s). 20-1674-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Revised update to Rider LGR electronically filed by Karen A Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.