

December 1, 2020

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

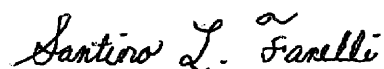
SUBJECT: Case No. 20-1675-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020, please file the attached tariff Rider CFA and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 20-1675-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
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Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
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Rider CFA
County Fairs and Agricultural Societies Rider

AVAILABILITY:

Available to any customer who receives electric service under the Company's rate schedules General Service – Secondary ("Rate GS") and General Service – Primary ("Rate GP") that qualifies as a county fair or agricultural society per Section 4928.80 of the Revised Code. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a county fair or agricultural society. The charges under Rider CFA will apply, by rate schedule, effective for service rendered beginning January 1, 2021.

RATE:

Rate GS

Charges:

Energy Charge: 18.3372¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

Charges:

Energy Charge: 8.7430¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

The monthly net charges under this rider shall not exceed \$0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 20-1675-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider CFA electronically filed by Karen A Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.