



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

December 11, 2020

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Implementation)	Case No. 89-6002-EL-TRF
of Rate Schedules for County Fairs)	Case No. 19-1920-EL-UNC
and Agricultural Societies)	

Docketing Division:

In Case No. 19-1920-EL-UNC, on January 29, 2020, the Commission approved Duke Energy Ohio's proposed tariff to implement rates for county fairs and agricultural societies. Due to an inadvertent oversight, the Company failed to file the approved tariff at that time. Because of COVID-19, however, no county fairs were held in the intervening period, so no customer was negatively impacted.

Enclosed for filing in compliance with the entry dated January 29, 2020, in the above referenced cases are Rider DM (Sheet No. 43) and the updated Index.

Sincerely,

/s/ Jeff L Kern

Jeff L Kern

Enclosures

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RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. Regardless of customer's average monthly demand, this tariff schedule is also available at customer's option for electric service to the following where such service is separately metered, 1) recreation facilities that are promoted, operated and maintained by non-profit organizations and 2) county fairs and agricultural societies as defined by Ohio Administrative Code 901-5. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 8.07 per month	\$ 8.07 per month
Three Phase	\$16.14 per month	\$16.14 per month
(b) Energy Charge		
First 2,800 kWh	\$0.043217 per kWh	\$0.043217 per kWh
Next 3,200 kWh	\$0.003837 per kWh	\$0.003837 per kWh
Additional kWh	\$0.003837 per kWh	\$0.003837 per kWh
2. Applicable Riders		
The following riders are applicable pursuant to the specific terms contained within each rider:		
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Sheet No. 80, Rider ESRR, Electric Service Reliability Rider		
Sheet No. 83, Rider OET, Ohio Excise Tax Rider		
Sheet No. 84, Rider PF, PowerForward Rider		
Sheet No. 86, Rider USR, Universal Service Fund Rider		
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Sheet No. 89, Rider BTR, Base Transmission Rider		
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NET MONTHLY BILL (Contd.)

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Sheet No. 119, Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate
Sheet No. 122, Rider DDR, Distribution Decoupling Rider
Sheet No. 126, Rider PSR, Price Stabilization Rider

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate for customers who qualify for this rate due to their demand being 15 kilowatts or less, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Summary: Tariff Duke Energy Ohio Rider DM electronically filed by Mrs. Julie A. Lee on behalf of Kern, Jeff and Duke Energy Ohio and Lee, Julie Ann Mrs.